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STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: JUN 13 2018

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, OBER, AND ZIEGNER CONCUR:

APPROVED: JUN 13 2018

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra  
Mary M. Becerra  
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James F. Huston  
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: June 8, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday June 13, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50191	Anderson Municipal Light & Power Co.	3rd Quarter 2018 Tracker	5/1/2018
2	50193	Frankfort Municipal Light & Power	Rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August and September 2018.	5/4/2018
3	50194	Crawfordsville Municipal Electric	3rd Quarter 2018 Tracker	5/9/2018
4	50196	Lebanon Municipal Utilities-Electric	3rd Quarter 2018 Tracker	5/11/2018

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 50191  
**Date Filed:** May 1, 2018  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2018.  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.002496)	0.007177
GS 10 (General Power-Single Phase)	\$/kWh	(0.001286)	0.007988
GS 30 (General Power-Three Phase)	\$/kWh	(0.000053)	0.008776
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.613	4.422
SP (Small Power)	\$/kWh	(0.000379)	(0.005430)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	1.106	4.409
LP (Large Power)	\$/kWh	(0.000390)	(0.005289)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	0.171	5.428
LP Off-Peak (Large Power)	\$/kWh	(0.000223)	(0.005650)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	0.619	5.757
IP (Industrial Power Rate)	\$/kWh	(0.000264)	(0.005365)
CL (Constant Load)	\$/kWh	0.000048	0.003322
SL (Municipal Street Lighting)	\$/kWh	0.000234	0.001396
OL (Security (Outdoor) Lighting)	\$/kWh	0.000617	0.001386

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 50193  
**Date Filed:** May 4, 2018  
**Filed Pursuant to:** Order No. 36835-S3  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in July, August, and September 2018.  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential Rate A	\$/kWh	0.000991	(0.004907)
Commercial Rate B	\$/kWh	0.001009	(0.005051)
General Power Rate C	\$/kWh	0.000333	(0.005196)
Industrial Rate PPL	\$/kVA	0.149889	(1.221311)
Industrial Rate PPL	\$/kWh	(0.000100)	(0.001718)
Flat Rates	\$/kWh	0.000292	(0.001588)

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 50194  
**Date Filed:** May 9, 2018  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2018  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential (RS)	kWh	0.000660	(0.003718)
General Power & Municipal Power Service (GP & MP)	kWh	0.000026	(0.002061)
Primary Power (PP (kVA))	kVA	0.127969	1.649932
Primary Power (PP (kWh))	kWh	(0.000366)	(0.006505)
Outdoor Lighting (OL)	kWh	0.000551	(0.005586)
Street Lighting (SL)	kWh	0.000600	(0.005690)
Traffic Signal (TS)	kWh	(0.000009)	(0.006349)

**Tariff Page(s) Affected:** Appendix A and B.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 50196  
**Date Filed:** May 11, 2018  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989.  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2018.  
**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.001691)	0.007830
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.000035)	0.010814
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	0.000254	0.008694
Municipal Service (MS)	\$/kWh	(0.000328)	0.006254
Primary Power Light (PPL)	\$/kVA	0.350523	3.670929
Primary Power Light (PPL)	\$/kWh	(0.000148)	(0.005223)
Small General Power (SGP)	\$/kWh	0.000307	0.005199
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.003587	0.009755

**Tariff Page(s) Affected:** Appendix A and Appendix B  
**Staff Recommendations:** Requirements met. Recommend approval.