



SUMMER PREPAREDNESS 2014

Paul Chodak III

President and Chief Operating Officer

April 30, 2014

INDIANA MICHIGAN POWER



Approximately
2,400 Employees

Over 585,000
Customers in
2 States



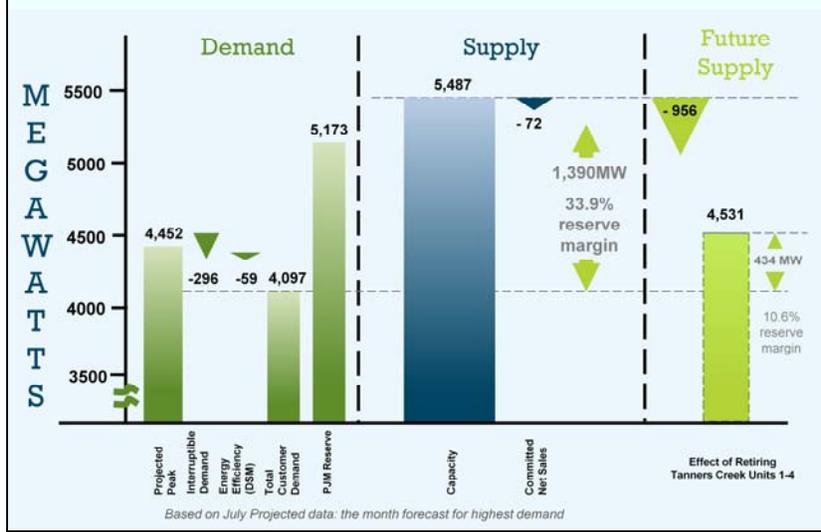
Nearly 4,000 Miles
Transmission Lines, part of
the Largest U.S. Network

Approximately 20,000
Miles Distribution Lines



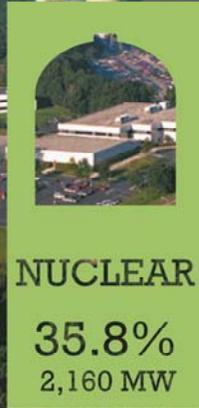
Approximately 6,000 MW
Generation Capacity

SUMMER ENERGY OUTLOOK



I&M GENERATION PORTFOLIO

2014 Breakdown



2015 Breakdown

49.7%
2,600 MW

8.6%
450 MW

41.3%
2,160 MW

0.4%
22.4 MW

GENERATION INVESTMENT



Rockport Plant

Dry Sorbent Injection (DSI)

- Unit 1 complete April 2015
- Unit 2 complete December 2014

Selective Catalytic Reduction

- Unit 1 complete December 2017



Cook Nuclear Plant

Life Cycle Management

RENEWABLE ENERGY



WIND

- Fowler Ridge – 150 MW
- Wildcat Wind – 100 MW
- Headwaters Wind – 200 MW



HYDRO

- Six hydroelectric run-of-the-river units

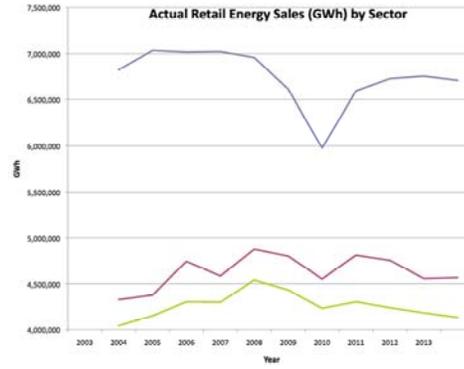
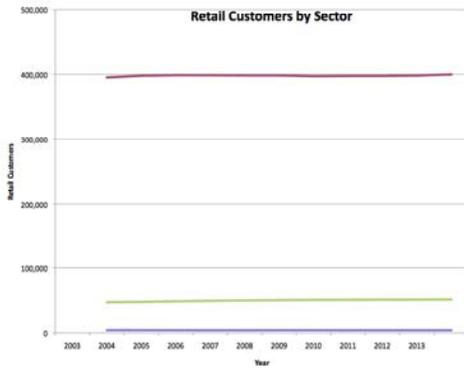


