



Crawfordsville Electric Light & Power

P.O. Box 428 • 808 Lafayette Road • Crawfordsville, IN 47933
Phone (765) 362-1900 • Fax (765) 364-8224 • www.celp.com

125 YEARS OF SERVICE

Received: May 23, 2016
IURC 30-Day Filing No.: 3445
Indiana Utility Regulatory Commission

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our filing for a 30 Day Filing by Crawfordsville Electric Light & Power pursuant to 170 IAC Rule 6. The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency. This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause # 36835-2 dated 12-13-1989: A filing for which the commission has already approved or accepted the procedure for the change.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Journal Review on 5-7-2016. In addition, the Legal Notice has been placed on the utility website rates page (www.celp.com) and has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). The contact information, including every person who may need to be contacted, regarding this request is:

Mr. Phillip R. Goode
765-362-1900
808 Lafayette Road
P.O. Box 428
Crawfordsville, IN 47933-0428
765/364-8224 (fax) philg@celp.com

Two proposed rate adjustments are applicable during the upcoming period. New electric rates were approved in Cause No. 44684 and will become effective August 1, 2016. Therefore, a rate adjustment was developed for July, 2016 and a separate rate adjustment reflecting base power costs from 2015 will apply to August, and September 2016. The average residential customer using 860 kWh will see a decrease of approximately \$1.85 or 1.9%.

Ms. Brenda A. Howe

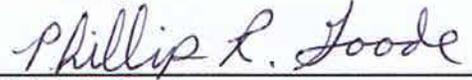
Page 2

RE: Crawfordsville Electric Light & Power

30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Attached are the applicable tariff sheets and/or all working papers supporting this filing. I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief. Please feel free to contact our office if there are any questions concerning any of the documents provided. Thank you for your assistance with this 30 Day Filing.

Yours truly,



Phillip R. Goode

Manager

Attachments



Crawfordsville Electric Light & Power

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Phone (765) 362-1900 • Fax (765) 364-8224 • www.celp.com

125 YEARS OF SERVICE

Mr. Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION

1. Crawfordsville Electric Light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Regulatory Commission for its approval, changes in the schedule of rates for electricity sold as follows:

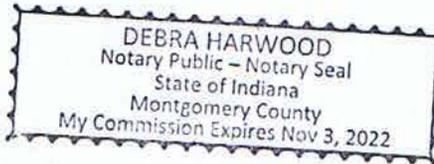
Residential Service	Decrease of:	\$ (0.002146) per kWh
General Power & Municipal Power Service	Increase of:	\$ 0.000667 per kWh
Primary Power Service	Increase of:	\$ 0.328392 per kVA
	Increase of:	\$ 0.000441 per kWh
Outdoor Lighting	Increase of:	\$ 0.002981 per kWh
Street Lighting	Increase of:	\$ 0.003474 per kWh
Traffic Lighting	Decrease of:	\$ (0.114721) per kWh

2. The accompanying changes in the schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2016 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode
Phillip R. Goode

PRG/kc
Enclosure



STATE OF INDIANA)
) SS:
COUNTY OF MONTGOMERY)

Personally appeared before me, a Notary Public in and for said county and state, this 24 day of MAY 2016, Phillip R. Goode, who after having been duly sworn according to law, stated that that he or she is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

Debra Harwood
Debra Harwood
Notary Public
My County of Residence: Montgomery

My Commission Expires:
Nov. 3, 2022

LEGAL NOTICE

Crawfordsville Electric Light & Power has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$0.014911 per kWh
Rate GP & MP	\$0.015218 per kWh
Rate PP	\$4.124080 per kVA
Rate PP	\$0.003721 per kWh
Rate OL	\$0.012597 per kWh
Rate SL	\$0.013302 per kWh
Rate TS	\$0.014619 per kWh

Applicable: July, 2016

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)

115 W. Washington St., Suite 1500 South

Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax: (317) 232-5923

www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax: (317) 233-2410

www.in.gov/oucc

hspaxlp 5/7 1t

PROOF OF PUBLICATION

State of Indiana
Country of Montgomery

) ss:

