

**Indiana Michigan Power**  
P.O. Box 60  
Fort Wayne, IN 46801  
IndianaMichiganPower.com



*A unit of American Electric Power*

Secretary of the Commission  
Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204

April 11, 2016

Dear Secretary:

Pursuant to 170 IAC 1-6, I&M submits this thirty-day filing requesting amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency). In support of this thirty-day filing, I&M represents that on April 27, 2011 in Cause No. 43566 PJM1, the Commission approved I&M's Rider D.R.S.1. Included in the approval of Rider D.R.S.1, was the methodology to be used in determining the Curtailment Demand Credit. The Curtailment Demand Credit is based on PJM Interconnection, L.L.C.<sup>1</sup> (PJM) prices that change annually on June 1<sup>st</sup> of each year. I&M requests to amend this rider to reflect the Curtailment Demand Credit based on the new PJM prices effective June 1, 2015. The PJM pricing information utilized in the calculation of the Curtailment Demand Credits is included in Attachment A. The derivations of the Curtailment Demand Credits are shown in Attachment B.

The proposed modifications to Rider D.R.S.1 will properly indicate the new Curtailment Demand Credit rates to be effective June 1, 2016 and the new contract termination dates to be effective June 1, 2016 that are shown in the rider.

In support of this 30-Day filing, I&M is submitting the following information:

1. Indiana Michigan Power Company's Rider D.R.S.1 (Demand Response Service - Emergency), Tariff Sheets FOURTH REVISED SHEET NO. 29.2 and FIRST REVISED SHEET NO. 29.8.
2. Supporting PJM documentation, Attachment A.
3. Tables showing the derivation of the Curtailment Demand Credit rates, Attachment B, and
4. Verified Statement of Publication.

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<sup>1</sup> PJM is a FERC-approved regional transmission organization (RTO), which AEP and I&M joined to fulfill its regulatory obligation to join an RTO. PJM is a long-established organization that manages the transmission grid for numerous companies in the eastern United States and fulfills the functions defined in FERC Order 2000. The AEP System—East Zone integrated its operations with PJM and began participating in the PJM energy market on October 1, 2004.

April 11, 2016  
Page 2

Upon completion of your review, please return to us one set of the stamped approved tariff sheets.

If you have any questions regarding I&M's filing please contact me at (260) 408-3503 or [wwhix@aep.com](mailto:wwhix@aep.com).

Sincerely,

A handwritten signature in black ink that reads "William W. Hix". The signature is written in a cursive style with a large initial "W" and a stylized "Hix".

William W. Hix  
Regulatory Consultant Staff

Enclosures

cc: Jane Steinhauer-IURC  
David Stippler-OUCC

**RIDER D.R.S.1  
(Demand Response Service – Emergency)**

(Cont'd from Sheet No. 29.1)

the amount of Curtailed Demand CSP desires the Company to register with PJM. The Committed kW shall be the amount of Curtailed Demand that is the basis upon which participants are paid under this Rider. Registered kW shall be equal to or greater than Committed kW. Committed kW shall not exceed the Registered kW.

- (11) In addition to curtailments under Item 2 above, the Company reserves the right to call for (request) customers to curtail their DRS load when, in the sole judgment of the Company, an emergency condition exists on the American Electric Power (AEP) System. The Company shall determine that an emergency condition exists if curtailment of load served under this Rider is necessary in order to maintain service to the Company's other firm service customers according to the AEP System Emergency Operating Plan. During such event, the customer must make best efforts to voluntarily curtail DRS load.
- (12) **NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY OR THE AEP SYSTEM FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, ANY CURTAILMENT OF SERVICE UNDER THE PROVISIONS OF THIS RIDER.**

DRS Product Type Options and Curtailment Demand Payment

Product Type	Curtailment Availability	Maximum Number of Curtailments	Hours of Day Required to Respond	Maximum Duration of Curtailments	2016/2017 DY Curtailment Demand Pymt \$/kW-month
Limited DRS	Any weekday during June – Sept. of DY	10	12 PM - 8 PM	6 Hours	\$3.519
Extended Summer DRS	Any day during June – October and following May of DY	Unlimited	10 AM – 10 PM	10 Hours	\$3.519
Annual DRS	Any day during DY	Unlimited	June – Oct. and following May of DY Nov. – April (6 AM-9 PM)	10 Hours	\$3.651

The current Limited, Extended Summer and Annual DRS products will be removed effective June 1, 2018.  
(Cont'd on Sheet No. 29.3)

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER JUNE 1, 2016**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
CONFERENCE DATED  
30-DAY FILING NO.**

**RIDER D.R.S.1**  
**(Demand Response Service – Emergency)**

(Cont'd from Sheet No. 29.7)

Term.

