

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

April 16, 2015

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204-3407

Dear Ms. Howe::

Pursuant to 170 IAC 1.6-5, please find enclosed one original and two copies of the following 30-Day Filing by the Town of Kingsford Heights Municipal Electric Utility. The tariff sheets and work papers are also enclosed. The purpose of this filing is to incorporate our semi-annual tracker factor adjustment into our rates. This filing is necessary solely based on our wholesale purchased power costs. Per past practices, this has been allowable under provisions of 170 IAC 1-6-3.

The person at the Municipal Electric Utility to be contacted regarding this filing is:

Patty M. Arnett
Clerk-Treasurer
Town of Kingsford Heights
504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330
Phone : (219) 393-3309
Fax : 219-393-3016
Email : khtown1@csinet.net

Affected customers have been notified as required. Notice was published two times each in the LaPorte Herald-Argus. Copies of the legal ads are enclosed for your reference. Notice was also posted in the Town Hall at the above-listed address. The town does not have a website.

IURC

April 16, 2015

Page 2 of 2

I verify that notice has been provided as stated in the letter, and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
MUNICIPAL ELECTRIC UTILITY

A handwritten signature in cursive script, reading "Patty M. Arnett". The signature is written in black ink and is positioned below the printed name and title.

Patty M. Arnett
Clerk-Treasurer

Enc- Tracker Documentation
2014 Line Loss Calculation

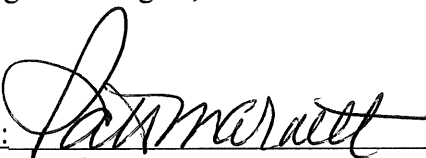
Cc: OUCC
Don Gruenemeyer

**VERIFIED STATEMENT IN SUPPORT
OF CHANGE
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

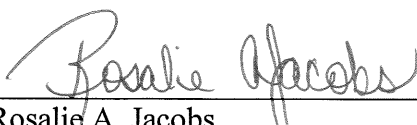
1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.008691 per kilowatt Hour (KWH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal
Electric Utility of the Town of
Kingsford Heights, IN

BY: 
Patty M. Arnett
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 15th day of April, 2015, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.


Rosalie A. Jacobs
Notary Public Residing in LaPorte County
My Commission Expires: 12/21/2017

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.041393 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

ORDINANCE NO. 2015-03
**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C. and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules
shall be \$ 0.041393 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.


Section 2: That Ordinance #2014-04 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.


Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.


SUBMITTED for consideration of the Town Council of the Civil Town of
Kingsford Heights, LaPorte County, State of Indiana, this 13 day of
April, 2015.


Patty M. Arnett
Clerk-Treasurer

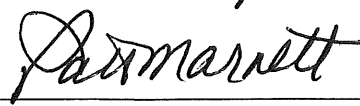
PASSED by the Town Council of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, this 13 day of April, 2015.

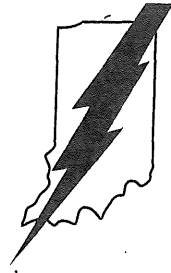

Evelyn Ballinger
President of the Town Council of the
Town of Kingsford Heights, IN

ATTEST:


Patty M. Arnett
Clerk-Treasurer

I, Patty M. Arnett, Clerk-Treasurer of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance
(Ord. No. 2015-03) was duly posted in each of the five (5) wards of the Town of
Kingsford Heights, State of Indiana, on the 13 day of April, 2015.


Patty M. Arnett
Clerk-Treasurer
TOWN OF KINGSFORD HEIGHTS



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.100

October 31, 2014

Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2015, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao
Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer

**INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE B**

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

- a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$20.897 per kilowatt-Month ("kW-Month") of Billing Demand

Base Energy Charge: 30.781 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

- b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

Delivery Voltage Charge (\$/kW-Month)

138 kV or above	\$ -
34.5 and 69 kV	\$ 0.782
Primary (Below 34.5 kV)	\$ 1.481

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

- c) **Other Charges.** The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. **Energy Cost Adjustment.** During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

- a) **Demand Related Costs.** Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

$$DCF = \frac{SRDC}{SDS} - 12.042 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