Before me a Notary Public in and for the County of Montgomery and State of Indiana, personally appeared, **Shawn Storie**, who being duly sworn upon his oath, deposes and says, that he is Publisher of the Crawfordsville Journal Review, a public daily newspaper of general circulation in Montgomery County, State of Indiana, printed in the English language and printed and published daily at 119 North Green Street in the City of Crawfordsville, Montgomery County, State of Indiana, and that said Journal Review has been published continuously for more than five years last past, in said City and County; that the Notice of Publication, a true copy of which is hereto annexed was duly published in said newspaper, for 1 insertions, successively which publications were made ad follows:

First publication on the 7 day of
May 20 16
Second publication on the day of
..... 20 ..
Third publication on the day of
..... 20 ..
Fourth publication on the day of
..... 20 ..

And that all of said publications were made in full Compliance with the law.

Shawn Storie
.....

Subscribed and sworn to before me this 7
day of *May* 20 16

Christine Susoff
.....

Notary Public

My commission expires *April 1, 2021*
Publisher's Fee *49.13*



ATTACH COPY OF ADVERTISEMENT HERE

CEL & P.
(Governmental Unit)

To

.....County, Indiana

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines

Head -- number of lines -----

Body -- number of lines -----

Tail -- number of lines -----

Total number of lines in notice -----

COMPUTATION OF CHARGES

...31... lines, ...4... columns wide equals 124 equivalent lines at 2611 cents per line \$ 32.75

Additional charges for notices containing rule or tabular work (50 per cent of above amount) 16.38

Charge for extra proofs of publication (\$1.00 for each proof in excess of two)

TOTAL AMOUNT OF CLAIM \$ 49.13

DATA FOR COMPUTING COST

Width of single column in picas...6..... Size of type...8.....point.

Number of insertions.....1.....

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper times. The dates of publication being as follows:

May 7

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- ...X... Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Date May 7, 2016

Brittany Nichols
Title Legal Book Keeper

PLEASE INCLUDE THIS NUMBER WITH YOUR REMITTANCE

A05161005305

ATTACH COPY OF ADVERTISEMENT HERE

Crawfordsville Electric Light & Power
(Governmental Unit)
Montgomery County, Indiana

To: The Paper of Montgomery County
101 West Main, Suite 300
Crawfordsville, IN 47933

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines
Head -- number of lines
Body -- number of lines
Tail -- number of lines
Total number of lines in notice

COMPUTATION OF CHARGES

31 lines, 2 columns wide equals 62 equivalent lines at 0.4247 cents per line \$26.33
Additional charges for notices containing rule or tabular work (50 per cent of above amount) \$0.00
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)
TOTAL AMOUNT OF CLAIM \$26.33

DATA FOR COMPUTING COST

Width of single column in picas 9.4998 Size of type 7 point
Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

5/11/2016

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
[X] Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
..... Newspaper has a Web site, but due to technical problem or error, public notice was posted on
..... Newspaper has a Web site but refuses to post the public notice.

Date Wednesday, May 11, 2016

[Signature]
Title Legals Advertising

LEGAL NOTICE

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Rate RS	\$	0.014911	per kWh
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Rate PP	\$	0.003721	per kWh
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Rate SL	\$	0.013302	per kWh
Rate TS	\$	0.014619	per kWh

Applicable: July, 2016

Any objection to this filing may be addressed to the following:

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115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
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PUBLISHER'S AFFIDAVIT

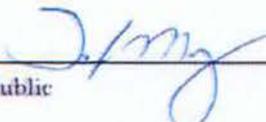
State of Indiana)
) ss:
Montgomery County)

Personally appeared before me, a notary public in and for said county and state, the undersigned Tim Timmons who, being duly sworn, says that he is Publisher of The Paper of Montgomery County newspaper of general circulation printed and published in the English language in the city of Crawfordsville in state and county afore-said, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 time(s), the date(s) of publication being as follows:

5/11/2016



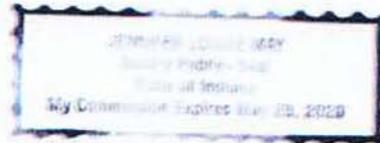
Subscribed and sworn to before me this Wednesday, May 11, 2016.



