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Summer Preparedness 2011

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President and Chief Operating Officer



Presentation to the
Indiana Utility Regulatory Commission

May 23, 2011



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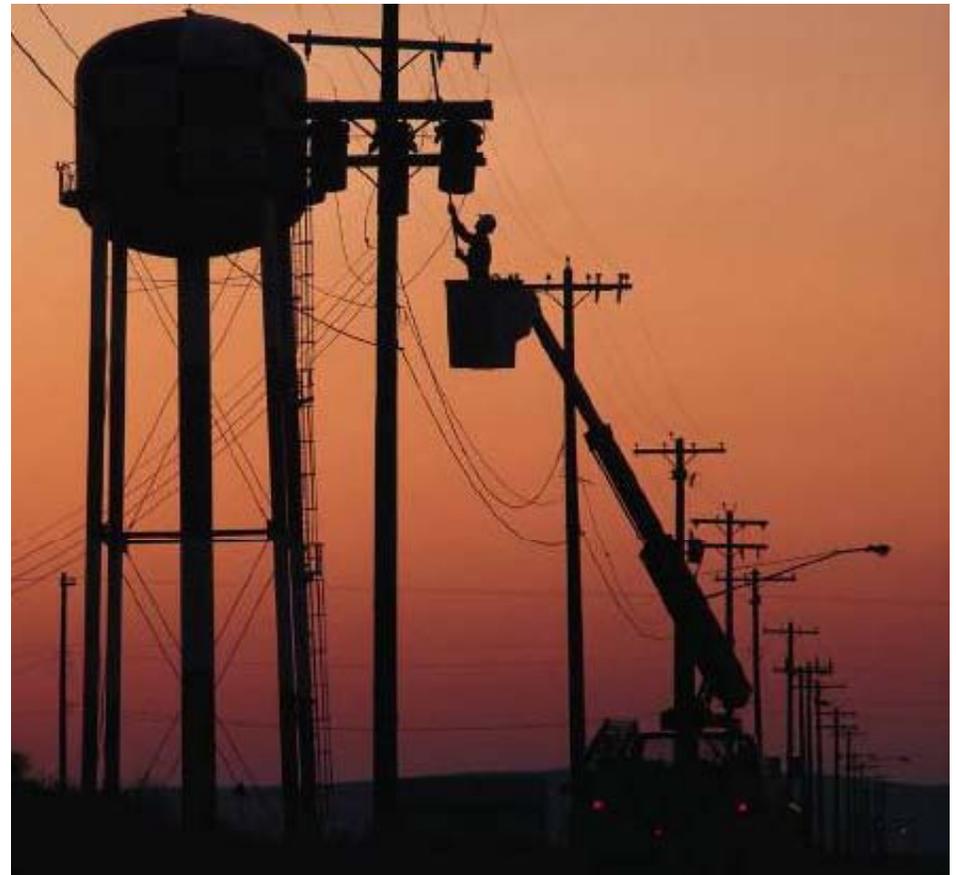