Contracts under this Rider shall be made for an initial period of four (4) delivery years and shall remain in effect until either party provides three (3) years' written notice prior to March 1 of its intention to discontinue service under the terms of this Rider for the fourth delivery year beginning after the notice is provided. Written notice deadlines through March 1, 2019 are as follows:

<u>Written Notice Deadline</u>	<u>Effective Date of End of Service under Rider</u>
March 1, 2017	June 1, 2020
March 1, 2018	June 1, 2021
March 1, 2019	June 1, 2022
March 1, 2020	June 1, 2023

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If a customer becomes ineligible for service under this Rider during the term of a contract under this Rider, the Company reserves the right to terminate such contract immediately.

Special Terms and Conditions.

Customer specific information, including, but not limited to DRS contract capacity, shall remain confidential.

If a new peak demand is set by the customer in the hour following a curtailment event due to the customer resuming the level of activity prior to the curtailment, the customer may request, in writing, that the customer's billing demand be adjusted to disregard that new peak. The Company will promptly evaluate all such requests and approve reasonable requests. In specific circumstances and subject to reasonable conditions, the Company may approve requests in advance.

**ISSUED BY**  
**PAUL CHODAK III**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

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**CONFERENCE DATED**  
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**2018/2019 RPM Base Residual Auction Results**

Table 4 contains a summary of the clearing results in the LDAs from the 2018/2019 RPM Base Residual Auction.

**Table 4 –RPM Base Residual Auction Clearing Results in the LDAs**

Auction Results	RTO	MAAC	SWIMAC	DRPGD	TRN	EMAC	DPL SOUTH	DEEG	PS NORTH	ATS	ATS CLEVELAND	DPL	COMED
Offered MW (UCAP)	179,891.2	73,545.7	12,621.2	5,991.2	4,224.9	33,840.0	1,695.9	8,939.3	3,845.3	11,085.7	2,590.4	11,157.6	28,275.6
Cleared MW (UCAP)	168,838.9	66,071.2	11,180.7	5,478.7	3,296.9	31,069.0	1,699.5	5,390.8	3,169.0	10,171.6	2,258.1	9,528.9	23,320.4
System Marginal Price	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77
Locational Price Adder*	-	-	-	-	-	\$50.95	-	-	-	-	-	-	\$50.23
Base Capacity Resource Price Decrement**	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)	(\$14.79)
Base DR/EE Capacity Price Decrement	-	-	(\$90.83)	(\$108.89)	(\$90.83)	-	-	-	-	-	-	-	-
RCP for Base DR/EE Resources	\$149.98	\$149.98	\$99.95	\$41.09	\$99.95	\$210.63	\$210.63	\$210.63	\$210.63	\$149.98	\$149.98	\$75.00	\$200.21
RCP for Base Generation Resources	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$225.42	\$225.42	\$225.42	\$225.42	\$164.77	\$164.77	\$164.77	\$215.00
RCP for Capacity Performance Resources	\$164.77	\$164.77	\$164.77	\$164.77	\$164.77	\$225.42	\$225.42	\$225.42	\$225.42	\$164.77	\$164.77	\$164.77	\$215.00

\*Locational Price Adder is with respect to the immediate parent LDA  
\*\*Base Generation and Base DR/EE receive the Base Capacity Resource Price Decrement

Since the EMAAC LDA and ComEd LDA were constrained LDAs, Capacity Transfer Rights (CTRs) will be allocated to loads in these constrained LDA for the 2018/2019 Delivery Year. CTRs are allocated by load ratio share to all Load Serving Entities (LSEs) in a constrained LDA that has a higher clearing price than the unconstrained region. CTRs serve as a credit back to the LSEs in the constrained LDA for use of the transmission system to import less expensive capacity into that constrained LDA and are valued at the difference in the clearing prices of the constrained and unconstrained regions.