1. The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
2. The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.

3. Generation and transmission capacity payments to Members.
4. The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
5. The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
6. Credits for demand-related revenue derived from the sale of power to non-member electric systems.
7. The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
8. The Agency's system control expenses.
9. The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
10. The credits paid under the Interruptible Rate Schedule.
11. The costs associated with operating lines and letters of credit.
12. Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

- b) **Energy Related Costs.** Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

$$ECF = \frac{SREC}{SES} - 29.909$$

Where:

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- 1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- 2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- 3) Fuel payments to generating Members.
- 4) The energy related costs of service charges for transmission and local facilities.
- 5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- 6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- 7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

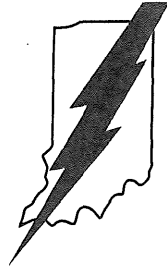
SES is the total kilowatt-hour Billing Energy of Members in the period.

- c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.
6. **Green Power Rate.** For any Member having one or more retail customers served under a pass through Green Power Rate, the Member will be billed an additional charge which represents the additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs. The Green Power Rate will consist of a charge of \$0.009 per kWh. The charges billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule. Members shall reserve the total number of kWhs being purchased by their customers by the 5th working day of the prior month. Service under this rate may be limited at the sole discretion of the Agency, based on the expected amount of renewable energy available.
7. **Interruptible Rate.** An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization ("RTO"). This service is available under the "Interruptible Rate Schedule – MISO" for members located in the Midwest Independent System Operator ("MISO") footprint and "Interruptible Rate Schedule – PJM" for members located within the PJM interconnection LLC ("PJM") RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member's retail customer as presented in the Schedules.
8. **Tax Adjustment Charge.** In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.

9. **Late Payment Charge.** The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. **Metering.** The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.

11. **Billing Demand.** The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).
-
12. **Billing Reactive Demand.** The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kVARs by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. **Billing Period.** The billing period shall be in accordance with the schedule established by the Agency.
14. **Billing Energy.** Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).



501.300

October 13, 2014

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

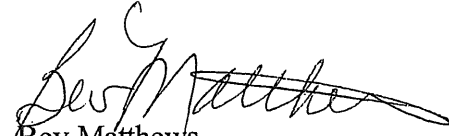
Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2015.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY


Bev Matthews
Vice President, Rates & Billing

BM/cr

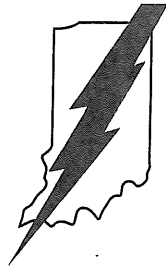
Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian

Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
2015 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KINGSFORD HEIGHTS	<u>kW</u>			<u>kWh</u>		
	830	794	723	569,785	490,795	468,738



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

January 20, 2015

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2015.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian

Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR APRIL, MAY and JUNE
2015 - 2ND QUARTER**

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
KINGSFORD HEIGHTS	686	1,046	1,392	408,633	451,440	576,711

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Purchased Power Cost Information
 June 1, 2014 thru November 30, 2014

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
June 2014	\$ 47,202.67	571,705	07/01/2014	501,592
July 2014	47,730.16	549,710	08/01/2014	562,570
August 2014	53,189.79	600,323	09/01/2014	516,599
September 2014	47,788.07	453,656	10/01/2014	539,688
October 2014	28,060.93	406,866	11/01/2014	374,217
November 2014	33,023.78	465,746	12/01/2014	410,467
TOTALS	\$ 256,995.40	3,048,006		2,905,133

Cost per KwH Sold \$ 0.088463

Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
Jan 2014	\$ 38,132.45	563,241	02/01/2014	536,303
February 2014	34,771.95	492,558	03/01/2014	535,817
March 2014	34,304.95	497,432	04/01/2014	451,539
April 2014	27,619.45	398,359	05/01/2014	389,827
May 2014	37,267.08	452,730	06/01/2014	363,481
June 2014	49,893.43	571,705	07/01/2014	501,592
TOTALS	\$ 221,989.31	2,976,025		2,778,559

Cost per Kwh Sold \$ 0.079894

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold \$ 0.008569

Total Sales During Test Period 2,905,133 Kwh
December 1, 2013 thru May 31, 2014

2,905,133

x 008569

\$ 24,894.08 Increased (Decreased) Purchased Power Costs

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Kwh Sales
June 1, 2014 thru November 30, 2014

