



## Retail Power Plant Service

### Availability

This rate is applicable for electric service to power plants with intermittent generation. Because of its intermittent generation, the power plant will not constantly receive electric service from the City/Lawrenceburg Municipal Utilities. Electric service under this rate shall be subject to the terms and conditions of a special services contract.

### Character or Service

Alternating current, sixty Hertz, three phase, delivered at transmission voltage, and furnished in accordance with provisions set forth hereunder.

### Demand Charge

Each kVA of billing demand	\$5.67
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### Plus an Energy Charge of

First 360 hours' use of Billing Maximum Load	<u>\$0.054</u>
All over 360 hours' use of Billing Maximum Load	<u>\$0.042</u>

### Plus a Service Charge of

Service Charge	\$618.50 per month
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### Measurement of Demand and Energy

Maximum load shall be measured monthly by suitable instruments provided by the utility. In any month the billing demand expressed in kilovolt—amperes shall be the average number of kilowatts in the 30—minute interval in such month during which the energy metered is greater than any other such 30—minute interval in such month, divided by the average lagging power factor (expressed as a decimal) calculated for the month. Energy shall be measured by suitable integrating instruments provided by the utility.

### Minimum Billing Demand

The minimum billing demand shall be 60% of the greater of (a) the contract capacity set forth on the contract for electric service or (b) the highest billing demand recorded during the previous eleven (11) months. In no event shall the billing demand be less than the minimum billing demand.

### **Minimum Charge**

The monthly minimum charge shall be the sum of the Service Charge and the product of the Demand Charge and the monthly billing demand.

### **Adjustments**

The charges derived in the above rate are subject to adjustment for:

#### **Purchased Power Cost Tracking Factor**

Refer to Appendix A

#### **Fuel Cost Adjustment**

Refer to Appendix A

#### **Late Payment Charges and Costs**

Customer's payment is due in accordance with and subject to the penalties, interest, and charges contained in the Lawrenceburg Municipal Utilities General Terms and Conditions for Electric Service in existence at the time the City/Lawrenceburg Municipal Utilities issues each bill.

#### **Special Terms & Conditions**

This rate schedule is available to customers having other sources of supply, including self-supply resource options. Where such conditions exist, for any interval periods in which the customer resource is providing energy (kW), the reactive power (kVAR) will be discarded for the purpose of determining the average lagging power factor for the month and the billing demand (kVA).





## Appendix A

### RATE ADJUSTMENT

(Applicable to Rates: City Residential, Rural Residential, City Commercial, Rural Commercial, City Power, Primary Power and Light, and Retail Power Plant Service.)

The Rate Adjustment shall be on the basis a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, accordance with the order of the public Service commission of Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

**Rate Adjustment applicable to the above listed**

**\*Rate Schedules:                \$0.000000 per kWh used each month**

### FUEL COST ADJUSTMENT

(Applicable to Rates: City Residential, Rural Residential, City Commercial, Rural Commercial, City Power, Primary Power and Light, and Retail Power Plant Service)

\*The fuel clause adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the City of Lawrenceburg Municipal Electric utility by its purchased power suppliers less \$0. 00 per kilowatt hour, such difference to be divided by one (1.0) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year. Refer to Appendix FC for current fuel adjustment factor.