Indiana Michigan Power Company  
Attachment A  
Page 2 of 2

2016-2017 RPM Base Residual Auction Planning Parameters		5/29/2013	734653-v7								
Updated on 5/29/2013 - Added Post-Clearing Credit Rate.											
	<b>RTO</b>	<b>Notes:</b>									
Installed Reserve Margin (IRM)	15.6%	1. Load data: from 2013 Load Report.									
Pool-Wide Average EFORd	5.69%	2. Adjustments were made in the Zonal Peak Load Forecast of AEP, DEOK, and EKPC to account for EKPC integration.									
Forecast Pool Requirement (FPR)	1.0902	3. See "Net CONE" worksheet for Net CONE calculations.									
Demand Resource (DR) Factor	0.955	Planning Parameters were updated on 4/16/2013 to reflect: (1) FRR Elections for which FRR Obligations were satisfied by the 4/13/2013 deadline; (2) increased CETL for SWMAAC, PEPCO and DPL SOUTH LDAs associated with customer-funded upgrades for which ICTR certifications were made by the 3/29/2013 deadline; and (3) 13 MW decrease in EKPC forecast load due to correction of historical load data used in original EKPC load forecast.									
Preliminary Forecast Peak Load	165,412.0										
Short-Term Resource Procurement Target	2.5%										
Pre-Clearing BRA Credit Rate, \$/MW	\$36,193.04	Limited DR Reliability Targets revised based on FERC approved alternate methodology (Filing 20121130-er13-486-000).									
<b>LOCATIONAL DELIVERABILITY AREA (LDA)</b>											
	<b>RTO</b>	<b>MAAC</b>	<b>EMAAC</b>	<b>SWMAAC</b>	<b>PS</b>	<b>PS NORTH</b>	<b>DPL SOUTH</b>	<b>PEPCO</b>	<b>ATSI</b>	<b>ATSI-Cleveland</b>	
CETO	NA	5,220.0	6,140.0	5,840.0	6,450.0	2,450.0	1,580.0	2,730.0	5,390.0	3,800.0	
CETL	NA	6,495.0	8,916.0	8,786.0	6,581.0	2,936.0	1,901.0	6,846.0	7,881.0	5,245.0	
Reliability Requirement	180,332.2	72,299.0	39,694.0	17,316.0	12,870.0	6,440.0	3,160.0	9,012.0	16,255.0	6,164.0	
Total Peak Load of FRR Entities	13,029.4	0	0	0	0	0	0	0	0	0	
Preliminary FRR Obligation	14,204.7	0	0	0	0	0	0	0	0	0	
Reliability Requirement adjusted for FRR	166,127.5	72,299.0	39,694.0	17,316.0	12,870.0	6,440.0	3,160.0	9,012.0	16,255.0	6,164.0	
Short-Term Resource Procurement Target	4,153.2	1,664.7	907.6	384.0	288.9	140.1	66.5	185.3	362.4	124.3	
<b>Net CONE, \$/MW-Day (UCAP Price)</b>	<b>\$330.53</b>	<b>\$276.90</b>	<b>\$329.94</b>	<b>\$276.90</b>	<b>\$329.94</b>	<b>\$329.94</b>	<b>\$329.94</b>	<b>\$276.90</b>	<b>\$362.64</b>	<b>\$362.64</b>	
<b>Variable Resource Requirement Curve:</b>											
Point (a) UCAP Price, \$/MW-Day	\$495.80	\$415.35	\$494.91	\$415.35	\$494.91	\$494.91	\$494.91	\$415.35	\$543.96	\$543.96	
Point (b) UCAP Price, \$/MW-Day	\$330.53	\$276.90	\$329.94	\$276.90	\$329.94	\$329.94	\$329.94	\$276.90	\$362.64	\$362.64	
Point (c) UCAP Price, \$/MW-Day	\$66.11	\$55.38	\$65.99	\$55.38	\$65.99	\$65.99	\$65.99	\$55.38	\$72.53	\$72.53	
Point (a) UCAP Level, MW	157,663.0	68,758.0	37,756.3	16,482.7	12,247.1	6,132.8	3,011.5	8,592.8	15,470.8	5,879.7	
Point (b) UCAP Level, MW	163,411.4	71,259.7	39,129.8	17,081.8	12,692.4	6,355.6	3,120.9	8,904.6	16,033.3	6,093.0	
Point (c) UCAP Level, MW	168,159.7	73,761.4	40,503.3	17,881.0	13,137.8	6,578.4	3,230.2	9,216.5	16,595.7	6,306.3	
Customer-Funded ICTRs Awarded	NA	159.0	NA	444.0	NA	NA	37.0	191.0	NA	NA	
Post-Clearing BRA Credit Rate (LMT), \$/MW	\$7,300.00	\$8,696.49	\$8,696.49	\$8,696.49	\$15,987.00	\$15,987.00	\$8,696.49	\$8,696.49	\$7,300.00	\$7,300.00	
Post-Clearing BRA Credit Rate (ES), \$/MW	\$7,300.00	\$8,696.49	\$8,696.49	\$8,696.49	\$15,987.00	\$15,987.00	\$8,696.49	\$8,696.49	\$8,338.79	\$8,338.79	
Post-Clearing BRA Credit Rate (ANL), \$/MW	\$7,300.00	\$8,696.49	\$8,696.49	\$8,696.49	\$15,987.00	\$15,987.00	\$8,696.49	\$8,696.49	\$8,338.79	\$8,338.79	
Min Ext Summer Resource Req'tment, MW	158,512.2	62,179.2	28,559.2	7,503.3	5,483.4	3,113.3	1,114.3	1,712.9	7,668.1	676.8	
Min Annual Resource Req'tment, MW	149,469.1	58,109.3	24,606.9	6,183.2	4,214.2	2,503.1	903.5	750.0	6,200.8	0.0	
<b>FRR Load Requirements:</b>											
Min % Internal Resource Req'tment	NA	98.8%	84.8%	55.5%	54.4%	62.5%	47.4%	29.2%	57.8%	18.5%	
Min % Ext Summer Resource Req'tment	95.0%	86.0%	71.9%	43.3%	42.6%	48.3%	35.3%	19.0%	47.2%	11.0%	
Min % Annual Resource Req'tment	89.1%	80.4%	62.0%	35.7%	32.7%	38.9%	28.6%	8.3%	38.1%	0.0%	
<b>LDA CETO/CETL Data; Zonal Peak Loads, Base Zonal FRR Scaling Factors, and Zonal Short-Term Resource Procurement Target.</b>											
* (Asterisk) – LDA has adequate internal resources to meet the reliability criterion.											
ATSI, DPL and PS Zonal peak loads and Short-Term Resource Procurement Targets include the corresponding sub-zonal values.											