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
June 2014	501,592
July 2014	562,570
August 2014	516,599
September 2014	539,688
October 2014	374,217
November 2014	410,467
Total Sales During Test Period	2,905,133 Kwh

Increased (Decreased) Purchased Power Cost	\$(24,894.08)
Divided by Test Period Kwh Sales	÷ <u>2,905,133</u>
	(0.008569)
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ <u>.986</u>
Increase (Decrease) in Proposed Tracker	(0.008691)
Tracking Factor November 12, 2014	<u>0.050084</u>
Revised Tracking Factor	0.041393

Kingsford Heights (Indiana) Municipal Electric Utility
Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 13, 2014 effective January 1, 2014, provided by IMPA in a letter dated April 24, 2014.

ECA adjustment factors as provided by IMPA on October 13, 2014 and January 20, 2015

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

Received: APRIL 20, 2015

IURC 30-Day Filing No.: 3349

Indiana Utility Regulatory Commission

Test Period Sales
6-1-2014 thru
11-30-2014

for April 2015 Filing

Initials	Date
Prepared By	
Approved By	

© WILSON JONES

G7204 GREEN

		¹ Present Costs	² KWH Purchased	³ Billing Date	⁴ KWH Sold
1					
2	June 2014	47,202.67	571,705	7-1-2014	501,592
3					
4	July 2014	47,730.16	549,710	8-1-2014	562,570
5					
6	August 2014	53,189.79	600,323	9-1-2014	516,599
7					
8	September 2014	47,788.07	453,656	10-1-2014	539,688
9					
10	October 2014	28,060.93	406,866	11-1-2014	374,217
11					
12	November 2014	33,023.78	465,746	12-1-2014	410,467
13					
14					
15					
16	Totals	\$ 256,995.40	3048,006		2,905,133
17					
18					
19					
20					
21					
22	Costs per KWH Sold				
23					
24	\$ 256,995.40 ÷				
25	2,905,133 =				
26	0.088463				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					



IMPA
INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
08/13/14

Amount Due:
\$47,247.39

Billing Period: June 1 to June 30, 2014

Invoice No: INV0004014
Invoice Date: 07/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,446	298	97.94%	06/23/14	1500	54.91%
CP Billing Demand:	1,375	262	98.23%	06/18/14	1200	57.75%
kvar at 97% PF:		345				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	571,705
Total Energy:	571,705

History	Jun 2014	Jun 2013	2014 YTD
Max Demand (kW):	1,446	1,418	1,446
CP Demand (kW):	1,375	1,309	1,375
Energy (kWh):	571,705	511,264	2,976,025
CP Load Factor:	57.75%	54.25%	
HDD/CDD (Indiana Dunes):	30/210	69/156	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	1,375	\$ 27,553.63
ECA Demand Charge:	\$ (0.463) / kW x	1,375	\$ (636.63)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	1,375	\$ 2,096.88
Total Demand Charges:			\$ 29,013.88
Base Energy Charge:	\$ 0.029551 / kWh x	571,705	\$ 16,894.45
ECA Energy Charge:	\$ 0.002264 / kWh x	571,705	\$ 1,294.34
Total Energy Charges:			\$ 18,188.79
Average Purchased Power Cost: 8.26 cents per kWh			Total Purchased Power Charges: \$ 47,202.67

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 47,247.39

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA
INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
09/15/14

Amount Due:
\$47,774.88

Billing Period: July 1 to July 31, 2014

Invoice No: INV0004165
Invoice Date: 08/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,441	287	98.07%	07/22/14	1500	51.27%
CP Billing Demand:	1,371	266	98.17%	07/22/14	1400	53.89%
kvar at 97% PF:		344				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	549,710
Total Energy:	549,710