SOLAR

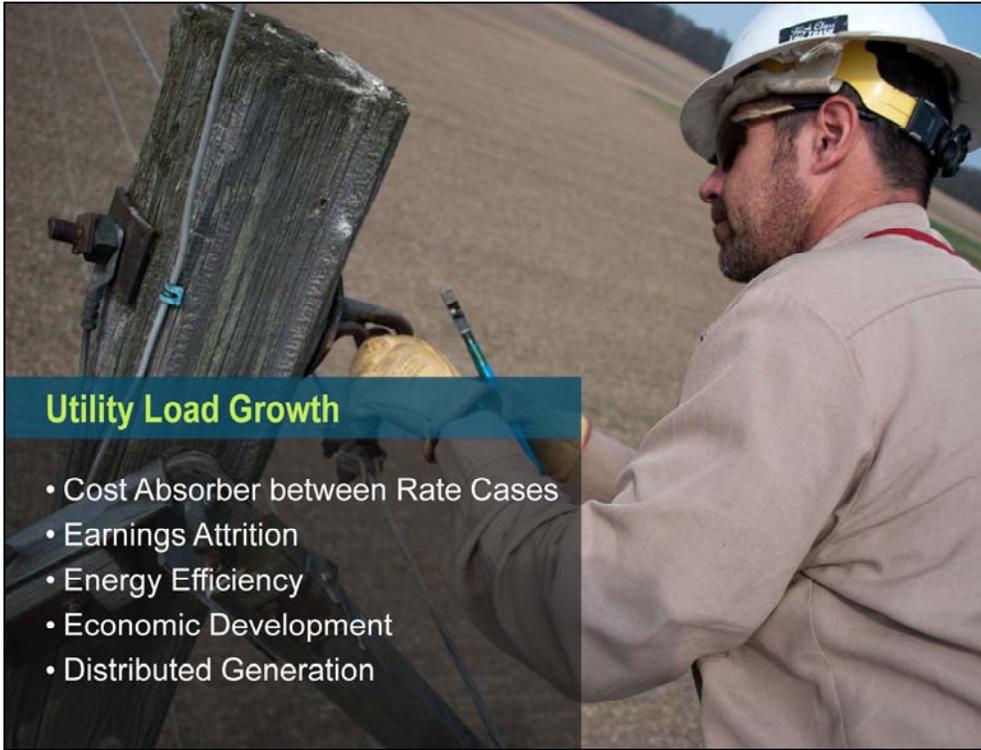
- 2013 IRP projects solar additions
- I&M utility-scale solar pilot: opportunity, experience and reliability

 <p>ONLINE ENERGY CHECKUP</p>	 <p>RESIDENTIAL PEAK REDUCTION PROGRAM</p>	 <p>APPLIANCE RECYCLING PROGRAM</p>	 <p>RESIDENTIAL LIGHTING</p>	
Demand Side Management & Energy Efficiency				 <p>HOME WEATHERIZATION PROGRAM</p>
<p>Current programs will continue through 2014</p> <p>2015 Energy Efficiency Customer Services</p> <ul style="list-style-type: none">• File with IURC May 2014• Similar mix as current EE programs• Available to all customer classes with Industrial opt out• Electric Energy Consumption Optimization program				 <p>INCOME QUALIFIED WEATHERIZATION</p>

IMPACT of LOW LOAD GROWTH



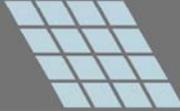
- Residential
- Commercial
- Industrial



Utility Load Growth

- Cost Absorber between Rate Cases
- Earnings Attrition
- Energy Efficiency
- Economic Development
- Distributed Generation

DISTRIBUTED GENERATION



ARIZONA/CALIFORNIA

- Subsidies
- Value of Solar vs. Cost of Grid Services



GERMANY: UNINTENDED CONSEQUENCES

- Renewable subsidies
- High DG penetration complicates the design and operation of the grid
- Increase in CO2 emissions



DISTRIBUTED GENERATION AND SOLAR

- Rooftop Solar vs. Central Solar



I&M has experience in the impact of deregulation (see Bill Allen email)

Michigan is a hybrid where customers can choose but generation is not deregulated.

Customer choice is directly affected by the proper setting of the price of capacity.

MPSC set price of capacity that leveled playing field.

In fact, if you look at the PJM capacity market in which I&M and AEP operate, it is not really a market at all, but rather a construct for bidding in your generation resources and needs.



PJM Capacity Markets

- 2015 capacity market price = \$126
- 2016 capacity price = \$59
- New market entry price = \$330/MW-day
- 13,000 MWs retired in PJM by mid-2015

PJM: New Generation Capacity		
Year	Total PJM Generation Capacity	New Generation
2007/2008	163,659.40	372.8
2008/2009	164,379.20	812.9
2009/2010	167,714.50	338.1
2010/2011	166,714.50	1,791.2
2011/2012	179,778.70	1,095.0
2012/2013	180,738.60	266.4



Texas: High rates that have not decreased, but real issue is volatility and unpredictability of prices.

AEP has fared well as a distribution company, meaning we can play by whatever rules are set, but customers have not fared as well. It is not that we fear deregulation, it is more that it is not good for the vast majority of customers.

Ohio has also experimented with deregulation and I know the Doug Esamann will be discussing it in detail later today.

Customers have been left to pay surcharges for energy used during the polar vortex and searching for new providers when their provider went bankrupt.

For now, let me just leave you with the Governor Kasich's recent assessment of their experience with deregulation....



"The ideological effort to deregulate,
I'm not so sure it's the smartest thing
we've done in the state of Ohio.
But we are where we are, and
we can't go backwards now."

- Governor John Kasich, April 16, 2014



Indiana Michigan Power is...

Prepared with adequate resources and infrastructure to meet customer needs during Summer 2014

Proactively reaching out to communicate with and engage customers

Questions and Discussion

