INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commi

Commission Chairman James F. Huston

Commissioners Freeman, Ober, and Ziegner

FROM:

Commission Technical Divisions

DATE:

April 30, 2021

RE:

30-Day Utility Articles for Conference on Wednesday May 5, 2021 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50411	Southern Indiana Gas and Electric Company (CEI South)	CEI South is making this filing to update margin differences and reconcile variances in calendar year 2020 which are part of the SRC applicable to Residential and General Service customers (Rates 110, 120, and 125). Also, in this filing, CEI South is reconciling program costs and recoveries included in the EEFC applicable to Rates 110, 120, and 125.	3/31/2021
2	CEI North is making this filing to update margin differences and reconcile		3/31/2021	

	Residenti	ial and General	
	Service c	customers (Rates	
	210,220,	and 225). Also, in	
	this filing	g, CEI North is	
	reconcilia	ng program costs	
	and recov	veries included in	
	the EEFC	C applicable to	
	Rates 210	0, 220, and 225.	

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint

Energy Indiana South (CEI South)

30-Day Filing ID No.: 50411

Date Filed: March 31, 2021 **Filed Pursuant To:** 170 IAC 1-6

Request: To update both the Sales Reconciliation Component ("SRC") and

Energy Efficiency Funding Component ("EEFC") in the Energy Efficiency Rider ("EER") in Appendix I in the CEI South Tariff for

Gas Service.

Customer Impact: The residential sales customers (Rate 110) will experience an increase

of 0.00317 \$/therm or 1.1% in their annual EER charges. The general sales and school transportation customers (Rates 120/125) will experience an increase of 0.00521 \$/therm or .5% in their annual EER

charges.

The EER consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

Rate Schedule	Energy Efficiency Funding Component (\$/therm)	Sales Reconciliation Component (\$/therm)	Energy Efficiency Rider Rate (\$/therm)
110	\$0.01605	\$0.01507	\$0.03112
120/125	\$0.01605	\$0.00326	\$0.01931

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: CEI South has met all requirements under 170 IAC 1-6 for its request.

Staff recommends approving the proposed revisions to both

components of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana

North (CEI North)

30-Day Filing ID No.: 50413

Date Filed: March 31, 2021 **Filed Pursuant To:** 170 IAC 1-6

Request: To update both the Sales Reconciliation Component ("SRC") and

Energy Efficiency Funding Component ("EEFC") in the Energy Efficiency Rider ("EER") in Appendix I in the CEI North Tariff for

Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a decrease

of 0.00650 \$/therm or 0.82% in their annual EER charges. The general sales and school transportation customers (Rates 220/225) will experience an increase of 0.00603 \$/therm or .55% in their annual

EER charges.

The EER consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

Rate Schedule	Energy Efficiency Funding Component (\$/therm)	Sales Reconciliation Component (\$/therm)	Energy Efficiency Rider Rate (\$/therm)
210	\$0.01269	\$(0.00483)	\$0.00786
220/225	\$0.01269	\$(0.01206)	\$0.00063

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: CEI North has met all requirements under 170 IAC 1-6 for its request.

Staff recommends approving the proposed revisions to both

components of the Energy Efficiency Rider.