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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: SEP 05 2018

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, KREVDA, OBER, AND ZIEGNER CONCUR; FREEMAN ABSENT:

APPROVED: SEP 05 2018

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra
Mary M. Becerra
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: August 30, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday September 5, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50215	Richmond Municipal Power & Light	4th Quarter 2018 ECA	7/31/2018
2	50216	Crawfordsville Municipal Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency	8/2/2018
3	50217	Frankfort Municipal Light & Power	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of October, November and December 2018	8/3/2018
4	50218	Big River Telephone Company, LLC	Please see attached the revised tariff pages, showing a decrease in the following rates:	8/6/2018

			Local Switching – Terminating Common Trunk Port – Terminating Tandem Switched Facility – Terminating to Telephone Company’s own end office Tandem Switched Termination – Terminating to Telephone Company’s own end office Tandem Switching – Terminating to Telephone Company’s own end office	
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Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50215
Date Filed: July 31, 2018
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2018.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.008676	0.041990
CL	\$/kWh	0.015756	0.068638
GP, GEH, and EHS	\$/kWh	0.007570	0.041657
LPS and IS	\$/kVA	(1.093515)	12.943780
LPS and IS	\$/kW	(1.287442)	15.239272
LPS and IS	\$/kWh	0.000193	0.011083
OL, M, and N	\$/kWh	0.000239	0.011146

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 50216
Date Filed: August 2, 2018
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for October, November, and December 2018
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	(0.001345)	(0.005063)
General Power & Municipal Power Service (GP & MP)	kWh	(0.000641)	(0.002702)
Primary Power (PP (kVA))	kVA	0.153892	1.803824
Primary Power (PP (kWh))	kWh	0.000085	(0.006420)
Outdoor Lighting (OL)	kWh	(0.002405)	(0.007991)
Street Lighting (SL)	kWh	(0.002292)	(0.007982)
Traffic Signal (TS)	kWh	(0.000196)	(0.006545)

Tariff Page(s) Affected: Appendix A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 50217
Date Filed: August 3, 2018
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in October, November, and December 2018.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	(0.000160)	(0.005067)
Commercial Rate B	\$/kWh	0.000144	(0.004907)
General Power Rate C	\$/kWh	0.000337	(0.004819)
Industrial Rate PPL	\$/kVA	(0.096589)	(1.317900)
Industrial Rate PPL	\$/kWh	0.000044	(0.001674)
Flat Rates	\$/kWh	(0.000727)	(0.002315)

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Pamela D. Taber
Director, Communications Division

Filing Party: Big River Telephone Company, LLC (“Big River”)

30-Day Filing ID No.: 50218

Date Filed: August 6, 2018.

Filed Pursuant To: IC 8-1-2-88.6, 170 IAC 1-6, and IURC Cause No. 44004; FCC USF/ICC Transformation Order and related FCC rules.

Request: Big River states in the cover letter submitted with this filing, “Our submission is for a stand-alone intrastate access tariff and is separate from any interstate tariff we may have on file with the FCC.” The purpose of this filing is to implement a decrease in each of the following five intrastate access rates in Big River’s “Access Services Tariff” (Indiana Tariff No. 2), with each rate being reduced to \$0.00 per access minute:

- Local Switching – Terminating;
- Common Trunk Port – Terminating;
- Tandem Switched Facility – Terminating to Telephone Company’s own end office;
- Tandem Switched Termination - Terminating to Telephone Company’s own end office; and
- Tandem Switching – Terminating to Telephone Company’s own end office.

Retail Customer Impact: N/A

Tariff Page(s) Affected: Indiana Tariff No. 2, Pages 3 & 40.

Staff Recommendations: Requirements in IC 8-1-2-88.6, 170 IAC 1-6 and IURC Cause No. 44004 were met. In addition, Staff has reviewed Big River Telephone Company, LLC’s filing and is satisfied that the proposed changes in intrastate access rates comply with applicable IURC and FCC requirements. **Staff recommends approval.**