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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: APR 25 2018

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, OBER, WEBER AND ZIEGNER CONCUR;

APPROVED: APR 25 2018

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra  
Mary M. Becerra  
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION  
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MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Freeman, Ober, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: April 24, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday April 25, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50167	Northern Indiana Public Service Co. - Electric	45032 TCJA Phase 1 Filing	3/26/2018
2	50168	Northern Indiana Public Service Co. - Gas	45032 TCJA Phase 1 Filing	3/26/2018

Submitted By: *Jane Steinhauer*  
Director, Energy Division

**Filing Party:** Northern Indiana Public Service Company LLC (“NIPSCO”)  
**30-Day Filing ID No.:** 50167  
**Date Filed:** March 26, 2018  
**Filed Pursuant To:** 170 IAC 1-6 and Cause No. 45032

**Request:** NIPSCO requests to revise portions of its IURC Electric Service Tariff, Original Volume No. 13 reflecting the new tax rate applicable to NIPSCO as a result of the Tax Cuts and Jobs Act of 2017 for all affected rates and charges in its IURC Electric Service Tariff, Original Volume No. 13.

**Customer Impact:** Rate reductions as shown below.

Rider	Rate	Description	Current Charge	Proposed Charge	
N/A	Rate 711	Per kWh per Month	\$0.110433	\$0.106764	
	Rate 720	Per kWh per Month	\$0.069787	\$0.067784	
	Rate 721	Per kWh per Month	\$0.133296	\$0.129280	
	Rate 722	Per kWh per Month	\$0.083529	\$0.081116	
	Rate 723		Per kWh per Month	\$0.080304	\$0.077067
			Per kWh for All Off-Peak Thermal Storage kWh per Month	\$0.063752	\$0.060515
	Rate 724		Per kWh for First 30,000 kWh per Month	\$0.079541	\$0.076803
			Per kWh for Next 70,000 kWh per Month	\$0.071841	\$0.069103
			Per kWh for Next 900,000 kWh per Month	\$0.068291	\$0.065553
			Per kWh Over 1,000,000 kWh per Month	\$0.064691	\$0.061953
			Per kWh for All Off-Peak Thermal Storage kWh per Month	\$0.063752	\$0.060515
	Rate 725	Per kWh per Month	\$0.043662	\$0.041756	
	Rate 726	Per kWh per Month	\$0.040980	\$0.038622	
	Rate 732		Per kWh for First 450 Hours of Billing Demand per Month	\$0.043810	\$0.041799
			Per kWh for Over 450 Hours of Billing Demand up to and Including 500 Hours per Month	\$0.087452	\$0.085441
			Per kWh for Over 500 Hours of Billing Demand per Month	\$0.153389	\$0.151378
	Rate 733		Per kWh for First 600 Hours of Billing Demand per Month	\$0.041323	\$0.039470
			Per kWh for Over 600 Hours of Billing Demand up to and Including 660 Hours per Month	\$0.038323	\$0.036470
			Per kWh for Over 660 Hours of Billing Demand per Month	\$0.037323	\$0.035470

Rider	Rate	Description	Current Charge	Proposed Charge
N/A	Rate 734	Per kWh for All Energy Used in Any Hour Below the Customer's Contract Demand	\$0.039418	\$0.037747
		Per kWh for All Energy Used in Any Hour Below the Customer's Contract Demand up to and Including 225,000 kW	\$0.051649	\$0.049978
		Per kWh for All Energy Used in Any Hour Above 225,000 kW	\$0.047772	\$0.046101
	Rate 741	Per kWh per Month	\$0.107432	\$0.104343
	Rate 742	Per Month per Point of Connection for Residential Locations	\$2.79	\$2.71
		Per Month per Point of Connection for Commercial Locations	\$3.24	\$3.16
	Rate 744	Per kWh for First 660 Hours of Billing Demand per Month	\$0.044572	\$0.041731
		Per kWh for Over 660 Hours of Billing Demand per Month	\$0.042322	\$0.039481
	Rate 750	Company Owned TDSIC Installed – Up to 50 Watt LED Replacement	\$7.55	\$7.27
		Company Owned TDSIC Installed – 70 to 90 Watt LED Replacement	\$7.94	\$7.64
		Company Owned TDSIC Installed – 91 to 115 Watt LED Replacement	\$8.47	\$8.13
		Company Owned TDSIC Installed – 180 to 200 Watt LED Replacement	\$10.47	\$9.98
		Per kWh per Month for All Except Company Owned TDSIC Installed LED Replacement Lamps	\$0.034225	\$0.029784
		Per kWh per Month for Company Owned TDSIC Installed LED Replacement Lamps	\$0.034225	\$0.034225
	Rate 755	Per kWh per Month	\$0.094165	\$0.090758
	Rate 760	Per kWh per Month per Lamp	\$0.034225	\$0.029784
	Rider 776	N/A	Per kWh for All kWh Used for Back-up Service	\$0.003658
Per kW per Day for Customers Requesting Service for January, May, and/or December			\$0.45	\$0.44

