



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 25, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday May 30, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50170	Indiana Gas Company, Inc.	45032 TCJA Phase 1 Filing	3/26/2018
2	50171	Southern Indiana Gas and Electric Company - Electric	45032 TCJA Phase 1 Filing	3/26/2018
3	50172	Southern Indiana Gas and Electric Company - Gas	45032 TCJA Phase 1 Filing	3/26/2018
4	50189	Duke Energy Indiana, LLC	In Compliance with the Settlement Agreement and IURC Order in Cause No. 42873 (Approved March 15, 2006) - Adjustment to Rates to Remove the amortization of the costs associated with the Cinergy Corporation Merger. Standard Contract Rider No. 67 (Rider 67) - Credits to Remove Annual Amortization of Cinergy Merger Costs. These costs were included in base rates pursuant to the Company's Retail Electric Rate Case - Cause No. 42359	4/24/2018

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (“Vectren North”)
30-Day Filing ID No.: 50170
Date Filed: March 26, 2018
Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032

Request: Vectren North requests to revise portions of its Tariff for Gas Service, I.U.R.C. No. G-19 reflecting the new tax rate applicable to Vectren North as a result of the Tax Cuts and Jobs Act of 2017 for all affected rates and charges in its Tariff for Gas Service, I.U.R.C. No. G-19.

Customer Impact: Rate reductions as shown below.

Rate Class	Therms Per Month	Current Distribution Charge	Proposed Distribution Charge
Rate 210	First 45	\$0.2644	\$0.2420
	Over 45	\$0.1853	\$0.1696
Rate 220	First 500	\$0.1740	\$0.1609
	Over 500	\$0.1538	\$0.1423
Rate 225	First 500	\$0.1740	\$0.1609
	Over 500	\$0.1538	\$0.1423
Rate 240	First 2,500	\$0.1499	\$0.1402
	Over 2,500	\$0.0617	\$0.0577
Rate 245	First 2,500	\$0.1710	\$0.1609
	Over 2,500	\$0.0775	\$0.0729
Rate 260	First 50,000	\$0.0560	\$0.0526
	Next 250,000	\$0.0440	\$0.0413
	Over 300,000	\$0.0293	\$0.0275

Tariff Pages Affected: Sheet No. 10, Third Revised Page 1 of 1; Sheet No. 12, Third Revised Page 1 of 2; Sheet No. 13, Fourth Revised Page 1 of 3; Sheet No. 15, Third Revised Page 1 of 2; Sheet No. 16, Third Revised Page 1 of 2; and Sheet No. 17, Third Revised Page 1 of 2.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (“Vectren South”)

30-Day Filing ID No.: 50171

Date Filed: March 26, 2018

Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032

Request: Vectren South requests to revise portions of its Tariff for Electric Service, I.U.R.C. No. G-13 reflecting the new tax rate applicable to Vectren South as a result of the Tax Cuts and Jobs Act of 2017 for all affected rates and charges in its Tariff for Electric Service, I.U.R.C. No. G-13.

Customer Impact: Rate reductions as shown below.

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
RS	Per kWh for all kWh used per month for standard customers	\$0.09680	\$0.09160
	Per kWh for the first 1,000 kWh used per month for transitional customers	\$0.07585	\$0.07177
	Per kWh for all over 1,000 kWh used during the months of June through September for transitional customers	\$0.05217	\$0.04937
	Per kWh for all over 1,000 kWh used during the months of October through May for transitional customers	\$0.03862	\$0.03654
B	Per kWh for all kWh used per month	\$0.04939	\$0.04688
SGS	Per kWh for the first 1,000 kWh used per month	\$0.09130	\$0.08811
	Per kWh for the next 1,000 kWh used per month	\$0.06928	\$0.06686
	Per kWh for all over 2,000 kWh used per month	\$0.03820	\$0.03687
DGS	Per kW per month for all kW of Billing Demand in excess of 10 kW of Demand Charges	\$5.500	\$5.187
	Per kWh for the first 1,000 kWh used per month of Energy Charges	\$0.08025	\$0.07561
	Per kWh for the next 14,000 kWh used per month of Energy Charges	\$0.05747	\$0.05415
	Per kWh for all over 15,000 kWh used per month of Energy Charges	\$0.02673	\$0.02518
OSS	Per kW per month for all kW of Billing Demand	\$5.000	\$4.744
	Per kWh for all kWh used per month	\$0.04626	\$0.04385
LP	Per kVa per month for all kVa of Billing Demand	\$10.000	\$9.310
	Per kWh for all kWh used per month	\$0.02095	\$0.01947