Notary Public

My commission expires: **05/28/2020**
Jennifer Louise May
Resident of Marion County

Publisher's Fee: \$26.33



CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

Proposed Rate Adjustment Applicable to the 3rd Quarter 2016
and Supporting Schedules

For use with rates approved under IURC Cause No. 43773
July 2016 Only

LEGAL NOTICE

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Applicable: July, 2016

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CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.014911	per KWH
General Power & Municipal Power Service (GP & MI)	\$ 0.015218	per KWH
Primary Power Service (PP)	\$ 4.124080	per KVA
	\$ 0.003721	per KWH
Outdoor Lighting (OL)	\$ 0.012597	per KWH
Street Lighting (SL)	\$ 0.013302	per KWH
Traffic Lighting (TS)	\$ 0.014619	per KWH

Applicable: July, 2016

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service	RS	\$ 0.014911	per KWH
General Power & Municipal Power Service	GP & MP	\$ 0.015218	per KWH
Primary Power Service	PP	\$ 4.124080	per KVA
		\$ 0.003721	per KWH
Outdoor Lighting	OL	\$ 0.012597	per KWH
Street Lighting	SL	\$ 0.013302	per KWH
Traffic Lighting	TS	\$ 0.014619	per KWII

Average Change in Schedule of Rates:

Residential Service	RS	Decrease	\$ (0.002146)	per KWH
General Power & Municipal Power Service	GP & MP	Increase	\$ 0.000667	per KWH
Primary Power Service	PP	Increase	\$ 0.328392	per KVA
		Increase	\$ 0.000441	per KWH
Outdoor Lighting	OL	Increase	\$ 0.002981	per KWH
Street Lighting	SL	Increase	\$ 0.003474	per KWH
Traffic Lighting	TS	Decrease	\$ (0.114721)	per KWH

Applicable: July, 2016

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE 01-Jan-16 (a)		\$22.230	\$0.030525	1
2	BASE RATE EFFECTIVE 01-Jan-09 (b)		\$16.157	\$0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		\$6.073	\$0.002227	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-16	Aug-16	Sep-16	LINE NO.
				DEMAND RELATED	
1	ESTIMATED MONTHLY GENERATING COSTS (h)			\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)			(\$111,674.00)	3
4	EST MONTHLY PAYMENT FROM IMPA (f)			\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			\$42,215.33	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			(\$69,458.67)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)			73,943	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			(\$0.9390)	9

NOT
APPLICABLE

Note: The CEL&P Plant was sold as of 12/30/2013 - No cost is estimated for this quarter.

Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10.

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted by Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending Month/Year

(h) Estimated Generating Costs (CEL&P no longer receives monthly payment.)

(i) Average generating cost for 12 months ending Month/Year

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-16	Aug-16	Sep-16	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	75,289	74,673	71,866	221,828	73,943	1
2	KWH ENERGY	40,981,923	39,585,177	34,691,204	115,258,304	38,419,435	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.038	0.038	0.038		0.038	3
4	CHARGE (a)	\$2,860.98	\$2,837.57	\$2,730.91	\$8,429.46	\$2,809.82	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001274	0.001274	0.001274		0.001274	5
6	CHARGE (b)	\$52,210.97	\$50,431.52	\$44,196.59	\$146,839.08	\$48,946.36	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR RATE SCHEDULE PPL
 For the Three Months of: July, August, and September
 2016

LINE NO.	Demand Related Adjustment Factors		
	<u>Rate PP</u>		
1	From Page 3 of 3, Column C, Line 4		\$201,036.45
2	From Page 2 of 3, Column C, Line 4		42,509.80 kW
3	Line 1 divided by Line 2		\$ 4.729179
4	Line 3 multiplied by	87.205%	\$ 4.124080
5	Demand Related Rate Adjustment Factor		\$ 4.124080 per KW

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Jul-16

Aug-16

Sep-16

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$6.073	\$0.002227	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	(\$0.939)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.038	\$0.001274	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$5.172	\$0.003501	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$5.376	\$0.003639	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$5.376	\$0.003639	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	73,943	38,419,435	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$397,517.57	\$139,808.32	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9620402

