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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: APR 0 3 2019

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

FREEMAN, OBER, AND ZIEGNER CONCUR; HUSTON AND KREVDA ABSENT:

APPROVED: APR 0 3 2019

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra
Mary M. Becerra
Secretary of the Commission

STATE OF INDIANA



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commissioner David L. Ober
Commissioners Freeman and Ziegner

FROM: Commission Technical Divisions

DATE: April 1, 2019

RE: 30-Day Utility Articles for Conference on *Wednesday April 3, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50243	Evansville Municipal Water Works Dept.	Propose a new charge to recover the cost of a temporary meter and associated administrative costs in the event a contractor were to damage or destroy a temporary meter	1/23/2019
2	50252	Duke Energy Indiana, LLC	COGEN 2019	2/25/2019
3	50253	Northern Indiana Public Service Co. - Electric	COGEN 2019	2/27/2019
4	50254	Indiana Michigan Power Company	COGEN 2019	2/28/2019
5	50255	Indianapolis Power & Light Company	COGEN 2019	2/28/2019
6	50256	Southern Indiana Gas and Electric Company - Electric	COGEN 2019	2/28/2019
7	50257	Tipton Municipal Electric	Quarter 2 Tracker 2019	3/1/2019

Submitted By: Curt Gassert
Director, Water/Wastewater Division

Filing Party: Evansville Municipal Water

30-Day Filing ID No.: 50243

Date Filed: January 23, 2019

Filed Pursuant To: 170 IAC 1-6

Request: The utility is proposing to add Non-Recurring Charges to recover the cost of a temporary meter and associated administrative costs.

Customer Impact: See Below.

Evansville Municipal Water	<i>Current</i>	<i>Proposed</i>
Temporary Meter Fee- 5/8 inch	\$0.00	\$145.00
Temporary Meter Fee -3/4 inch	\$0.00	\$160.00
Temporary Meter Fee- 1 inch	\$0.00	\$180.00

Tariff Pages Affected: Pages 4 and 5

Staff Recommendations: Requirements met. Staff Recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC
30-Day Filing ID No.: 50252
Date Filed: February 25, 2019
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New rate schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: \$0.003731/kWh increase in the purchase rate for energy.
\$0.12/kW/month increase in the purchase rate for capacity.

STANDARD CONTRACT RIDER NO. 50 Parallel Operation for Qualifying Facility		
<i>Time Period</i>	<i>Rate for Purchase of Energy (\$/kWh)</i>	<i>Rate for Purchase of Capacity (\$/kW/month)</i>
Peak Period – Summer ¹	\$0.031961	\$4.38
Peak Period – Other Months ²	\$0.031961	\$4.38

Tariff Page(s) Affected: Sheet No. 50, Page Nos. 1 of 2 and 2 of 2.

Staff Recommendation: Requirements met. Recommend approval.

¹ For the months of June through September, the Peak Period shall be Monday through Saturday 9:00 a.m. through 9:00 p.m. (Eastern Standard Time), excluding holidays Independence Day and Labor Day.

² For the months of October through May, the Peak Period shall be Monday through Saturday 7:00 a.m. through 9:00 p.m. (Eastern Standard Time), excluding holidays New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Company LLC
30-Day Filing ID No.: 50253
Date Filed: February 27, 2019
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact: Standard Meter Summer Period

- \$0.00193/kWh increase in energy purchase rate.
- \$0.16/kW/month decrease in capacity purchase rate.

Standard Meter Winter Period

- \$0.00209/kWh increase in energy purchase rate.
- \$0.16/kW/month decrease in capacity purchase rate.

Time of Use Meter, Summer Period On-Peak

- \$0.00226/kWh increase in energy credit.
- \$0.16/kW/month decrease in capacity purchase rate.

Time of Use Meter, Summer Period Off-Peak

- \$0.00157/kWh increase in energy credit.
- \$0.16/kW/month decrease in capacity purchase rate.

Time of Use Meter, Winter Period On-Peak

- \$0.00258/kWh increase in energy credit.
- \$0.16/kW/month decrease in capacity purchase rate.

Time of Use Meter, Winter Period Off-Peak

- \$0.0017/kWh increase in energy credit.
- \$0.16/kW/month decrease in capacity purchase rate.

RIDER 778			
Purchases from Cogeneration Facilities and Small Power Production Facilities			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Standard Meter	Summer Period	\$0.03113	\$8.70
	Winter Period	\$0.03271	\$8.70
Time of Use Meter	<u>Summer Period (May – Sept.)</u>		
	On-Peak ¹	\$0.03709	\$8.70
	Off-Peak ²	\$0.02460	\$8.70
	<u>Winter Period (Oct. – Apr.)</u>		
	On-Peak ³	\$0.03692	\$8.70
	Off-Peak ⁴	\$0.02942	\$8.70

Tariff Page(s) Affected: Sheet Nos. 137 and 138.

