

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

## **MEMORANDUM**

TO:

Commission Chairman James F. Huston

Commissioners Freeman, Krevda, Ober, and Ziegner

FROM:

**Commission Technical Divisions** 

DATE:

March 5, 2021

RE:

30-Day Utility Articles for Conference on Wednesday March 10, 2021 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50393	Frankfort Municipal Light & Power	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May, and June 2021.	2/4/2021
2	50394	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May, and June 2021.	2/5/2021
3	50395	Lebanon Municipal Utilities - Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	2/8/2021

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Frankfort City Light & Power Plant

**30-Day Filing ID No.:** 50393

**Date Filed:** February 4, 2021

**Filed Pursuant To:** Order No. 36835-S3 dated December 13, 1989.

A revision to Purchase Power Cost Adjustment Tracking Factors

**Request:** for April, May and June 2021.

**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	(0.001678)	(0.002639)
Commercial Rate B	\$/kWh	(0.000688)	(0.002341)
General Power Rate C	\$/kWh	0.000203	(0.001058)
Industrial Rate PPL	\$/kVA	0.218274	(0.072175)
Industrial Rate PPL	\$/kWh	0.000070	(0.001904)
Flat Rates	\$/kWh	0.001380	(0.000809)

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Tipton Municipal Electric Utility

**30-Day Filing ID No.:** 50394

**Date Filed:** February 5, 2021

**Filed Pursuant To:** Commission Order No. 36835 - S3, dated December 13, 1989

A revision to Purchase Power Cost Adjustment Tracking Factors, to be

**Request:** applied in April, May and June 2021.

**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	0.000462	0.035435
Commercial (Rate B)	\$/kWh	0.000840	0.037764
General & Industrial Power (Rate C)	\$/kWh	(0.001177)	0.038213
Primary Power (Rate D)	\$/kWh	(0.000235)	0.031271

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Lebanon Utilities

**30-Day Filing ID No.:** 50395

**Date Filed:** February 8, 2021

**Filed Pursuant To:** Commission Order No. 36835 - S3 dated December 13, 1989.

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors, to be

applied in April, May, and June 2021.

**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.001592	0.011197
Commercial Service - Single			
Phase (CS Single)	\$/kWh	0.000651	0.013079
Commercial Service - Three			
Phase (CS-3-Ph)	\$/kWh	(0.001296)	0.008070
Municipal Service (MS)	\$/kWh	0.000755	0.007854
Primary Power Light (PPL)	\$/kVA	(0.796711)	4.281146
Primary Power Light (PPL)	\$/kWh	0.000105	(0.005152)
Small General Power (SGP)	\$/kWh	0.000073	0.005680
Outdoor Lighting & Street			
Lighting (OL & SL)	\$/kWh	(0.006727)	0.007043

**Tariff Page(s) Affected:** Appendix A & B.

**Staff Recommendations:** Requirements met. Recommend approval.