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
HLF	Per kVa per month for all kVa of Billing Demand	\$20.728	\$19.482
BAMP	Plus 120% of the capacity component in the current Rate CSP, per kVa of Rated Capacity for Backup Power – Firm	\$6.210	\$5.502
	Per kVa of Rated Capacity, plus \$2.98 per kVa of Billing Demand for Backup Power – Non-Firm	\$6.210	\$5.502
MLA	Per kW per month for all kW of Billing Demand in excess of 10 kW	\$5.500	\$5.187
	Per kWh for the first 1,000 kWh used per month	\$0.08025	\$0.07561
	Per kWh for the next 14,000 kWh used per month	\$0.05747	\$0.05415
	Per kWh for all over 15,000 kWh used per month	\$0.02673	\$0.02518
SL-1 (Overhead Construction – Wood Poles)	Annual Facilities Charge Per Fixture for Radial Wave Reflectors at 2,500 Lumens	\$20.95	\$16.12
	Annual Facilities Charge Per Fixture for Enclosing Globes at 2,500 Lumens	\$25.40	\$20.57
	Annual Facilities Charge Per Fixture for Enclosing Globes at 6,000 Lumens	\$29.13	\$24.30
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 175 Watts (Approximately 8,000 Lumens)	\$67.88	\$63.06
	Annual Facilities Charge Per Fixture for Metal Poles at 175 Watts (Approximately 8,000 Lumens)	\$116.43	\$111.60
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 175 Watts (Approximately 16,000 Lumens), maximum arm length 15'...180° mounting	\$206.32	\$201.49
	Annual Facilities Charge Per Fixture for Wood Poles at 250 Watts (Approximately 11,000 Lumens)	\$91.47	\$86.64
	Annual Facilities Charge Per Fixture for Metal Poles at 250 Watts (Approximately 11,000 Lumens)	\$134.64	\$129.82
	Annual Facilities Charge Per Fixture for Wood Poles at 400 Watts (Approximately 20,000 Lumens)	\$105.74	\$100.91
	Annual Facilities Charge Per Fixture for Metal Poles at 400 Watts (Approximately 20,000 Lumens)	\$126.10	\$121.27
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 400 Watts (Approximately 20,000 Lumens), maximum arm length 15'...180° mounting	\$221.73	\$216.91

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 1000 Watts (Approximately 54,000 Lumens)	\$116.75	\$111.93
	Annual Facilities Charge Per Fixture for Metal Poles at 1000 Watts (Approximately 54,000 Lumens)	\$170.75	\$165.93
SL-1 (Underground Construction Where Breaking and Replacing Pavement and/or Sidewalk is Not Required)	Annual Facilities Charge Per Fixture for Metal Poles at 1000 Watts (Approximately 8,000 Lumens)	\$127.44	\$122.62
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 175 Watts (Approximately 16,000 Lumens) maximum arm length 15'...180° mounting	\$223.95	\$219.13
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 100 Watts (Approximately 16,000 Lumens)	\$76.90	\$72.07
	Annual Facilities Charge Per Fixture for Metal Poles at 100 Watts (Approximately 16,000 Lumens)	\$125.49	\$120.66
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 100 Watts (Approximately 8,000 Lumens) maximum arm length 15'...180° mounting	\$224.12	\$219.30
	Annual Facilities Charge Per Fixture for Wood Poles at 150 Watts (Approximately 15,000 Lumens)	\$75.53	\$70.70
	Annual Facilities Charge Per Fixture for Metal Poles at 150 Watts (Approximately 15,000 Lumens)	\$124.08	\$119.25
	Annual Facilities Charge Per Fixture for Wood Poles at 200 Watts (Approximately 20,000 Lumens)	\$127.04	\$122.22
	Annual Facilities Charge Per Fixture for Metal Poles at 200 Watts (Approximately 20,000 Lumens)	\$152.23	\$147.47
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 200 Watts (Approximately 40,000 Lumens) maximum arm length 15'...180° mounting	\$261.79	\$256.96
	Annual Facilities Charge Per Fixture for Wood Poles at 400 Watts (Approximately 45,000 Lumens)	\$178.60	\$173.77
	Annual Facilities Charge Per Fixture for Metal Poles at 400 Watts (Approximately 45,000 Lumens)	\$232.55	\$227.72
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 400 Watts (Approximately 90,000 Lumens)	\$389.55	\$384.72