History	Jul 2014	Jul 2013	2014 YTD
Max Demand (kW):	1,441	1,702	1,446
CP Demand (kW):	1,371	1,619	1,375
Energy (kWh):	549,710	633,051	3,525,735
CP Load Factor:	53.89%	52.56%	
HDD/CDD (Indiana Dunes):	34/115	25/218	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	1,371	\$ 27,473.47
ECA Demand Charge:	\$ 0.274 / kW x	1,371	\$ 375.65
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	1,371	\$ 2,090.78
Total Demand Charges:			\$ 29,939.90
Base Energy Charge:	\$ 0.029551 / kWh x	549,710	\$ 16,244.48
ECA Energy Charge:	\$ 0.002812 / kWh x	549,710	\$ 1,545.78
Total Energy Charges:			\$ 17,790.26
Average Purchased Power Cost: 8.68 cents per kWh			
Total Purchased Power Charges:			\$ 47,730.16

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 47,774.88

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/14
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: APRIL 20, 2015

IURC 30-Day Filing No.: 3349

Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
10/15/14

Amount Due:
\$53,234.51

Billing Period: August 1 to August 31, 2014

Invoice No: INV0004271
Invoice Date: 09/15/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,546	285	98.34%	08/25/14	1400	52.19%
CP Billing Demand:	1,546	285	98.34%	08/25/14	1400	52.19%
kvar at 97% PF:		387				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	600,323
Total Energy:	600,323

History	Aug 2014	Aug 2013	2014 YTD
Max Demand (kW):	1,546	1,620	1,546
CP Demand (kW):	1,546	1,473	1,546
Energy (kWh):	600,323	596,282	4,126,058
CP Load Factor:	52.19%	54.41%	
HDD/CDD (Indiana Dunes):	11/211	13/192	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	1,546	\$ 30,980.29
ECA Demand Charge:	\$ 0.274 / kW x	1,546	\$ 423.60
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	1,546	\$ 2,357.65
Total Demand Charges:			\$ 33,761.54
Base Energy Charge:	\$ 0.029551 / kWh x	600,323	\$ 17,740.14
ECA Energy Charge:	\$ 0.002812 / kWh x	600,323	\$ 1,688.11
Total Energy Charges:			\$ 19,428.25
Average Purchased Power Cost: 8.86 cents per kWh			
Total Purchased Power Charges:			\$ 53,189.79

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 53,234.51

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA
INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
11/13/14

Amount Due:
\$47,832.79

Billing Period: September 1 to September 30, 2014

Invoice No: INV0004376
Invoice Date: 10/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,623	375	97.43%	09/05/14	1600	38.82%
CP Billing Demand:	1,516	325	97.78%	09/05/14	1300	41.56%
kvar at 97% PF:		380				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	453,656
Total Energy:	453,656

History	Sep 2014	Sep 2013	2014 YTD
Max Demand (kW):	1,623	1,686	1,623
CP Demand (kW):	1,516	1,637	1,546
Energy (kWh):	453,656	493,916	4,579,714
CP Load Factor:	41.56%	41.91%	
HDD/CDD (Indiana Dunes):	124/70	85/121	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	1,516	\$ 30,379.12
ECA Demand Charge:	\$ 0.274 / kW x	1,516	\$ 415.38
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	1,516	\$ 2,311.90
Total Demand Charges:			\$ 33,106.40
Base Energy Charge:	\$ 0.029551 / kWh x	453,656	\$ 13,405.99
ECA Energy Charge:	\$ 0.002812 / kWh x	453,656	\$ 1,275.68
Total Energy Charges:			\$ 14,681.67
Average Purchased Power Cost: 10.53 cents per kWh			
Total Purchased Power Charges:			\$ 47,788.07

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 47,832.79

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
12/15/14

Amount Due:
\$28,105.65

Billing Period: October 1 to October 31, 2014
Invoice No: INV0004471
Invoice Date: 11/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	786	1	100.00%	10/02/14	1900	69.58%
CP Billing Demand:	682	-	100.00%	10/02/14	1300	80.19%
kvar at 97% PF:		171				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	406,866
Total Energy:	406,866

History	Oct 2014	Oct 2013	2014 YTD
Max Demand (kW):	786	1,078	1,623
CP Demand (kW):	682	787	1,546
Energy (kWh):	406,866	436,306	4,986,580
CP Load Factor:	80.19%	74.51%	
HDD/CDD (Indiana Dunes):	409/1	383/20	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	682	\$ 13,666.60
ECA Demand Charge:	\$ 0.274 / kW x	682	\$ 186.87
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	682	\$ 1,040.05
Total Demand Charges:			\$ 14,893.52
Base Energy Charge:	\$ 0.029551 / kWh x	406,866	\$ 12,023.30
ECA Energy Charge:	\$ 0.002812 / kWh x	406,866	\$ 1,144.11
Total Energy Charges:			\$ 13,167.41
Average Purchased Power Cost: 6.90 cents per kWh			
Total Purchased Power Charges:			\$ 28,060.93