## Derivation of Rider D.R.S.1 Curtailment Demand Credits

June 2016 - May 2017 - Rider DRS-1			"Limited" and "Extended Summer" DR		
Planning Year (1)	RPM Clearing Price <sup>1/</sup> (2)	2016/2017 Net Cone <sup>2/</sup> (3)	35% of Net Cone (4)=(3)x35%	Greater of (a) and (b) (5)=Max of (2) and (4)	Curtailment Demand Credit (6)=[(5)x365] / [12 x 1,000 kW]
	\$/MW-day	\$/MW-day	\$/MW-day	\$/MW-day	\$/kW-month
2015/2016	118.54				
2016/2017	59.37				
2017/2018	106.02				
2018/2019	149.98				
Average	\$108.48	330.53	115.69	115.69	3.519

Source:  
 1/ RCP for Limited Resources, PJM RPM BRA Results (PJM website)  
 2/ PJM RPM Base Residual Auction Planning Parameters (PJM website)

June 2016 - May 2017 - Rider DRS-1			"Annual" (Cap. Perf.) DR		
Planning Year (1)	RPM Clearing Price <sup>1/</sup> (2)	2016/2017 Net Cone <sup>2/</sup> (3)	35% of Net Cone (4)=(3)x35%	Greater of (a) and (b) (5)=Max of (2) and (4)	Curtailment Demand Credit (6)=[(5)x365] / [12 x 1,000 kW]
	\$/MW-day	\$/MW-day	\$/MW-day	\$/MW-day	\$/kW-month
2015/2016	136.00				
2016/2017	59.37				
2017/2018	120.00				
2018/2019	164.77				
Average	\$120.04	330.53	115.69	120.04	3.651

Source:  
 1/ RCP for Extended Summer and Annual Resources, PJM RPM BRA Results (PJM website)  
 2/ PJM RPM Base Residual Auction Planning Parameters (PJM website)

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

VERIFIED STATEMENT OF PUBLICATION

William W. Hix, being duly sworn upon oath, deposes and says that:

1. I am a Regulatory Consultant Staff for Indiana Michigan Power Company (I&M).
2. Pursuant to 170 IAC 1-6-5(a), I affirm that affected customers have been notified of I&M's thirty-day filing of an updated Rider D.R.S.1 (Demand Response Service - Emergency) to reflect the Curtailment Demand Credit rate applicable to service from June 1, 2016 through May 31, 2017 and curtailment notification provisions.
3. Notification of the thirty-day filing updating Rider D.R.S.1 (Demand Response Service - Emergency) was made by publication of a Legal Notice in a newspaper of general circulation that has a circulation encompassing the highest number of I&M's customers, and posting the notice on I&M's website.
4. A true and correct copy of I&M's Legal Notice is attached hereto as Exhibit "A".

