



#### STATE OF INDIANA

## INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER	)	
APPROVING UTILITY ARTICLES	)	APPROVED: AUG 2 9 2018
PURSUANT TO 170 IAC 1-6.	)	

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

# HUSTON, FREEMAN, KREVDA, AND ZIEGNER CONCUR; OBER ABSENT:

APPROVED: AUG 2 9 2018

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra

**Secretary of the Commission** 

## INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407



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### **MEMORANDUM**

TO:

Commission Chairman James F. Huston

Commissioners Freeman, Krevda, and Ziegner

FROM:

Commission Technical Divisions

DATE:

August 24, 2018

RE:

30-Day Utility Articles for Conference on Wednesday August 29, 2018 @, 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50213	Lebanon Municipal Utilities - Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	7/26/2018
2	50214	Anderson Municipal Light & Power Co.	4th Quarter 2018 Tracker	7/30/2018

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party:

Lebanon Municipal Electric Utility

30-Day Filing ID No.:

50213

Date Filed:

July 26, 2018

Filed Pursuant To:

Commission Order No. 36835-S3 dated December 13, 1989.

**Request:** 

A revision to Power Cost Adjustment Tracking Factors, to be applied

in October, November, and December 2018.

**Customer Impact:** 

See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.000059	0.007889
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.001160)	0.009654
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.001753)	0.006941
Municipal Service (MS)	\$/kWh	(0.004926)	0.001328
Primary Power Light (PPL)	\$/kVA	0.186444	3.857373
Primary Power Light (PPL)	\$/kWh	0.000281	(0.004942)
Small General Power (SGP)	\$/kWh	(0.001261)	0.003938
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.000629	0.010384

Tariff Page(s) Affected: Appendix A and Appendix B

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party:

Anderson Municipal Light & Power

30-Day Filing ID No.:

50214

**Date Filed:** 

July 30, 2018

**Filed Pursuant To:** 

Commission Order No. 36835-S3

**Request:** 

A revision to Power Cost Adjustment Tracking Factors, to be applied

in October, November, and December 2018.

**Customer Impact:** 

See below.

RATE SCHEDULE	METRIC	CHANGE	RESULTANT
RS (Residential Rate)	\$/kWh	0.000647	0.007824
GS 10 (General Power-Single Phase)	\$/kWh	(0.000402)	0.007586
GS 30 (General Power-Three Phase)	\$/kWh	(0.001483)	0.007293
SP (Small Power)	\$/kW	0.785	5.207
SP (Small Power)	\$/kWh	(0.000107)	(0.005537)
LP (Large Power)	\$/kVA	0.532	4.941
LP (Large Power)	\$/kWh	0.000223	(0.005066)
LP Off-Peak (Large Power)	\$/kVA	0.490	5.918
LP Off-Peak (Large Power)	\$/kWh	0.000321	(0.005329)
IP (Industrial Power Service)	\$/kVA	0.578	6.335
IP (Industrial Power Rate)	\$/kWh	(0.000028)	(0.005393)
CL (Constant Load)	\$/kWh	(0.000883)	0.002439
SL (Municipal Street Lighting)	\$/kWh	(0.000335)	0.001061
OL (Security (Outdoor) Lighting)	\$/kWh	(0.000228)	0.001158

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.