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Agenda

Demand and Supply Trends

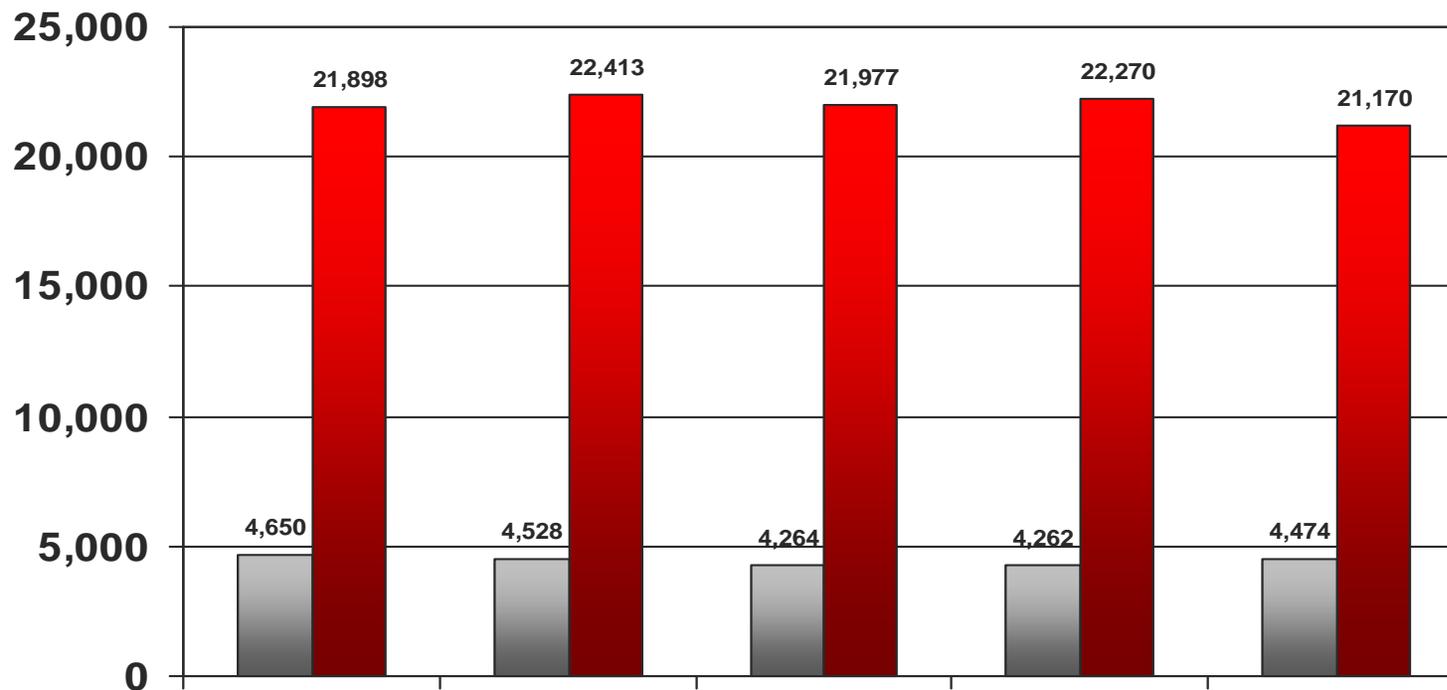
Readiness for Summer
2011 and Beyond



5-year Demand Trend

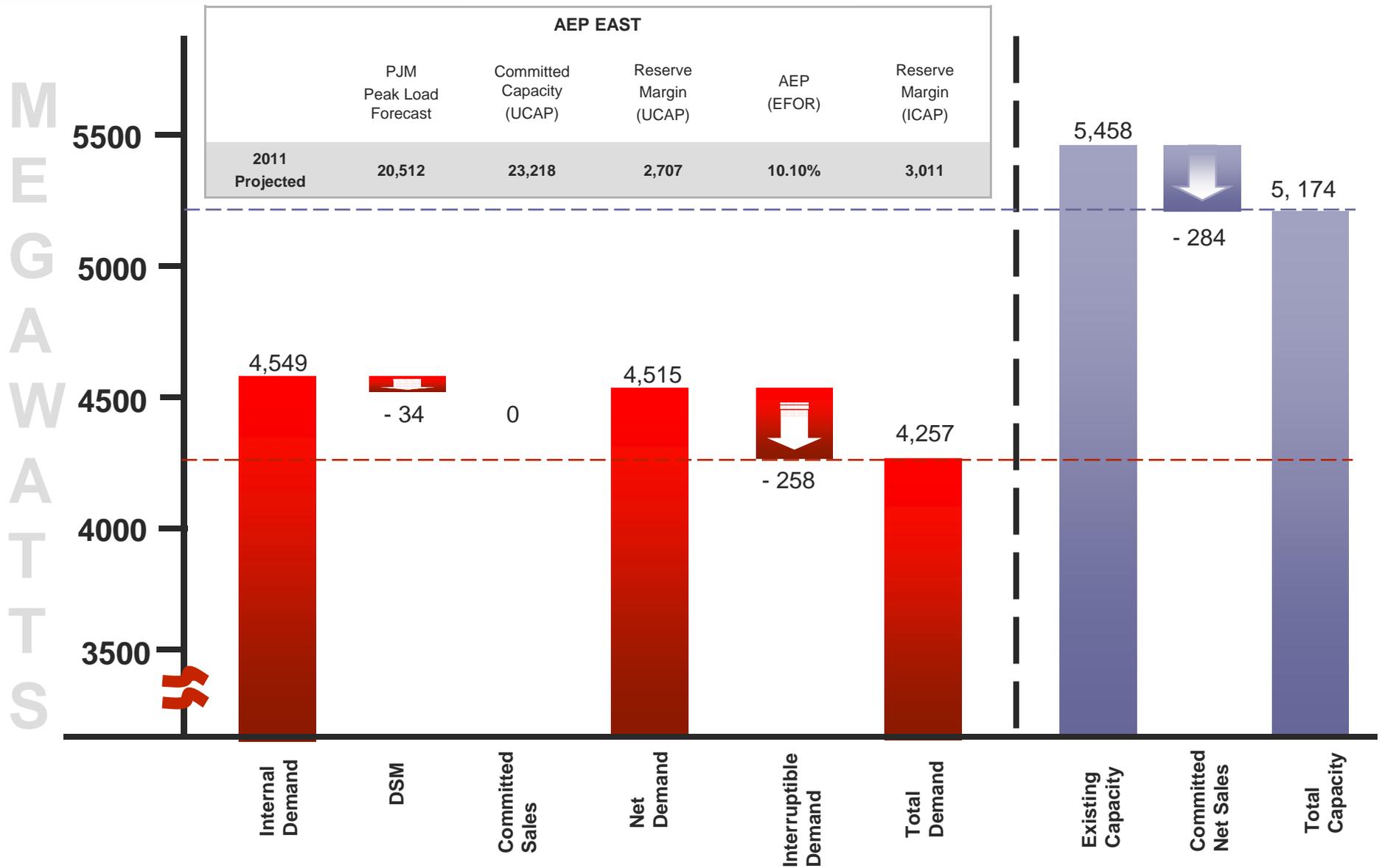
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■ I&M ■ AEP-EAST



	2006	2007	2008	2009	2010
I&M Growth Rate		(2.6)%	(5.8)%	(0.0)%	5.0%
AEP-East Growth Rate		2.4%	(1.9)%	1.3%	(4.9)%

Projected Demand for 2011



* Based on July: the month forecast for highest demand

2011 and Beyond



D. C. Cook

- Japan earthquake and tsunami
- Life cycle management
- Dry cask storage
- Unit 1 turbine

2011 and Beyond



Rockport

- Certificate of Public Convenience and Necessity to install FGD and SCR to be in service by December 2015

2011 and Beyond

Tanners Creek

- Extended start status
- Effect of pending environmental regulations



2011 and Beyond

Demand-side Management



Voltage Optimization Pilot

Potential for 2 - 3 percent reduction in consumption

SMART Programs®

Recent order expands number of programs from 7 to 18 and is expected to meet mandated goals.



2011 and Beyond

Critical Infrastructure Protection and Cyber Security



- CIP program in accordance with NERC Cyber Security Standards
- Defense in depth protection
- Data protection procedures
- Detailed processes for incident response and disaster recovery
- 24/7 cyber security monitoring

Conclusion

Indiana Michigan Power is prepared with adequate resources and infrastructure to meet our customers' needs during summer 2011.



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