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Jul-16	Aug-16	Sep-16			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	25.547%	20.527%	18,890.1	7,886,345	\$101,552.99	\$28,698.41	\$130,251.40	1
2	GP & MP	16.261%	13.753%	12,023.7	5,283,895	\$64,639.36	\$19,228.09	\$83,867.45	2
3	PP	57.490%	65.093%	42,509.8	25,008,271	\$228,532.94	\$91,005.10	\$319,538.04	3
4	OL	0.320%	0.286%	236.9	109,749	\$1,273.62	\$399.38	\$1,673.00	4
5	SL	0.340%	0.304%	251.5	116,646	\$1,352.13	\$424.47	\$1,776.60	5
6	TS	0.042%	0.038%	31.0	14,529	\$166.53	\$52.87	\$219.40	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									
12	TOTAL	100.000%	100.000%	73,943.0	38,419,435	\$397,517.57	\$139,808.32	\$537,325.89	13

(a) Taken From Exhibit VII Rate Adjustments

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
				Jul-16	Aug-16	Sep-16				
1	RS	(\$9,824.27)	(\$2,834.62)	\$91,728.72	\$25,863.79	\$117,592.51	0.011631	0.003280	0.014911	1
2	GP & MP	(\$2,791.00)	(\$666.68)	\$61,848.36	\$18,561.41	\$80,409.77	0.011705	0.003513	0.015218	2
3	PP	(\$27,496.49)	\$2,039.13	\$201,036.45	\$93,044.23	\$294,080.68	0.008039	0.003721	0.011759	3
4	OL	(\$213.57)	(\$76.97)	\$1,060.05	\$322.41	\$1,382.46	0.009659	0.002938	0.012597	4
5	SL	(\$166.90)	(\$58.09)	\$1,185.23	\$366.38	\$1,551.61	0.010161	0.003141	0.013302	5
6	TS	(\$5.82)	(\$1.18)	\$160.71	\$51.69	\$212.39	0.011061	0.003558	0.014619	
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
11										
12	TOTAL	(\$40,498.06)	(\$1,598.41)	\$357,019.51	\$138,209.91	\$495,229.42	0.009293	0.003597	0.012890	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.9620402

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-16	Feb-16	Mar-16	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$6.073	\$0.0022270	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		(\$1.227)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.038	\$0.0012740	3
4	TOTAL RATE ADJUSTMENT (d)		\$4.884	\$0.0035010	4
5	ACTUAL AVERAGE BILLING UNITS (e)		56,616	33,551,744	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$276,512.54	\$117,464.66	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Jan-16 Feb-16 Mar-16

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jan-16	Feb-16	Mar-16			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	RS	25.547%	20.527%	14,463.6	6,887,156	\$70,640.09	\$24,111.93	\$94,752.02	1
2	GP & MP	16.261%	13.753%	9,206.2	4,614,433	\$44,963.03	\$16,155.13	\$61,118.16	2
3	PP	57.490%	65.093%	32,548.6	21,839,757	\$158,967.12	\$76,460.99	\$235,428.11	3
4	OL	0.320%	0.286%	181.4	95,844	\$885.93	\$335.55	\$1,221.48	4
5	SL	0.340%	0.304%	192.6	101,867	\$940.54	\$356.64	\$1,297.18	5
6	TS	0.042%	0.038%	23.7	12,688	\$115.83	\$44.42	\$160.25	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									11
12	TOTAL	100.000%	100.000%	56,616.0	33,551,744	\$276,512.54	\$117,464.66	\$393,977.20	12

- (a) Adjusted allocators from Exhibit VII Rows (14) and (19) for the year 1900
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	Jan-16	Feb-16	Mar-16	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	7,378,500	0	0.010683	0.003628	\$77,720.97	\$26,394.43	(\$2,370.46)	(\$444.52)	1
2	GP & MP	4,614,783	0	0.010320	0.003715	\$46,957.82	\$16,903.90	(\$690.27)	\$107.40	2
3	PP	20,431,324	41826.80333	4.265123	0.003440	\$175,898.91	\$69,299.78	(\$9,520.94)	(\$5,199.48)	3
4	OL	109,629	0	0.011246	0.004478	\$1,215.63	\$484.05	\$124.23	\$74.45	4
5	SL	111,234	0	0.011094	0.004383	\$1,216.75	\$480.71	\$115.65	\$68.19	5
6	TS	12,599	0	0.010593	0.004242	\$131.59	\$52.70	\$10.16	\$7.14	6
7		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	32,658,069	41,827			\$303,141.67	\$113,615.57	(\$12,331.63)	(\$5,386.82)	12