Rider	Rate	Description	Current Charge	Proposed Charge
Rider 776	N/A	Per kW per Day for the First Thirty (30) Calendar Days of Temporary Demand Taken in Any Twelve (12) Month Rolling Period	\$0.59	\$0.58
		Per kW per Day for the Second Thirty (30) Calendar Days of Temporary Demand Taken in Any Twelve (12) Month Rolling Period	\$0.88	\$0.87
		Per kW per Day for the Third Thirty (30) Calendar Days of Temporary Demand Taken in Any Twelve (12) Month Rolling Period	\$1.18	\$1.17
		Per kW per Day for All Calendar Days of in Excess of Ninety (90) Calendar Days of Temporary Demand Taken in Any Twelve (12) Month Rolling Period	\$2.36	\$2.33
		Per kWh for All kWh Used for Temporary Service during Buy-through	\$0.003658	\$0.03615
Rider 783	Rate 711	Per kWh per Month	\$0.002334	\$0.002272
	Rate 720	Per kWh per Month	\$0.002190	\$0.002108
	Rate 721	Per kWh per Month	\$0.007627	\$0.007464
	Rate 722	Per kWh per Month	\$0.002665	\$0.002566
	Rate 723	Per kWh per Month	\$0.003852	\$0.003703
	Rate 724	Per kWh per Month	\$0.001954	\$0.001861
	Rate 725	Per kWh per Month	\$0.001230	\$0.001165
	Rate 726	Per kWh per Month	\$0.000402	\$0.000322
	Rate 732	Per kWh per Month	\$0.076860	\$0.007618
Rate 741	Per kWh per Month	\$0.002219	\$0.002131	
Rider 783 (Effective Jan. 1, 2016 for Qualifying Customers Electing to Opt Out of NIPSCO's Rider 783)	Rate 721	Per kWh per Month	\$0.198625	\$0.198607
	Rate 723	Per kWh per Month	\$0.000861	\$0.000829
	Rate 724	Per kWh per Month	\$0.000428	\$0.000409
	Rate 725	Per kWh per Month	\$0.000085	\$0.000098
	Rate 726	Per kWh per Month	\$0.000035	\$0.000018
	Rate 732	Per kWh per Month	\$0.000873	\$0.000887
Rate 733	Per kWh per Month	\$0.000050	\$0.000037	
Rider 783 (Effective Jan. 1, 2017 for Qualifying Customers Electing to Opt Out of NIPSCO's Rider 783)	Rate 721	Per kWh per Month	\$0.007917	\$0.007828
	Rate 723	Per kWh per Month	\$0.001257	\$0.001168
	Rate 724	Per kWh per Month	\$0.000964	\$0.001019
	Rate 725	Per kWh per Month	\$0.000367	\$0.000405
	Rate 726	Per kWh per Month	\$0.000873	\$0.000826
Rate 733	Per kWh per Month	\$0.000011	\$0.000026	