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 28,105.65

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



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INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
01/14/15

Amount Due:
\$33,068.50

Billing Period: November 1 to November 30, 2014

Invoice No: INV0004554
Invoice Date: 12/15/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	919	-	100.00%	11/18/14	2000	70.39%
CP Billing Demand:	822	-	100.00%	11/18/14	1300	78.69%
kvar at 97% PF:		206				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	465,746
Total Energy:	465,746

History	Nov 2014	Nov 2013	2014 YTD
Max Demand (kW):	919	885	1,623
CP Demand (kW):	822	716	1,546
Energy (kWh):	465,746	453,470	5,452,326
CP Load Factor:	78.69%	87.96%	
HDD/CDD (Indiana Dunes):	932/0	792/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	822	\$ 16,472.06
ECA Demand Charge:	\$ 0.274 / kW x	822	\$ 225.23
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	822	\$ 1,253.55
Total Demand Charges:			\$ 17,950.84
Base Energy Charge:	\$ 0.029551 / kWh x	465,746	\$ 13,763.26
ECA Energy Charge:	\$ 0.002812 / kWh x	465,746	\$ 1,309.68
Total Energy Charges:			\$ 15,072.94
Average Purchased Power Cost: 7.09 cents per kWh			
Total Purchased Power Charges:			\$ 33,023.78

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 33,068.50

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: APRIL 20, 2015

IURC 30-Day Filing No.: 3349

Indiana Utility Regulatory Commission

Electric

Sales - 2014 - KWH Sales

Utility Commission

	Initials	Date
Prepared By		
Approved By		

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		1	2	3	4	5	6	7
		Residential	Taxable Comm	Non-Tax Comm	School	Govern-mental		Total KWH Billed
	<u>2014</u>							
1	January	344,571	34,242	12,258	33,000	45,138		469,209
2	February	406,710	36,731	14,333	23,600	54,929		536,303
3	March	389,279	40,585	15,078	31,000	59,875		535,817
4		1,140,560	111,558	41,669	87,600	159,942		1,541,329
5	April	318,418	35,351	13,058	32,800	51,912		451,539
6	May	277,640	35,417	10,204	23,400	41,166		387,827
7	June	254,371	39,068	8,824	31,000	30,218		363,481
8		1,992,989	221,394	73,735	174,800	283,238		2,746,176
9	July	360,806	50,838	13,859	39,800	36,289		501,592
10	August	427,767	51,965	16,759	27,400	38,679		562,570
11	September	384,288	51,180	17,521	30,400	33,210		516,599
12		3,165,850	375,377	121,894	272,400	391,416		4,326,937
13	October	400,619	46,895	15,158	41,800	35,216		539,688
14	November	258,413	35,161	10,219	35,800	34,624		374,217
15	December	289,362	34,285	10,186	40,000	36,634		410,467
16								
17	TOTALS	4,114,244	491,718	157,457	390,000	497,890		5,651,309
18								
19								
20								
21								
22								
23								
24								
25	Users (Count)	Res	Taxable Comm	Non-Tax Comm	School	Govern-mental		Total
26	January	543	20	10	1	10		584
27	February	544	20	10	1	10		585
28	March	547	20	10	1	10		588
29	April	550	20	10	1	10		591
30	May	549	20	10	1	10		590
31	June	551	20	10	1	10		593
32	July	548	20	10	1	10		589
33	August	548	21	11	1	11		592
34	September	545	21	11	1	10		588
35	October	556	21	11	1	11		600
36	November	547	23	10	1	11		592
37	December	549	23	10	1	10		593
38	Total							
39	÷ 12 =							
40	Averages	548	21	10	1	10		590

Received: APRIL 20, 2015

IURC 30-Day Filing No.: 3349

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Indiana Utility Regulatory Commission

