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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAY 30 2018

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

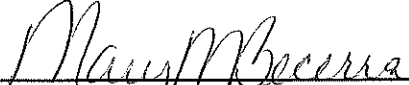
The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, KREVDA, OBER, AND ZIEGNER CONCUR; FREEMAN ABSENT:

APPROVED: MAY 30 2018

I hereby certify that the above is a true and correct copy of the Order as approved.



Mary M. Becerra
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 25, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday May 30, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50170	Indiana Gas Company, Inc.	45032 TCJA Phase 1 Filing	3/26/2018
2	50171	Southern Indiana Gas and Electric Company - Electric	45032 TCJA Phase 1 Filing	3/26/2018
3	50172	Southern Indiana Gas and Electric Company - Gas	45032 TCJA Phase 1 Filing	3/26/2018
4	50189	Duke Energy Indiana, LLC	In Compliance with the Settlement Agreement and IURC Order in Cause No. 42873 (Approved March 15, 2006) - Adjustment to Rates to Remove the amortization of the costs associated with the Cinergy Corporation Merger. Standard Contract Rider No. 67 (Rider 67) - Credits to Remove Annual Amortization of Cinergy Merger Costs. These costs were included in base rates pursuant to the Company's Retail Electric Rate Case - Cause No. 42359	4/24/2018

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren North")
30-Day Filing ID No.: 50170
Date Filed: March 26, 2018
Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032

Request: Vectren North requests to revise portions of its Tariff for Gas Service, I.U.R.C. No. G-19 reflecting the new tax rate applicable to Vectren North as a result of the Tax Cuts and Jobs Act of 2017 for all affected rates and charges in its Tariff for Gas Service, I.U.R.C. No. G-19.

Customer Impact: Rate reductions as shown below.

Rate Class	Therms Per Month	Current Distribution Charge	Proposed Distribution Charge
Rate 210	First 45	\$0.2644	\$0.2420
	Over 45	\$0.1853	\$0.1696
Rate 220	First 500	\$0.1740	\$0.1609
	Over 500	\$0.1538	\$0.1423
Rate 225	First 500	\$0.1740	\$0.1609
	Over 500	\$0.1538	\$0.1423
Rate 240	First 2,500	\$0.1499	\$0.1402
	Over 2,500	\$0.0617	\$0.0577
Rate 245	First 2,500	\$0.1710	\$0.1609
	Over 2,500	\$0.0775	\$0.0729
Rate 260	First 50,000	\$0.0560	\$0.0526
	Next 250,000	\$0.0440	\$0.0413
	Over 300,000	\$0.0293	\$0.0275

Tariff Pages Affected: Sheet No. 10, Third Revised Page 1 of 1; Sheet No. 12, Third Revised Page 1 of 2; Sheet No. 13, Fourth Revised Page 1 of 3; Sheet No. 15, Third Revised Page 1 of 2; Sheet No. 16, Third Revised Page 1 of 2; and Sheet No. 17, Third Revised Page 1 of 2.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (“Vectren South”)

30-Day Filing ID No.: 50171

Date Filed: March 26, 2018

Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032

Request: Vectren South requests to revise portions of its Tariff for Electric Service, I.U.R.C. No. G-13 reflecting the new tax rate applicable to Vectren South as a result of the Tax Cuts and Jobs Act of 2017 for all affected rates and charges in its Tariff for Electric Service, I.U.R.C. No. G-13.

Customer Impact: Rate reductions as shown below.

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
RS	Per kWh for all kWh used per month for standard customers	\$0.09680	\$0.09160
	Per kWh for the first 1,000 kWh used per month for transitional customers	\$0.07585	\$0.07177
	Per kWh for all over 1,000 kWh used during the months of June through September for transitional customers	\$0.05217	\$0.04937
	Per kWh for all over 1,000 kWh used during the months of October through May for transitional customers	\$0.03862	\$0.03654
B	Per kWh for all kWh used per month	\$0.04939	\$0.04688
SGS	Per kWh for the first 1,000 kWh used per month	\$0.09130	\$0.08811
	Per kWh for the next 1,000 kWh used per month	\$0.06928	\$0.06686
	Per kWh for all over 2,000 kWh used per month	\$0.03820	\$0.03687
DGS	Per kW per month for all kW of Billing Demand in excess of 10 kW of Demand Charges	\$5.500	\$5.187
	Per kWh for the first 1,000 kWh used per month of Energy Charges	\$0.08025	\$0.07561
	Per kWh for the next 14,000 kWh used per month of Energy Charges	\$0.05747	\$0.05415
	Per kWh for all over 15,000 kWh used per month of Energy Charges	\$0.02673	\$0.02518
OSS	Per kW per month for all kW of Billing Demand	\$5.000	\$4.744
	Per kWh for all kWh used per month	\$0.04626	\$0.04385
LP	Per kVa per month for all kVa of Billing Demand	\$10.000	\$9.310
	Per kWh for all kWh used per month	\$0.02095	\$0.01947