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

	Jan-16	Feb-16	Mar-16
(b)	Jan-16	Feb-16	Mar-16
(c)	Jan-16	Feb-16	Mar-16
(d)	0.986		
(e)	0.986		
(f)	Jan-16	Feb-16	Mar-16
(g)	Jan-16	Feb-16	Mar-16

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$80,091.43	\$26,838.95	\$106,930.38	(\$9,451.34)	(\$2,727.02)	(\$12,178.36)	1
2	GP & MP	\$47,648.09	\$16,796.50	\$64,444.59	(\$2,685.06)	(\$641.37)	(\$3,326.43)	2
3	PP	\$185,419.85	\$74,499.26	\$259,919.11	(\$26,452.73)	\$1,961.73	(\$24,491.00)	3
4	OL	\$1,091.40	\$409.60	\$1,500.99	(\$205.47)	(\$74.05)	(\$279.51)	4
5	SL	\$1,101.10	\$412.52	\$1,513.63	(\$160.56)	(\$55.88)	(\$216.45)	5
6	TS	\$121.43	\$45.56	\$166.99	(\$5.60)	(\$1.14)	(\$6.74)	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10
11								11
12	TOTAL	\$315,473.30	\$119,002.39	\$434,475.69	(\$38,960.76)	(\$1,537.73)	(\$40,498.49)	12

(a) Column D minus Column F from Exhibit IV, page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-16	Feb-16	Mar-16	TOTAL	AVERAGE	LINE NO.
		January (A)	February (B)	March (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$111,674.00)	(\$111,674.00)	(\$111,674.00)	(\$335,022.00)	(\$111,674.00)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$69,458.67)	(\$69,458.67)	(\$69,458.67)	(\$208,376.01)	(\$69,458.67)	7
8	ACTUAL MONTHLY KW BILLED (d)	59,401	57,238	53,208	169,847	56,616	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(\$1.169)	(\$1.214)	(\$1.305)		(\$1.227)	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FROM HISTORICAL DATA

LINE NO.	DESCRIPTION	Jan-16 (A)	Feb-16 (B)	Mar-16 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	59,401	57,238	53,208	169,847	56,616	1
2	KWH ENERGY (a)	35,561,746	32,752,270	32,341,215	100,655,231	33,551,744	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.038	0.038	0.038		0.038	3
4	CHARGE (b)	\$2,257.24	\$2,175.04	\$2,021.90	\$6,454.19	\$2,151.40	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001274	0.001274	0.001274		0.001274	5
6	CHARGE (c)	\$45,305.66	\$41,726.39	\$41,202.71	\$128,234.76	\$42,744.92	6

(a) From IMPA bills for the months of:
(b) Line 1 times Line 3
(c) Line 2 times Line 5

Jan-16

Feb-16

Mar-16

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
HISTORICAL DATA

LINE NO.	RATE SCHEDULE	Jan-16 (A)	Feb-16 (B)	Mar-16 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	7,418,414	7,699,961	7,017,124	22,135,499	7,378,500	1
2	GP & MP	4,574,256	4,670,859	4,599,233	13,844,348	4,614,783	2
3	PP	20,160,502	20,096,817	21,036,654	61,293,973	20,431,324	3
4	OL	122,946	102,746	103,194	328,886	109,629	4
5	SL	125,303	104,200	104,200	333,703	111,234	5
6	TS	12,599	12,599	12,599	37,797	12,599	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10		0	0	0	0	0	10
11							11
12	TOTAL	32,414,020	32,687,181	32,873,004	97,974,206	32,658,069	12