G7116 ColumnWrite®

	Initials	Date
Prepared By		
Approved By		

for April 2015
filing

Indiana Utility Regulatory Commission															
Period	KW	Base Demand Charge 20.897	Delivery Voltage 1.481	ECA Demand .087	KWH	Base Energy Charge .030781	ECA Energy Charge .002460	Total Bill	Billing Date	KWH Sold					
Jan. 2014	864	18,055.01	1,879.58	75.17	563,241	17,237.12	1,385.57	38,132.45	2-1-2014	536,303					
Feb. 2014	819	17,114.44	1,212.94	71.25	492,558	15,161.43	1,211.18	34,771.95	3-1-2014	535,817					
Mar 2014	791	16,529.53	1,171.47	68.82	497,432	15,311.45	1,223.18	34,304.95	4-1-2014	451,539					
April 2014	640	13,374.08	947.84	55.68	398,359	12,261.89	978.96	27,619.45	5-1-2014	389,827					
May 2014	989	20,667.13	1,464.71	86.04	452,730	13,935.48	1,113.72	37,667.08	6-1-2014	363,481					
June 2014	1,875	28,733.38	2,036.38	119.63	571,705	17,597.65	1,406.39	49,893.43	7-1-2014	501,592					
Totals	5,478	114,473.77	8,173.92	476.59	2,976,025	91,605.02	7,321.01	221,989.31		2,178,559					
Cost per KWH Sold															
\$221,989.31 ÷ 2,778,559 =															
.079894															

Received: APRIL 20, 2015

IURC 30-Day Filing No.: 3349

Indiana Utility Regulatory Commission

Electric

Totals - 2014 - KWH Sales

GRIFFIN COLLEGE

	Initials	Date
Prepared By		
Approved By		

© WILSON JONES

		1	2	3	4	5	6	7
		Residential	Taxable Comm	Non-Tax Comm	School	Govern-mental		Total KWH Billed
	2014							
1	January	344,571	342,422	12,258	33,000	45,138		469,209
2	February	406,710	36,731	14,333	23,600	54,929		536,303
3	March	389,279	40,585	15,678	31,000	59,875		535,817
4		1,140,560	111,558	41,669	87,600	159,942		1,541,329
5	April	318,418	35,351	13,058	32,800	51,912		451,539
6	May	271,640	35,417	10,204	23,400	41,166		389,827
7	June	254,371	39,068	8,824	31,000	30,218		363,481
8		1,992,989	221,394	73,753	174,800	283,238		2,746,176
9	July	360,806	50,838	13,859	39,800	36,289		501,592
10	August	427,767	51,965	16,759	27,400	38,679		562,570
11	September	384,288	51,180	17,521	30,400	33,210		516,599
12		3,165,850	375,377	121,894	272,400	391,416		4,326,937
13	October	400,619	46,895	15,158	41,800	35,216		539,688
14	November	258,413	35,161	10,219	35,800	34,624		374,217
15	December	289,362	34,285	10,180	40,000	36,634		410,467
16								
17	TOTALS	4,114,244	491,718	152,457	390,000	497,890		5,651,309
18								
19								
20								
21								
22								
23								
24								
25	Users (Count)	Res	Taxable Comm	Non-Tax Comm	School	Govern-mental		Total
26	January	543	20	10	1	10		584
27	February	544	20	10	1	10		585
28	March	547	20	10	1	10		588
29	April	550	20	10	1	10		591
30	May	549	20	10	1	10		590
31	June	551	20	10	1	10		592
32	July	548	20	10	1	10		589
33	August	548	21	11	1	11		592
34	September	545	21	11	1	10		588
35	October	556	21	11	1	11		600
36	November	547	23	10	1	11		592
37	December	549	23	10	1	10		593
38	Total							
39	÷ 12 =							
40	Averages	548	21	10	1	10		590



IMPA
INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
03/17/14

Amount Due:
\$36,195.50

V #336

Billing Period: January 01 to January 31, 2014

Invoice No: INV0002999
Invoice Date: 02/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,096	4	100.00%	01/06/14	2000	69.07%
CP Billing Demand:	864	-	100.00%	01/23/14	1100	87.62%
kvar at 97% PF:		217				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	563,241
Total Energy:	563,241