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
HLF	Per kVa per month for all kVa of Billing Demand	\$20.728	\$19.482
BAMP	Plus 120% of the capacity component in the current Rate CSP, per kVa of Rated Capacity for Backup Power – Firm	\$6.210	\$5.502
	Per kVa of Rated Capacity, plus \$2.98 per kVa of Billing Demand for Backup Power – Non-Firm	\$6.210	\$5.502
MLA	Per kW per month for all kW of Billing Demand in excess of 10 kW	\$5.500	\$5.187
	Per kWh for the first 1,000 kWh used per month	\$0.08025	\$0.07561
	Per kWh for the next 14,000 kWh used per month	\$0.05747	\$0.05415
	Per kWh for all over 15,000 kWh used per month	\$0.02673	\$0.02518
SL-1 (Overhead Construction – Wood Poles)	Annual Facilities Charge Per Fixture for Radial Wave Reflectors at 2,500 Lumens	\$20.95	\$16.12
	Annual Facilities Charge Per Fixture for Enclosing Globes at 2,500 Lumens	\$25.40	\$20.57
	Annual Facilities Charge Per Fixture for Enclosing Globes at 6,000 Lumens	\$29.13	\$24.30
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 175 Watts (Approximately 8,000 Lumens)	\$67.88	\$63.06
	Annual Facilities Charge Per Fixture for Metal Poles at 175 Watts (Approximately 8,000 Lumens)	\$116.43	\$111.60
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 175 Watts (Approximately 16,000 Lumens), maximum arm length 15'...180° mounting	\$206.32	\$201.49
	Annual Facilities Charge Per Fixture for Wood Poles at 250 Watts (Approximately 11,000 Lumens)	\$91.47	\$86.64
	Annual Facilities Charge Per Fixture for Metal Poles at 250 Watts (Approximately 11,000 Lumens)	\$134.64	\$129.82
	Annual Facilities Charge Per Fixture for Wood Poles at 400 Watts (Approximately 20,000 Lumens)	\$105.74	\$100.91
	Annual Facilities Charge Per Fixture for Metal Poles at 400 Watts (Approximately 20,000 Lumens)	\$126.10	\$121.27
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 400 Watts (Approximately 20,000 Lumens), maximum arm length 15'...180° mounting	\$221.73	\$216.91

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 1000 Watts (Approximately 54,000 Lumens)	\$116.75	\$111.93
	Annual Facilities Charge Per Fixture for Metal Poles at 1000 Watts (Approximately 54,000 Lumens)	\$170.75	\$165.93
SL-1 (Underground Construction Where Breaking and Replacing Pavement and/or Sidewalk is Not Required)	Annual Facilities Charge Per Fixture for Metal Poles at 1000 Watts (Approximately 8,000 Lumens)	\$127.44	\$122.62
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 175 Watts (Approximately 16,000 Lumens) maximum arm length 15'...180° mounting	\$223.95	\$219.13
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 100 Watts (Approximately 16,000 Lumens)	\$76.90	\$72.07
	Annual Facilities Charge Per Fixture for Metal Poles at 100 Watts (Approximately 16,000 Lumens)	\$125.49	\$120.66
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 100 Watts (Approximately 8,000 Lumens) maximum arm length 15'...180° mounting	\$224.12	\$219.30
	Annual Facilities Charge Per Fixture for Wood Poles at 150 Watts (Approximately 15,000 Lumens)	\$75.53	\$70.70
	Annual Facilities Charge Per Fixture for Metal Poles at 150 Watts (Approximately 15,000 Lumens)	\$124.08	\$119.25
	Annual Facilities Charge Per Fixture for Wood Poles at 200 Watts (Approximately 20,000 Lumens)	\$127.04	\$122.22
	Annual Facilities Charge Per Fixture for Metal Poles at 200 Watts (Approximately 20,000 Lumens)	\$152.23	\$147.47
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 200 Watts (Approximately 40,000 Lumens) maximum arm length 15'...180° mounting	\$261.79	\$256.96
	Annual Facilities Charge Per Fixture for Wood Poles at 400 Watts (Approximately 45,000 Lumens)	\$178.60	\$173.77
	Annual Facilities Charge Per Fixture for Metal Poles at 400 Watts (Approximately 45,000 Lumens)	\$232.55	\$227.72
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 400 Watts (Approximately 90,000 Lumens)	\$389.55	\$384.72

