



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Ziegner, Huston and Freeman

FROM: Commission Technical Divisions

DATE: September 16, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday September 19, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3461	Auburn Municipal Electric	Recover the increased costs due to wholesale power purchase and fuel adjustment costs incurred from AEP	8/1/2016
2	3463	Crawfordsville Municipal Electric	Implement an average change in the rates for electric service	8/16/2016
3	3465	Lebanon Municipal Utilities - Electric	Implement an average change in the rates for electric service charged by its supplier, IMPA.	8/22/2016

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn Municipal Electric Department

30-Day Filing ID No.: 3461

Date Filed: August 1, 2016; Amended August 29, 2016

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied October 2016 through February 2017.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the first filing since then to adjust the tracking factors.

The calculation of the adjustments includes the projected cost of wholesale power for October 2016 through February 2017 and 50% of the reconciliation of wholesale power purchased from July 2013 through May 2016. The other 50% of the reconciliation will be included in the next 30-day filing. Auburn chose to divide the reconciliation over two filings to lessen the impact on customers.

Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.010948	0.010948
Energy-Only Metered Customers	\$/kWh	0.020288	0.020288

Tariff Page(s) Affected: Appendix A, page 11

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3463
Date Filed: August 16, 2016
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for October, November, and December 2016.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	0.005582	0.006536
General Power & Municipal Power Service (GP & MP)	kWh	0.002344	0.005033
Primary Power (PP (kVA))	kVA	0.437586	1.845252
Primary Power (PP (kWh))	kWh	(0.000060)	(0.001468)
Outdoor Lighting (OL)	kWh	0.005305	0.003334
Street Lighting (SL)	kWh	0.008334	0.006402
Traffic Signal (TS)	kWh	0.000776	0.000588

Tariff Page(s) Affected: Appendix A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3465
Date Filed: August 22, 2016
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2016.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.001458	0.015493
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.001324)	0.014316
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.002381)	0.012772
Municipal Service (MS)	\$/kWh	(0.001395)	0.010575
Primary Power Light (PPL)	\$/kVA	(0.587180)	3.300380
Primary Power Light (PPL)	\$/kWh	0.000017	(0.000229)
Small General Power (SGP)	\$/kWh	(0.001704)	0.009137
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.001420	0.016180

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.