History	Jan 2014	Jan 2013	2014 YTD
Max Demand (kW):	1,096	966	1,096
CP Demand (kW):	864	806	864
Energy (kWh):	563,241	524,705	563,241
CP Load Factor:	87.62%	87.50%	
HDD/CDD (Indiana Dunes):	1560/0	1164/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	864	\$ 17,313.70
ECA Demand Charge:	\$ (0.463) / kW x	864	\$ (400.03)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	864	\$ 1,317.60
Total Demand Charges:			\$ 18,231.27
Base Energy Charge:	\$ 0.029551 / kWh x	563,241	\$ 16,644.33
ECA Energy Charge:	\$ 0.002264 / kWh x	563,241	\$ 1,275.18
Total Energy Charges:			\$ 17,919.51
Average Purchased Power Cost: 6.42 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 36,150.78

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 36,195.50

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/17/14
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: APRIL 20, 2015

IURC 30-Day Filing No.: 3349

Indiana Utility Regulatory Commission



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
04/14/14

Amount Due:
\$32,997.17

Billing Period: February 1 to February 28, 2014

Invoice No: INV0003155

Invoice Date: 03/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	956	-	100.00%	02/06/14	2100	76.67%
CP Billing Demand:	819	-	100.00%	02/27/14	1000	89.50%
kvar at 97% PF:		205				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	492,558
Total Energy:	492,558

History	Feb 2014	Feb 2013	2014 YTD
Max Demand (kW):	956	928	1,096
CP Demand (kW):	819	774	864
Energy (kWh):	492,558	474,187	1,055,799
CP Load Factor:	89.50%	91.17%	
HDD/CDD (Indiana Dunes):	1299/0	1058/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	819	\$ 16,411.94
ECA Demand Charge:	\$ (0.463) / kW x	819	\$ (379.20)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	819	\$ 1,248.98
Total Demand Charges:			\$ 17,281.72
Base Energy Charge:	\$ 0.029551 / kWh x	492,558	\$ 14,555.58
ECA Energy Charge:	\$ 0.002264 / kWh x	492,558	\$ 1,115.15
Total Energy Charges:			\$ 15,670.73
Average Purchased Power Cost: 6.69 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 32,952.45

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 32,997.17

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/14/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



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INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
05/14/14

Amount Due:
\$32,561.42

Billing Period: March 1 to March 31, 2014

Invoice No: INV0003491
Invoice Date: 04/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	886	-	100.00%	03/02/14	2000	75.46%
CP Billing Demand:	791	-	100.00%	03/04/14	1000	84.52%
kvar at 97% PF:		198				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	497,432
Total Energy:	497,432

History	Mar 2014	Mar 2013	2014 YTD
Max Demand (kW):	886	854	1,096
CP Demand (kW):	791	743	864
Energy (kWh):	497,432	480,828	1,553,231
CP Load Factor:	84.52%	86.98%	
HDD/CDD (Indiana Dunes):	1114/0	1027/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	791	\$ 15,850.85
ECA Demand Charge:	\$ (0.463) / kW x	791	\$ (366.23)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	791	\$ 1,206.28
Total Demand Charges:			\$ 16,690.90
Base Energy Charge:	\$ 0.029551 / kWh x	497,432	\$ 14,699.61
ECA Energy Charge:	\$ 0.002264 / kWh x	497,432	\$ 1,126.19
Total Energy Charges:			\$ 15,825.80
Average Purchased Power Cost: 6.54 cents per kWh			
TOTAL PURCHASED POWER CHARGES:			\$ 32,516.70

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 32,561.42

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/14/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA
INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
06/13/14

Amount Due:
\$26,223.15

Billing Period: April 1 to April 30, 2014

Invoice No: INV0003666
Invoice Date: 05/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	788	-	100.00%	04/03/14	2000	70.21%
CP Billing Demand:	640	-	100.00%	04/16/14	0900	86.45%
kvar at 97% PF:		160				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	398,359
Total Energy:	398,359