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

		Jan-16	Feb-16	Mar-16	TOTAL	AVERAGE	
13		0	0	0	0	0	13
14		0	0	0	0	0	14
15	PP	NCF 42,149	41,213	42,118	125,480	41,827	15
16		0	0	0	0	0	16
17		0	0	0	0	0	17
18		0	0	0	0	0	18
19		0	0	0	0	0	19
20		0	0	0	0	0	20
21		0	0	0	0	0	21
22		0	0	0	0	0	22
23		42,149	41,213	42,118	125,480	41,827	23

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2015

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	31,896,145	36,060,624
February	35,811,195	33,703,128
March	32,576,162	33,977,232
April	30,794,906	30,066,192
May	28,515,910	33,018,912
June	32,296,727	36,312,408
July	35,822,151	38,404,368
August	38,989,348	37,995,624
September	36,748,209	35,524,630
October	34,188,444	32,363,666
November	28,593,142	30,547,053
December	31,054,735	32,741,317
Subtotal	<u>397,287,074</u>	<u>410,715,154</u>
Other Adjustments (ie Unmetered sales)	2,507,056	-950,040
Total	<u>399,794,130</u>	<u>409,765,114</u>
Estimated Losses kWh		9,970,984
Line Loss as percent of total purchases		2.43%

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential Service <u>RS</u> (A)	& Municipal Power Service <u>GP & MP</u> (B)	Primary Power Service <u>PP</u> (C)	Outdoor Lighting <u>OL</u> (D)	Street Lighting <u>SL</u> (E)	Traffic Lighting <u>TS</u> (F)	0 <u>0</u> (G)	Total (H)
1	January	8,291,402	4,654,250	18,950,493	121,754	126,340	12,599		32,156,838
2	February	8,671,001	5,028,226	22,111,968	101,661	105,266	12,599		36,030,721
3	March	8,231,245	4,742,464	19,602,453	101,974	125,322	12,599		32,816,057
4	April*	6,046,014	4,113,114	20,635,778	85,854	86,887	12,599		30,980,246
5	May	4,713,254	3,746,598	20,056,058	70,860	77,254	12,599		28,676,623
6	June	5,793,675	4,396,389	22,106,663	63,614	66,822	12,599		32,439,762
7	July	7,312,261	4,932,561	23,577,329	70,643	74,623	12,599		35,980,016
8	August	8,868,220	5,553,461	24,567,667	82,554	86,744	12,599		39,171,245
9	September	7,466,626	5,070,867	24,210,716	92,250	96,850	12,599		36,949,908
10	October	5,698,667	4,592,697	23,897,080	108,250	114,051	12,599		34,423,344
11	November	4,894,866	4,045,583	19,652,693	116,137	121,156	12,599		28,843,034
12	December	<u>6,078,382</u>	<u>4,108,210</u>	<u>20,868,143</u>	<u>126,499</u>	<u>132,503</u>	<u>12,599</u>		<u>31,326,336</u>
13	Total	82,065,613	54,984,420	260,237,041	1,142,050	1,213,818	151,188	0	399,794,130
14	Percent of Total	(b) <u>20.5270%</u>	<u>13.7532%</u>	<u>65.0928%</u>	<u>0.2857%</u>	<u>0.3036%</u>	<u>0.0378%</u>	<u>0.0000%</u>	<u>100.0000%</u>
15	kWh Energy Factors	(a) 20.976%	13.114%	65.296%	0.287%	0.290%	0.037%	0.000%	<u>100.0000%</u>
16	Percent Variance	(c) -2.141%	4.874%	-0.311%	-0.467%	4.693%	2.207%	0.000%	
17	kW Demand Factors	(a) 26.114%	15.510%	57.688%	0.322%	0.325%	0.041%	0.000%	100.0000%
18	Adjusted Factors	(d) 25.555%	16.266%	57.508%	0.320%	0.340%	0.042%	0.000%	100.032%
19	Percent of Total	(e) <u>25.547%</u>	<u>16.261%</u>	<u>57.490%</u>	<u>0.320%</u>	<u>0.340%</u>	<u>0.042%</u>	<u>0.000%</u>	<u>100.000%</u>

* Billing period realignment, meter read dates shifted.