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
SL-1 (Underground Construction Where Breaking and Replacing Pavement and/or Sidewalk is Not Required)	Annual Facilities Charge Per Fixture for Metal Poles at 100 Watts (Approximately 8,000 Lumens)	\$136.29	\$131.46
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 100 Watts (Approximately 16,000 Lumens) maximum arm length 15'...180° mounting	\$241.54	\$236.71
	Annual Facilities Charge Per Fixture for Metal Poles at 200 Watts (Approximately 20,000 Lumens) (where direct burial cable and imbedded type poles is used)	\$233.12	\$228.30
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 200 Watts (Approximately 40,000 Lumens) maximum arm length 15'...180° mounting (where direct burial cable and imbedded type poles is used)	\$346.69	\$341.86
	Annual Facilities Charge Per Fixture for Metal Poles at 200 Watts (Approximately 20,000 Lumens) (where conduit and anchor base pole is used)	\$287.04	\$282.21
	Annual Facilities Charge Per Fixture for Metal Poles at 400 Watts (Approximately 45,000 Lumens)	\$340.35	\$335.53
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 400 Watts (Approximately 90,000 Lumens)	\$464.97	\$460.14
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 60 Watts (Approximately 5,500 Lumens)	\$52.64	\$47.81
	Annual Facilities Charge Per Fixture for Metal Poles at 60 Watts (Approximately 5,500 Lumens)	\$101.23	\$96.40
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 60 Watts (Approximately 11,000 Lumens) maximum arm length 15'...180° mounting	\$175.60	\$170.77
	Annual Facilities Charge Per Fixture for Wood Poles at 130 Watts (Approximately 15,000 Lumens)	\$107.98	\$103.15
	Annual Facilities Charge Per Fixture for Metal Poles at 130 Watts (Approximately 15,000 Lumens)	\$133.17	\$128.34
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 130 Watts (Approximately 30,000 Lumens) maximum arm length 15'...180° mounting	\$223.67	\$218.84

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
SL-1 (Overhead Construction)	Annual Facilities Charge Per Fixture for Wood Poles at 210 Watts (Approximately 24,000 Lumens)	\$185.59	\$180.76
	Annual Facilities Charge Per Fixture for Metal Poles at 210 Watts (Approximately 24,000 Lumens)	\$239.54	\$234.71
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 210 Watts (Approximately 48,000 Lumens) maximum arm length 15'... 180° mounting	\$403.53	\$398.70
SL-1 (Underground Construction Where Breaking and Replacing Pavement and/or Sidewalk is Not Required)	Annual Facilities Charge Per Fixture for Metal Poles at 60 Watts (Approximately 5,500 Lumens)	\$112.03	\$107.20
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 60 Watts (Approximately 11,000 Lumens) maximum arm length 15'... 180° mounting	\$193.02	\$188.19
	Annual Facilities Charge Per Fixture for Metal Poles at 130 Watts (Approximately 15,000 Lumens) (where direct burial cable and imbedded pole type is used)	\$214.06	\$209.23
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 130 Watts (Approximately 30,000 Lumens) maximum arm length 15'... 180° mounting (where direct burial cable and imbedded pole type is used)	\$308.57	\$303.74
	Annual Facilities Charge Per Fixture for Metal Poles at 130 Watts (Approximately 15,000 Lumens) (where conduit and anchor base pole is used)	\$267.99	\$263.16
	Annual Facilities Charge Per Fixture for Metal Poles at 210 Watts (Approximately 24,000 Lumens)	\$347.34	\$342.51
	Annual Facilities Charge Per Fixture for Metal Poles at Twin arm 210 Watts (Approximately 48,000 Lumens)	\$478.95	\$474.12
SL-2	Annual Facilities Charge Per Fixture for 175 Watt (Approximately 8,000 Lumens) Mercury Vapor Lamps – Wood Post	\$68.84	\$64.01
	Annual Facilities Charge Per Fixture for 100 Watt (Approximately 8,000 Lumens) Pressure Sodium Lamp – Wood Post	\$77.87	\$73.04
	Annual Facilities Charge Per Fixture for 60 Watt (Approximately 5,500 Lumens) Light Emitting Diode (LED) – Wood Post	\$53.61	\$48.78