<b>Rider</b>	<b>Rate</b>	<b>Description</b>	<b>Current Charge</b>	<b>Proposed Charge</b>
Rider 783 (Effective Jan. 1, 2018 for Qualifying Customers Electing to Opt Out of NIPSCO's Rider 783)	Rate 721	Per kWh per Month	\$0.006671	\$0.006543
	Rate 723	Per kWh per Month	\$0.001026	\$0.000905
	Rate 724	Per kWh per Month	\$0.000057	\$0.000131
	Rate 725	Per kWh per Month	\$0.000829	\$0.000881
	Rate 726	Per kWh per Month	\$0.001029	\$0.001093
Rider 787	Rate 711	Per kWh per Month	\$0.000253	\$0.000249
	Rate 720	Per kWh per Month	\$0.000187	\$0.000184
	Rate 721	Per kWh per Month	\$0.000259	\$0.000255
	Rate 722	Per kWh per Month	\$0.000248	\$0.000244
	Rate 723	Per kWh per Month	\$0.000233	\$0.000229
	Rate 724	Per kWh per Month	\$0.000181	\$0.000178
	Rate 725	Per kWh per Month	\$0.000125	\$0.000123
	Rate 726	Per kWh per Month	\$0.000155	\$0.000153
	Rate 732	Per kWh per Month	\$0.000165	\$0.000162
	Rate 733	Per kWh per Month	\$0.000118	\$0.000116
	Rate 734	Per kWh per Month	\$0.000116	\$0.000114
	Rate 741	Per kWh per Month	\$0.000184	\$0.000181
	Rate 742	Per kWh per Month	\$0.000667	\$0.000656
	Rate 744	Per kWh per Month	\$0.000185	\$0.000182
	Rate 750	Per kWh per Month	\$0.000339	\$0.000333
Rate 755	Per kWh per Month	\$0.000261	\$0.000256	
Rate 760	Per kWh per Month	\$0.000323	\$0.000318	
Rider 788	Rate 711	Per kWh per Month	\$0.003204	\$0.002779
	Rate 720	Per kWh per Month	\$0.002024	\$0.001754
	Rate 721	Per kWh per Month	\$0.001966	\$0.001706
	Rate 722	Per kWh per Month	\$0.001966	\$0.001704
	Rate 723	Per kWh per Month	\$0.001804	\$0.001563
	Rate 724	Per kWh per Month	\$0.001289	\$0.001117
	Rate 725	Per kWh per Month	\$0.001050	\$0.000911
	Rate 726	Per kWh per Month	\$0.000889	\$0.000772
	Rate 732	Per kWh per Month	\$0.000917	\$0.000794
	Rate 733	Per kWh per Month	\$0.000380	\$0.000329
	Rate 734	Per kWh per Month	\$0.001117	\$0.000966
	Rate 741	Per kWh per Month	\$0.003631	\$0.003150
	Rate 742	Per kWh per Month	\$0.000959	\$0.0008310
	Rate 744	Per kWh per Month	\$0.000419	\$0.000363
	Rate 750	Per kWh per Month	\$0.003176	\$0.002757
Rate 755	Per kWh per Month	\$0.001209	\$0.001049	
Rate 760	Per kWh per Month	\$0.002844	\$0.002470	

**Tariff Pages Affected:** First Revised Sheet Nos. 44, 46, 47, 49, 51, 52, 54, 56, 59, 64, 68, 73, 79, 84, 86, 87, 89, 99, 101, 130, 131, 132, and 243.2;  
Second Revised Sheet Nos. 94, 95, and 243.1;  
Third Revised Sheet Nos. 240, 243, and 246; and  
Fourth Revised Sheet No. 245.

**Staff Recommendations:** Requirements met. Staff recommends approval.

Submitted By: *Jane Steinhauer*  
Director, Energy Division

**Filing Party:** Northern Indiana Public Service Company LLC (“NIPSCO”)  
**30-Day Filing ID No.:** 50168  
**Date Filed:** March 26, 2018  
**Filed Pursuant To:** 170 IAC 1-6 and Cause No. 45032

**Request:** NIPSCO requests to revise portions of its IURC Gas Service Tariff, Original Volume No. 7 reflecting the new tax rate applicable to NIPSCO as a result of the Tax Cuts and Jobs Act of 2017 for all affected rates and charges in its IURC Gas Service Tariff, Original Volume No. 7.

**Customer Impact:** Rate reductions as shown below.

Rider	Rate	Therms Per Month	Current Distribution Charge	Proposed Distribution Charge
N/A	Rate 411	All	\$0.11129	\$0.09898
	Rate 415	First 45	\$0.17600	\$0.16526
		Over 45	\$0.12600	\$0.11526
	Rate 421	All	\$0.09904	\$0.09079
	Rate 425	First 6,000	\$0.05971	\$0.05658
		Next 24,000	\$0.05671	\$0.05358
		Next 60,000	\$0.04971	\$0.04658
		Over 90,000	\$0.04471	\$0.04158
	Rate 428	First 300,000	\$0.02619	\$0.02565
		Over 300,000	\$0.00819	\$0.00765
	Rate 438	First 6,000	\$0.05971	\$0.05658
		Next 24,000	\$0.05671	\$0.05358
		Next 60,000	\$0.04511	\$0.04198
Over 90,000		\$0.04011	\$0.03698	
Rider 488	Rate 411	N/A	\$0.022599	\$0.019645
	Rate 415		\$0.035472	\$0.031094
	Rate 421		\$0.017876	\$0.015679
	Rate 425		\$0.011060	\$0.009655
	Rate 428		\$0.000296	\$0.000259
	Rate 438		\$0.004589	\$0.004006

**Tariff Pages Affected:** Second Revised Sheet Nos. 40, 41, 64, and 84;  
 Third Revised Sheet Nos. 42 and 49;  
 Sixth Revised Sheet No. 157.

**Staff Recommendations:** Requirements met. Staff recommends approval.