(a) Taken from Cost of Service Study based on Twelve Month Period March, 2009.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2014. Proposed kWh Energy allocator for year 2015.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 13, column H). Proposed kW Demand allocator for year 2015.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

Proposed Rate Adjustment Applicable to the 3rd Quarter 2016
and Supporting Schedules

For use with rates approved under IURC Cause No. 44684
August and September, 2016

LEGAL NOTICE

Crawfordsville Electric Light & Power has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.000954	per kWh
Rate GP & MP	\$	0.002689	per kWh
Rate PP	\$	1.407666	per kVA
Rate PP	\$	(0.001408)	per kWh
Rate OL	\$	(0.001971)	per kWh
Rate SL	\$	(0.001932)	per kWh
Rate TS	\$	(0.000188)	per kWh

Applicable: August and September, 2016

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/oucc

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Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/oucc

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Crawfordsville Electric Light & Power
(Governmental Unit)
Montgomery County, Indiana

To The Paper of Montgomery County
101 West Main, Suite 300
Crawfordsville, IN 47933

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines
Head -- number of lines
Body -- number of lines
Tail -- number of lines
Total number of lines in notice

COMPUTATION OF CHARGES

31 lines, 2 columns wide equals 62 equivalent lines at 0.4247 cents per line \$26.33
Additional charges for notices containing rule or tabular work (50 per cent of above amount) \$0.00
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)
TOTAL AMOUNT OF CLAIM \$26.33

DATA FOR COMPUTING COST

Width of single column in picas..... 9.4998 Size of type..... 7 point.
Number of insertions..... 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

5/11/2016

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Date Wednesday, May 11, 2016


Title Legals Advertising

PUBLISHER'S AFFIDAVIT

State of Indiana)
) ss:
Montgomery County)

Personally appeared before me, a notary public in and for said county and state, the undersigned Tim Timmons who, being duly sworn, says that he is Publisher of The Paper of Montgomery County newspaper of general circulation printed and published in the English language in the city of Crawfordsville in state and county afore-said, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 time(s), the date(s) of publication being as follows:

5/11/2016

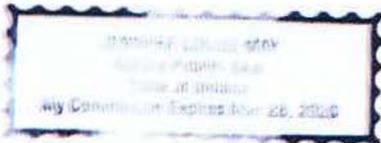


Subscribed and sworn to before me this Wednesday, May 11, 2016.

_____ 
Notary Public

My commission expires: **05/28/2020**
Jennifer Louise May
Resident of Marion County

Publisher's Fee: \$26.33



LEGAL NOTICE

Crawfordsville Electric Light & Power has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$ 0.000954 per kWh
Rate GP & MP	\$ 0.002689 per kWh
Rate PP	\$ 1.407666 per kVA
Rate PP	\$ (0.001408) per kWh
Rate OL	\$ (0.001971) per kWh
Rate SL	\$ (0.001932) per kWh
Rate TS	\$ (0.000188) per kWh

Applicable: August and September, 2016

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)

115 W. Washington St., Suite 1500 South

Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax: (317) 232-5923

www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax: (317) 233-2410

www.in.gov/oucc

hspaxip 5/7 1t

PROOF OF PUBLICATION

State of Indiana
Country of Montgomery

) ss:

Before me a Notary Public in and for the County of Montgomery and State of Indiana, personally appeared, **Shawn Storie**, who being duly sworn upon his oath, deposes and says, that he is Publisher of the Crawfordsville Journal Review, a public daily newspaper of general circulation in Montgomery County, State of Indiana, printed in the English language and printed and published daily at 119 North Green Street in the City of Crawfordsville, Montgomery County, State of Indiana, and that said Journal Review has been published continuously for more than five years last past, in said City and County; that the Notice of Publication, a true copy of which is hereto annexed was duly published in said newspaper, for 1 insertions, successively which publications were made ad follows:

First publication on the 7 day of
..... May 20 16
Second publication on the day of
..... 20 ..
Third publication on the day of
..... 20 ..
Fourth publication on the day of
..... 20 ..

And that all of said publications were made in full Compliance with the law.

Shawn Storie
.....