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
SL-3	Annual Facilities Charge Per Fixture for 200 Watt High Pressure Sodium Lamp	\$209.77	\$204.94
	Annual Facilities Charge Per Fixture for 130 Watt Light Emitting Diode (LED) Lamp	\$190.71	\$185.88
SL-5	Annual Facilities Charge Per Fixture for 1,000 Watt Mercury Vapor Lamp and Fixture (Frangible Construction)	\$420.54	\$415.71
	Annual Facilities Charge Per Fixture for 1,000 Watt Mercury Vapor Lamp and Fixture (Non-Frangible Construction)	\$398.97	\$394.14
	Annual Facilities Charge Per Fixture for 400 Watt High Pressure Sodium Lamp and Fixture (Frangible Construction)	\$483.23	\$478.41
	Annual Facilities Charge Per Fixture for Twin 400 Watt High Pressure Sodium Lamp and Fixture (Frangible Construction)	\$651.78	\$646.95
	Annual Facilities Charge Per Fixture for 400 Watt High Pressure Sodium Lamp and Fixture (Non-Frangible Construction)	\$461.68	\$456.85
	Annual Facilities Charge Per Fixture for 210 Watt LED Lamp and Fixture (Frangible Construction)	\$490.22	\$485.39
	Annual Facilities Charge Per Fixture for Twin 210 Watt LED Lamp and Fixture (Frangible Construction)	\$665.76	\$660.92
	Annual Facilities Charge Per Fixture for 210 Watt LED Lamp and Fixture (Non-Frangible Construction)	\$468.67	\$463.84
SL-7	Annual Facilities Charge Per Fixture for 100 High Pressure Sodium Lamp Post Top Fixture	\$182.36	\$177.53
	Annual Facilities Charge Per Fixture for 60 Watt LED Lamp Post Top Fixture	\$158.10	\$153.27
SL-8	Annual Facilities Charge Per Fixture for 210 Watt High Pressure Sodium (8,000 Lumens)	\$93.70	\$88.87
	Annual Facilities Charge Per Fixture for 60 Watt Light Emitting Diode (LED) (5,500 Lumens)	\$69.44	\$64.61
OL (Mercury Vapor)	Per lamp per month for 175 Watt (approximately 7,000 lumen) lamp	\$4.93	\$4.54
	Per lamp per month for 400 Watt (approximately 20,000 lumen) lamp	\$5.96	\$5.57
	Per lamp per month for 400 Watt (approximately 20,000 lumen) lamp – Directional Luminaire	\$7.38	\$6.99

Rate Class	Description	Current Distribution Charge	Proposed Distribution Charge
OL (Mercury Vapor)	Per lamp per month for 1,000 Watt (approximately 50,000 lumen) lamp – Directional Luminaire	\$10.24	\$9.85
OL (High Pressure Sodium)	Per lamp per month for 100 Watt (approximately 8,000 lumen) lamp	\$5.54	\$5.15
	Per lamp per month for 100 Watt (approximately 8,000 lumen) lamp – Direct Luminaire	\$5.93	\$5.54
	Per lamp per month for 200 Watt (approximately 20,000 lumen) lamp	\$7.59	\$7.20
	Per lamp per month for 200 Watt (approximately 20,000 lumen) lamp – Direct Luminaire	\$9.01	\$8.62
	Per lamp per month for 400 Watt (approximately 45,000 lumen) lamp – Direct Luminaire	\$15.13	\$14.74
S	Monthly Charge	\$16.22	\$15.83

Tariff Pages Affected:

Sheet No. 10, Fourth Revised Page 1 of 2; Sheet No. 13, Fifth Revised Page 1 of 2; Sheet No. 14, Fifth Revised Page 1 of 2 and First Revised Page 2 of 2; Sheet No. 15, Fourth Revised Page 1 of 3, Second Revised Page 2 of 3, and Original Page 3 of 3; Sheet No. 16, Fifth Revised Page 1 of 2; Sheet No. 17, Fourth Revised Page 1 of 3, Second Revised P. 2 of 3, and Original Page 3 of 3; Sheet No. 18, Sixth Revised Page 1 of 2; Sheet No. 19, Second Revised Page 2 of 4; Sheet No. 20, Fifth Revised Page 1 of 2; Sheet No. 30, First Revised Page 1 of 5, Second Revised Page 2 of 5, and Third Revised Page 3 of 5; Sheet No. 31, Second Revised Page 1 of 2; Sheet No. 32, Second Revised Page 1 of 2; Sheet No. 34, Second Revised Page 1 of 3 and Third Revised Page 2 of 3; Sheet No. 36, Second Revised Page 1 of 3; Sheet No. 37, Second Revised Page 1 of 2; Sheet No. 38, First Revised Page 1 of 3; and Sheet No. 39, First Revised Page 1 of 1.

Staff Recommendations:

Requirements met. Staff recommends approval.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (“Vectren South”)

30-Day Filing ID No.: 50172

Date Filed: March 26, 2018

Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032

Request: Vectren South requests to revise portions of its Tariff for Gas Service, I.U.R.C. No. G-11 reflecting the new tax rate applicable to Vectren South as a result of the Tax Cuts and Jobs Act of 2017 for all affected rates and charges in its Tariff for Gas Service, I.U.R.C. No. G-11.

Customer Impact: Rate reductions as shown below.

Rate Class	Therms Per Month	Current Distribution Charge	Proposed Distribution Charge
Rate 110	First 50	\$0.1800	\$0.1620
	Over 50	\$0.1447	\$0.1302
Rate 120	First 500	\$0.1164	\$0.1060
	Over 500	\$0.0855	\$0.0779
Rate 125	First 500	\$0.1164	\$0.1060
	Over 500	\$0.0855	\$0.0779
Rate 145	First 500	\$0.1164	\$0.1060
	Over 500	\$0.0855	\$0.0779
Rate 160	First 50,000	\$0.0645	\$0.0612
	Next 200,000	\$0.0553	\$0.0525
	Over 250,000	\$0.0467	\$0.0443
Rate 170	First 1,750,000	\$0.0162	\$0.0154
	Next 1,750,000	\$0.0085	\$0.0081
	Over 3,500,000	\$0.0037	\$0.0035

Tariff Pages Affected: Sheet No. 10, Third Revised Page 1 of 1; Sheet No. 12, Third Revised Page 1 of 2; Sheet No. 13, Fourth Revised Page 1 of 3; Sheet No. 15, Third Revised Page 1 of 3; Sheet No. 17, Third Revised Page 1 of 3; and Sheet No. 18, Third Revised Page 1 of 2.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC
30-Day Filing ID No.: 50189
Date Filed: April 24, 2018
Filed Pursuant to: Commission Order No. 42873, March 15, 2006
Request: Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces the Company revenue by \$11,552,000 each year, adjusted by a reconciliation of the actual and projected credits for the previous year. The reconciliation for the 2017 calendar year is an under-issuance of credits in the amount of \$483,731, resulting in total adjusted credits of \$12,035,731 for 2018/2019.

Customer Impact:

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.000622)	(0.000657)	(0.000035)
CS	(0.000650)	(0.000694)	(0.000044)
LLF ¹	(0.000302)	(0.000310)	(0.000008)
HLF	(0.000337)	(0.000354)	(0.000017)
Customer L - Supp	(0.000173)	(0.000125)	0.000048
Customer D ¹	(0.000567)	-	-
Customer O	(0.000084)	(0.000070)	0.000014
WP	(0.000309)	(0.000308)	0.000001
SL	(0.001768)	(0.001832)	(0.000064)
MHLS	(0.000428)	(0.000407)	0.000021
MOLS and UOLS ²	(0.000853)	(0.000865)	(0.000012)
FS, TS and MS	(0.000588)	(0.000572)	0.000016

¹Customer D moved to LLF in 2017.

²Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected: IURC No. 14, Standard Contract Rider No. 67,
 Twelfth Revised Sheet No. 67

Staff Recommendations: Requirements met. Recommend Approval