Staff Recommendation: Requirements met. Recommend approval.

¹ Monday through Saturday 8 a.m. CST to 11 p.m. CST.

² Monday through Saturday 11 p.m. CST to midnight CST and midnight CST to 8 a.m. CST and all day Sunday.

³ Monday through Friday 8 a.m. CST to 11 p.m. CST.

⁴ Monday through Friday 11 p.m. CST to midnight CST and midnight CST to 8 a.m. CST and all day Saturday and Sunday.

Note: The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be include in the Off-Peak Hours.

Submitted By: Jane Steinhauer
 Director, Energy Division

Filing Party: Indiana Michigan Power Co.
30-Day Filing ID No.: 50254
Date Filed: February 28, 2019
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: Standard Measurement

- \$0.0004/kWh increase in energy credit.
- \$0.44/kW/month decrease in capacity credit.
- \$0.05 increase in single phase monthly metering charge.
- \$0.20 increase in polyphase monthly metering charge.

Time-of-Day (TOD) On-peak

- \$0.0001/kWh increase in energy credit.
- \$0.44/kW/month decrease in capacity credit.
- \$0.05 decrease in single phase monthly metering charge.
- \$0.20 increase in polyphase monthly metering charge.

Time-of-Day (TOD) Off-peak

- \$0.0007/kWh increase in energy credit.
- \$0.44/kW/month decrease in capacity credit.
- \$0.05 decrease in single phase monthly metering charge.
- \$0.20 increase in polyphase monthly metering charge.

TARIFF COGEN/SPP (Cogeneration and/or Small Power Production Service)					
<i>Measurement Method</i>		<i>Monthly Credits or Payments for Energy and Capacity Deliveries</i>		<i>Monthly Metering Charge</i>	
		<i>Energy Credit (\$/kWh)</i>	<i>Capacity Credit (\$/kW/month)</i>	<i>Single Phase Meter</i>	<i>Polyphase Meter</i>
Standard Measurement		\$0.0295	\$6.58	\$1.80	\$2.45
TOD Measurement	On-peak ¹	\$0.0351	\$6.58	\$1.85	\$2.50
	Off-peak ²	\$0.0255	\$6.58	\$1.85	\$2.50

Tariff Page(s) Affected: Sheet Nos. 26.1, 26.2, and 26.3

Staff Recommendation: Requirements met. Recommend approval.

¹ 7 a.m. to 9 p.m., local time, Monday through Friday.

² 9 p.m. to 7 a.m., local time, Monday through Friday, and all hours of Saturday and Sunday.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No. 50255
Date Filed: February 28, 2019
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: Peak Period

- \$0.0030/kWh decrease in energy purchase rate.
- \$0.20/kW/month decrease in capacity purchase rate.

Off Peak Period

- \$0.0019/kWh decrease in energy purchase rate.
- \$0.20/kW/month decrease in capacity purchase rate.

RATE CGS Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period ¹	\$0.0279	\$6.00
Off Peak Period ²	\$0.0247	\$6.00

Tariff Page(s) Affected: No. 122
Staff Recommendation: Requirements met. Recommend approval.

¹ The time between 6 a.m. and 10 p.m. (April through September) or between 7 a.m. and 11 p.m. (October through March) on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time at the Company's option. This change would occur after no less than ten (10) days notice has been given to all Customers who would be affected, and to the Commission.

² The time not included in the Peak Period.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company - Electric
30-Day Filing ID No.: 50256
Date Filed: February 28, 2019
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: Annual On-Peak

- \$0.00150/kWh increase in energy payment.
- \$2.02/kW/month increase in capacity payment.

Annual Off-Peak

- \$0.00111/kWh increase in energy payment.
- \$2.02/kW/month increase in capacity payment.

RATE CSP		
Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy Payment to a Qualifying Facility (\$/kWh)¹</i>	<i>Capacity Payment to a Qualifying Facility (\$/kW/per month)</i>
Annual On-Peak	\$0.03545	\$5.90
Annual Off-Peak	\$0.02670	\$5.90

Tariff Page(s) Affected: Sheet No. 79, Page 2 of 4

Staff Recommendation: Requirements met. Recommend approval.

¹ On-Peak hours = 6:00 A.M. – 10:00 P.M. weekdays.
Off-Peak hours = All other hours, including weekends and designated holidays.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 50257
Date Filed: March 1, 2019
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2019.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	0.004008	0.038077
Commercial (Rate B)	\$/kWh	0.004611	0.039908
General & Industrial Power (Rate C)	\$/kWh	0.007779	0.044407
Primary Power (Rate D)	\$/kWh	0.003612	0.035625

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.