



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 15, 2020

RE: 30-Day Utility Articles for Conference on *Wednesday May 20, 2020 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50339	Indiana Michigan Power Company	Amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency)	4/16/2020
2	50340	Northern Indiana Public Service Company - Gas	Proposed revisions of Rate 128 – Large Transportation and Balancing Service and Rate 138 – General Transportation and Balancing Service	4/17/2020

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana and Michigan Power
30-Day Filing ID No.: 50339
Date Filed: April 16, 2020
Filed Pursuant To: 170 IAC 1-6; Cause No. 43566 PJM 1
Request: Approval of amendments to Rider D.R.S.1 (Demand Response Service – Emergency)
Customer Impact: Sets limit on duration of curtailments; \$0.01 decrease in curtailment demand payment per kwh
Tariff Page(s) Affected: First Revised Sheet No.'s 33.3, 33.5, 33.6, 33.7, and 33.8
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co. LLC (“NIPSCO”)
30-Day Filing ID No.: 50340
Date Filed: April 17, 2020
Filed Pursuant To: 170 IAC 1-6-1
Request: NIPSCO is proposing to revise its Rate 128 – Large Transportation and Balancing Service and Rate 138 – General Transportation and Balancing Service of its IURC Gas Service Tariff, Original Volume No. 8.

Rate 128 (Sheet No. 10 of 12) states that for High Pressure customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$2,549,903 established in Cause No. 44988 to become effective in June” and for Distribution Pressure customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$805,239 established in Cause No. 44988 to become effective in June.”

Rate 138 (Sheet No. 9 of 11) states that “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual revenue of \$250,161 established in Cause No. 44988 to become effective in June.”

Customer Impact: See below.

Rate	Monthly Demand Charge	Old Rate	New Rate
128	High Pressure Customers – per therm of Billing Demand per month	\$0.03161	\$0.03075
	Distribution Pressure Customers – per therm of Billing Demand per month	\$0.08704	\$0.1112
138	All Customers – per therm of Billing Demand per month	\$0.10609	\$0.12063

Tariff Pages Affected: Third Revised Sheet No. 61, Sheet No. 10 of 12 and Third Revised Sheet No. 79, Sheet No. 9 of 11.

Staff Recommendations: The rate adjustments are consistent with the terms of their tariff. Therefore, Staff recommends approval.