History	Apr 2014	Apr 2013	2014 YTD
Max Demand (kW):	788	721	1,096
CP Demand (kW):	640	628	864
Energy (kWh):	398,359	400,558	1,951,590
CP Load Factor:	86.45%	88.59%	
HDD/CDD (Indiana Dunes):	516/3	546/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	640	\$ 12,824.96
ECA Demand Charge:	\$ (0.463) / kW x	640	\$ (296.32)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	640	\$ 976.00
Total Demand Charges:			\$ 13,504.64
Base Energy Charge:	\$ 0.029551 / kWh x	398,359	\$ 11,771.91
ECA Energy Charge:	\$ 0.002264 / kWh x	398,359	\$ 901.88
Total Energy Charges:			\$ 12,673.79
Average Purchased Power Cost: 6.57 cents per kWh			Total Purchased Power Charges: \$ 26,178.43

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 26,223.15

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
07/16/14

Amount Due:
\$35,317.21

Billing Period: May 1 to May 31, 2014

Invoice No: INV0003753
Invoice Date: 06/16/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,190	189	98.76%	05/27/14	1800	51.14%
CP Billing Demand:	989	125	99.21%	05/28/14	1400	61.53%
kvar at 97% PF:		248				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	452,730
Total Energy:	452,730

History	May 2014	May 2013	2014 YTD
Max Demand (kW):	1,190	1,166	1,190
CP Demand (kW):	989	995	989
Energy (kWh):	452,730	444,908	2,404,320
CP Load Factor:	61.53%	60.10%	
HDD/CDD (Indiana Dunes):	242/63	238/75	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	989	\$ 19,818.57
ECA Demand Charge:	\$ (0.463) / kW x	989	\$ (457.91)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	989	\$ 1,508.23
Total Demand Charges:			\$ 20,868.89
Base Energy Charge:	\$ 0.029551 / kWh x	452,730	\$ 13,378.62
ECA Energy Charge:	\$ 0.002264 / kWh x	452,730	\$ 1,024.98
Total Energy Charges:			\$ 14,403.60
Average Purchased Power Cost: 7.79 cents per kWh			
Total Purchased Power Charges:			\$ 35,272.49

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 35,317.21

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA
INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
08/13/14

Amount Due:
\$47,247.39

Billing Period: June 1 to June 30, 2014

Invoice No: INV0004014
Invoice Date: 07/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,446	298	97.94%	06/23/14	1500	54.91%
CP Billing Demand:	1,375	262	98.23%	06/18/14	1200	57.75%
kvar at 97% PF:		345				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	571,705
Total Energy:	571,705

History	Jun 2014	Jun 2013	2014 YTD
Max Demand (kW):	1,446	1,418	1,446
CP Demand (kW):	1,375	1,309	1,375
Energy (kWh):	571,705	511,264	2,976,025
CP Load Factor:	57.75%	54.25%	
HDD/CDD (Indiana Dunes):	30/210	69/156	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	1,375	\$ 27,553.63
ECA Demand Charge:	\$ (0.463) / kW x	1,375	\$ (636.63)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	1,375	\$ 2,096.88
Total Demand Charges:			\$ 29,013.88
Base Energy Charge:	\$ 0.029551 / kWh x	571,705	\$ 16,894.45
ECA Energy Charge:	\$ 0.002264 / kWh x	571,705	\$ 1,294.34
Total Energy Charges:			\$ 18,188.79
Average Purchased Power Cost: 8.26 cents per kWh			
Total Purchased Power Charges:			\$ 47,202.67

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 44.72

NET AMOUNT DUE: \$ 47,247.39

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

April 9, 2015

LaPorte Herald-Argus
Attn: Legal Ads
121 West Michigan Blvd.
LaPorte, IN 46350
Faxed (3 pages)
326-3827

Dear Carlena

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, **as soon as possible**, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility



Patty M. Arnett
Clerk-Treasurer

Enc.
Cc: file(s)

**LEGAL NOTICE OF FILING FOR AN INCREASE OF
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an decrease in its schedule of rates for electricity sold in the amount of \$ 0.008691 per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana

Patty M. Arnett
Clerk-Treasurer

PRESS RELEASE

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, April 13, 2015 for a decrease in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, April 27, 2015.

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would decrease by approximately \$ 8.69 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the decrease would be approximately \$ 6.08 per month. This change is solely based on the wholesale purchased power costs.