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
SL-1 (Underground Construction Where Breaking and Replacing Pavement and/or Sidewalk is Not Required)	Annual Facilities Charge Per Fixture for Metal Poles at 100 Watts (Approximately 8,000 Lumens)	\$136.29	\$131.46
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 100 Watts (Approximately 16,000 Lumens) maximum arm length 15'...180° mounting	\$241.54	\$236.71
	Annual Facilities Charge Per Fixture for Metal Poles at 200 Watts (Approximately 20,000 Lumens) (where direct burial cable and imbedded type poles is used)	\$233.12	\$228.30
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 200 Watts (Approximately 40,000 Lumens) maximum arm length 15'...180° mounting (where direct burial cable and imbedded type poles is used)	\$346.69	\$341.86
	Annual Facilities Charge Per Fixture for Metal Poles at 200 Watts (Approximately 20,000 Lumens) (where conduit and anchor base pole is used)	\$287.04	\$282.21
	Annual Facilities Charge Per Fixture for Metal Poles at 400 Watts (Approximately 45,000 Lumens)	\$340.35	\$335.53
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 400 Watts (Approximately 90,000 Lumens)	\$464.97	\$460.14
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 60 Watts (Approximately 5,500 Lumens)	\$52.64	\$47.81
	Annual Facilities Charge Per Fixture for Metal Poles at 60 Watts (Approximately 5,500 Lumens)	\$101.23	\$96.40
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 60 Watts (Approximately 11,000 Lumens) maximum arm length 15'...180° mounting	\$175.60	\$170.77
	Annual Facilities Charge Per Fixture for Wood Poles at 130 Watts (Approximately 15,000 Lumens)	\$107.98	\$103.15
	Annual Facilities Charge Per Fixture for Metal Poles at 130 Watts (Approximately 15,000 Lumens)	\$133.17	\$128.34
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 130 Watts (Approximately 30,000 Lumens) maximum arm length 15'...180° mounting	\$223.67	\$218.84

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 210 Watts (Approximately 24,000 Lumens)	\$185.59	\$180.76
	Annual Facilities Charge Per Fixture for Metal Poles at 210 Watts (Approximately 24,000 Lumens)	\$239.54	\$234.71
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 210 Watts (Approximately 48,000 Lumens) maximum arm length 15'...180° mounting	\$403.53	\$398.70
SL-1 (Underground Construction Where Breaking and Replacing Pavement and/or Sidewalk is Not Required)	Annual Facilities Charge Per Fixture for Metal Poles at 60 Watts (Approximately 5,500 Lumens)	\$112.03	\$107.20
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 60 Watts (Approximately 11,000 Lumens) maximum arm length 15'...180° mounting	\$193.02	\$188.19
	Annual Facilities Charge Per Fixture for Metal Poles at 130 Watts (Approximately 15,000 Lumens) (where direct burial cable and imbedded pole type is used)	\$214.06	\$209.23
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 130 Watts (Approximately 30,000 Lumens) maximum arm length 15'...180° mounting (where direct burial cable and imbedded pole type is used)	\$308.57	\$303.74
	Annual Facilities Charge Per Fixture for Metal Poles at 130 Watts (Approximately 15,000 Lumens) (where conduit and anchor base pole is used)	\$267.99	\$263.16
	Annual Facilities Charge Per Fixture for Metal Poles at 210 Watts (Approximately 24,000 Lumens)	\$347.34	\$342.51
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 210 Watts (Approximately 48,000 Lumens)	\$478.95	\$474.12
	Annual Facilities Charge Per Fixture for 175 Watt (Approximately 8,000 Lumens) Mercury Vapor Lamps – Wood Post	\$68.84	\$64.01
SL-2	Annual Facilities Charge Per Fixture for 100 Watt (Approximately 8,000 Lumens) Pressure Sodium Lamp – Wood Post	\$77.87	\$73.04
	Annual Facilities Charge Per Fixture for 60 Watt (Approximately 5,500 Lumens) Light Emitting Diode (LED) – Wood Post	\$53.61	\$48.78