Date: April 11, 2016



William W. Hix  
Regulatory Consultant Staff  
Indiana Michigan Power Company

STATE OF INDIANA        )  
                                  ) ss:  
COUNTY OF ALLEN        )

Subscribed and sworn to before me, a Notary Public, in and for said County and State this 11<sup>th</sup> day of April 2016.



Regiana M. Sistevaris, Notary Public

I am a resident of Allen County, Indiana.  
My commission expires: January 7, 2023

# The Journal Gazette

EXHIBIT "A"  
Page 1 of 4

Account # 1065923 - 1234925  
Indiana Michigan Power Co

Allen County, Indiana

## PUBLISHER'S CLAIM

### LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines \_\_\_\_\_

Head -- number of lines \_\_\_\_\_

Body -- number of lines \_\_\_\_\_

Tail -- number of lines \_\_\_\_\_

Total number of lines in notice

57

### COMPUTATION OF CHARGES

57 lines, 1 column(s) wide equals

57 equivalent lines at \$ 2.780 cents per line

\$ 158.46

Additional charges for notices containing rule or tabular work  
(50 per cent of above amount)

Charge for extra proofs of publication  
(\$2.00 for each proof in excess of two)

TOTAL AMOUNT OF CLAIM

\$ 158.46

### DATA FOR COMPUTING COST

Width of single column in picas . . . . 9.8    Size of type . . . . 7point.

Number of Insertions . . . . 1

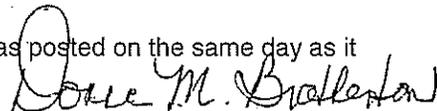
Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times.

The dates of publication being as follows:

4/7/2016

Additionally, Newspaper has a Web site and this public notice was posted on the same day as it was published in The Journal Gazette.



Donna M. Brotherton  
Legal Clerk

Date: April 7, 2016

ATTACH COPY OF ADVERTISEMENT HERE

LEGAL NOTICE  
STATE OF INDIANA  
INDIANA UTILITY REGULATORY  
COMMISSION

Indiana Michigan Power Company (I&M), an Indiana corporation, gives notice that on or before April 11, 2016, it will submit for approval under the Indiana Utility Regulatory Commission's thirty-day filing process an updated Rider D.R.S.1 (Demand Response Service-Emergency) to reflect the Curtailment Demand Credit rates applicable to service from June 1, 2016 through May 31, 2017. The referenced filing will consist of I&M's updates to Rider D.R.S.1 curtailment demand credit as determined by changes in PJM RPM (Reliability Pricing Model) clearing price and Net Cone price as set forth in Rider D.R.S.1. Additionally, the new contract termination dates that are shown in the rider will be updated. Customers potentially affected by this filing include all customers registered for service under Rider D.R.S.1 located in the I&M service territory. A decision on the proposed revisions to Rider D.R.S.1 filing is expected from the Indiana Utility Regulatory Commission on or before May 18, 2016.

Please direct inquiries to:

Indiana Michigan Power Company  
Attn: Director of Regulatory Services  
P.O. Box 60  
Fort Wayne, IN 46801

Objections to this filing can be made to the following:

Indiana Utility Regulatory Commission  
Attn: Commission Secretary  
PNC Center  
101 West Washington Street  
Suite 1500 East  
Indianapolis, Indiana 46204

Indiana Office of Utility  
Consumer Counselor  
PNC Center  
115 W. Washington Street  
Suite 1500 South  
Indianapolis, Indiana 46204  
4--7 1234925 hspaxlp

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# The News-Sentinel

EXHIBIT "A"  
Page 3 of 4

Allen County, Indiana

Account # 1065923 - 1234925  
Indiana Michigan Power Co

## PUBLISHER'S CLAIM

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Number of Insertions . . . . 1

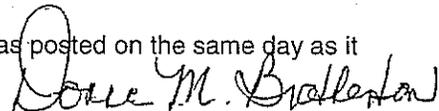
Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 3 times.

The dates of publication being as follows:

4/7/2016

Additionally, Newspaper has a Web site and this public notice was posted on the same day as it was published in The News-Sentinel.



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Legal Clerk

Date: April 7, 2016

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P.O. Box 60  
Fort Wayne, IN 46801

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Indiana Utility Regulatory Commission  
Attn: Commission Secretary  
PNC Center  
101 West Washington Street  
Suite 1500 East  
Indianapolis, Indiana 46204

Indiana Office of Utility  
Consumer Counselor  
PNC Center  
115 W. Washington Street  
Suite 1500 South  
Indianapolis, Indiana 46204  
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