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
SL-3	Annual Facilities Charge Per Fixture for 200 Watt High Pressure Sodium Lamp	\$209.77	\$204.94
	Annual Facilities Charge Per Fixture for 130 Watt Light Emitting Diode (LED) Lamp	\$190.71	\$185.88
SL-5	Annual Facilities Charge Per Fixture for 1,000 Watt Mercury Vapor Lamp and Fixture (Frangible Construction)	\$420.54	\$415.71
	Annual Facilities Charge Per Fixture for 1,000 Watt Mercury Vapor Lamp and Fixture (Non-Frangible Construction)	\$398.97	\$394.14
	Annual Facilities Charge Per Fixture for 400 Watt High Pressure Sodium Lamp and Fixture (Frangible Construction)	\$483.23	\$478.41
	Annual Facilities Charge Per Fixture for Twin 400 Watt High Pressure Sodium Lamp and Fixture (Frangible Construction)	\$651.78	\$646.95
	Annual Facilities Charge Per Fixture for 400 Watt High Pressure Sodium Lamp and Fixture (Non-Frangible Construction)	\$461.68	\$456.85
	Annual Facilities Charge Per Fixture for 210 Watt LED Lamp and Fixture (Frangible Construction)	\$490.22	\$485.39
	Annual Facilities Charge Per Fixture for Twin 210 Watt LED Lamp and Fixture (Frangible Construction)	\$665.76	\$660.92
	Annual Facilities Charge Per Fixture for 210 Watt LED Lamp and Fixture (Non-Frangible Construction)	\$468.67	\$463.84
SL-7	Annual Facilities Charge Per Fixture for 100 High Pressure Sodium Lamp Post Top Fixture	\$182.36	\$177.53
	Annual Facilities Charge Per Fixture for 60 Watt LED Lamp Post Top Fixture	\$158.10	\$153.27
SL-8	Annual Facilities Charge Per Fixture for 210 Watt High Pressure Sodium (8,000 Lumens)	\$93.70	\$88.87
	Annual Facilities Charge Per Fixture for 60 Watt Light Emitting Diode (LED) (5,500 Lumens)	\$69.44	\$64.61
OL (Mercury Vapor)	Per lamp per month for 175 Watt (approximately 7,000 lumen) lamp	\$4.93	\$4.54
	Per lamp per month for 400 Watt (approximately 20,000 lumen) lamp	\$5.96	\$5.57
	Per lamp per month for 400 Watt (approximately 20,000 lumen) lamp – Directional Luminaire	\$7.38	\$6.99

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
OL (Mercury Vapor)	Per lamp per month for 1,000 Watt (approximately 50,000 lumen) lamp – Directional Luminaire	\$10.24	\$9.85
OL (High Pressure Sodium)	Per lamp per month for 100 Watt (approximately 8,000 lumen) lamp	\$5.54	\$5.15
	Per lamp per month for 100 Watt (approximately 8,000 lumen) lamp – Direct Luminaire	\$5.93	\$5.54
	Per lamp per month for 200 Watt (approximately 20,000 lumen) lamp	\$7.59	\$7.20
	Per lamp per month for 200 Watt (approximately 20,000 lumen) lamp – Direct Luminaire	\$9.01	\$8.62
	Per lamp per month for 400 Watt (approximately 45,000 lumen) lamp – Direct Luminaire	\$15.13	\$14.74
S	Monthly Charge	\$16.22	\$15.83

Tariff Pages Affected:

Sheet No. 10, Fourth Revised Page 1 of 2; Sheet No. 13, Fifth Revised Page 1 of 2; Sheet No. 14, Fifth Revised Page 1 of 2 and First Revised Page 2 of 2; Sheet No. 15, Fourth Revised Page 1 of 3, Second Revised Page 2 of 3, and Original Page 3 of 3; Sheet No. 16, Fifth Revised Page 1 of 2; Sheet No. 17, Fourth Revised Page 1 of 3, Second Revised P. 2 of 3, and Original Page 3 of 3; Sheet No. 18, Sixth Revised Page 1 of 2; Sheet No. 19, Second Revised Page 2 of 4; Sheet No. 20, Fifth Revised Page 1 of 2; Sheet No. 30, First Revised Page 1 of 5, Second Revised Page 2 of 5, and Third Revised Page 3 of 5; Sheet No. 31, Second Revised Page 1 of 2; Sheet No. 32, Second Revised Page 1 of 2; Sheet No. 34, Second Revised Page 1 of 3 and Third Revised Page 2 of 3; Sheet No. 36, Second Revised Page 1 of 3; Sheet No. 37, Second Revised Page 1 of 2; Sheet No. 38, First Revised Page 1 of 3; and Sheet No. 39, First Revised Page 1 of 1.

Staff Recommendations:

Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren South")

30-Day Filing ID No.: 50172

Date Filed: March 26, 2018

Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032

Request: Vectren South requests to revise portions of its Tariff for Gas Service, I.U.R.C. No. G-11 reflecting the new tax rate applicable to Vectren South as a result of the Tax Cuts and Jobs Act of 2017 for all affected rates and charges in its Tariff for Gas Service, I.U.R.C. No. G-11.

Customer Impact: Rate reductions as shown below.

Rate Class	Therms Per Month	Current Distribution Charge	Proposed Distribution Charge
Rate 110	First 50	\$0.1800	\$0.1620
	Over 50	\$0.1447	\$0.1302
Rate 120	First 500	\$0.1164	\$0.1060
	Over 500	\$0.0855	\$0.0779
Rate 125	First 500	\$0.1164	\$0.1060
	Over 500	\$0.0855	\$0.0779
Rate 145	First 500	\$0.1164	\$0.1060
	Over 500	\$0.0855	\$0.0779
Rate 160	First 50,000	\$0.0645	\$0.0612
	Next 200,000	\$0.0553	\$0.0525
	Over 250,000	\$0.0467	\$0.0443
Rate 170	First 1,750,000	\$0.0162	\$0.0154
	Next 1,750,000	\$0.0085	\$0.0081
	Over 3,500,000	\$0.0037	\$0.0035

Tariff Pages Affected: Sheet No. 10, Third Revised Page 1 of 1; Sheet No. 12, Third Revised Page 1 of 2; Sheet No. 13, Fourth Revised Page 1 of 3; Sheet No. 15, Third Revised Page 1 of 3; Sheet No. 17, Third Revised Page 1 of 3; and Sheet No. 18, Third Revised Page 1 of 2.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC
30-Day Filing ID No.: 50189
Date Filed: April 24, 2018
Filed Pursuant to: Commission Order No. 42873, March 15, 2006
Request: Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces the Company revenue by \$11,552,000 each year, adjusted by a reconciliation of the actual and projected credits for the previous year. The reconciliation for the 2017 calendar year is an under-issuance of credits in the amount of \$483,731, resulting in total adjusted credits of \$12,035,731 for 2018/2019.

Customer Impact:

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.000622)	(0.000657)	(0.000035)
CS	(0.000650)	(0.000694)	(0.000044)
LLF ¹	(0.000302)	(0.000310)	(0.000008)
HLF	(0.000337)	(0.000354)	(0.000017)
Customer L - Supp	(0.000173)	(0.000125)	0.000048
Customer D ¹	(0.000567)	-	-
Customer O	(0.000084)	(0.000070)	0.000014
WP	(0.000309)	(0.000308)	0.000001
SL	(0.001768)	(0.001832)	(0.000064)
MHLS	(0.000428)	(0.000407)	0.000021
MOLS and UOLS ²	(0.000853)	(0.000865)	(0.000012)
FS, TS and MS	(0.000588)	(0.000572)	0.000016

¹Customer D moved to LLF in 2017.

²Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected: IURC No. 14, Standard Contract Rider No. 67, Twelfth Revised Sheet No. 67

Staff Recommendations: Requirements met. Recommend Approval