Subscribed and sworn to before me this 7
day of May 20 16

Christine S. Sweeney
.....
Notary Public

My commission expires April 1, 2021
Publisher's Fee 49.13



ATTACH COPY OF ADVERTISEMENT HERE

C.F.L.P.
.....
(Governmental Unit)

To.....

.....County, Indiana

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines

Head -- number of lines -----

Body -- number of lines -----

Tail -- number of lines -----

Total number of lines in notice -----

COMPUTATION OF CHARGES

.....31..... lines,4..... columns wide equals 124 equivalent lines at26¢11
cents per line ----- \$ 32.75

Additional charges for notices containing rule or tabular work (50 per cent of above amount) ----- 16.38

Charge for extra proofs of publication (\$1.00 for each proof in excess of two) -----

TOTAL AMOUNT OF CLAIM ----- \$ 49.13

DATA FOR COMPUTING COST

Width of single column in picas.....6..... Size of type.....8.....point.

Number of insertions.....1.....

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper1..... times. The dates of publication being as follows:

May 7
.....
.....

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Date May 7, 2016

Brittany Nichols
Title Legal Book Keeper

PLEASE INCLUDE THIS NUMBER WITH YOUR REMITTANCE

A05161005306

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.000954	per KWH
General Power & Municipal Power Service (GP & MI)	\$ 0.002689	per KWH
Primary Power Service (PP)	\$ 1.407666	per KVA
	\$ (0.001408)	per KWH
Outdoor Lighting (OL)	\$ (0.001971)	per KWH
Street Lighting (SL)	\$ (0.001932)	per KWH
Traffic Lighting (TS)	\$ (0.000188)	per KWH

Applicable: August and September, 2016

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service	RS	\$ 0.000954	per KWH
General Power & Municipal Power Service	GP & MP	\$ 0.002689	per KWH
Primary Power Service	PP	\$ 1.407666	per KVA
		\$ (0.001408)	per KWH
Outdoor Lighting	OL	\$ (0.001971)	per KWH
Street Lighting	SL	\$ (0.001932)	per KWH
Traffic Lighting	TS	\$ (0.000188)	per KWII

Average Change in Schedule of Rates:

Residential Service	RS	Decrease	\$ (0.016103)	per KWH
General Power & Municipal Power Service	GP & MP	Decrease	\$ (0.011862)	per KWH
Primary Power Service	PP	Decrease	\$ (2.388022)	per KVA
		Decrease	\$ (0.004688)	per KWH
Outdoor Lighting	OL	Decrease	\$ (0.011587)	per KWH
Street Lighting	SL	Decrease	\$ (0.100212)	per KWH
		Decrease	\$ -	per KWH
		Decrease	\$ -	per KWH
Traffic Lighting	TS	Decrease	\$ (0.013122)	per KWH

Applicable: August and September, 2016

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE 01-Jan-16 (a)		\$22.230	\$0.030525	1
2	BASE RATE EFFECTIVE 01-Jan-15 (b)		\$20.984	\$0.033241	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		\$1.246	(\$0.002716)	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-16	Aug-16	Sep-16	LINE NO.
				DEMAND RELATED	
1	ESTIMATED MONTHLY GENERATING COSTS (h)			\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)			\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA (f)			\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)			73,943	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			\$0.0000	9

NOT
APPLICABLE

Note: The CEL&P Plant was sold as of 12/30/2013 - No cost is estimated for this quarter.

Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10.

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted by Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending Month/Year

(h) Estimated Generating Costs (CEL&P no longer receives monthly payment.)

(i) Average generating cost for 12 months ending Month/Year

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-16	Aug-16	Sep-16	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		Jul-16 (A)	Aug-16 (B)	Sep-16 (C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	75,289	74,673	71,866	221,828	73,943	1
2	KWH ENERGY	40,981,923	39,585,177	34,691,204	115,258,304	38,419,435	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.038	0.038	0.038		0.038	3
4	CHARGE (a)	\$2,860.98	\$2,837.57	\$2,730.91	\$8,429.46	\$2,809.82	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001274	0.001274	0.001274		0.001274	5
6	CHARGE (b)	\$52,210.97	\$50,431.52	\$44,196.59	\$146,839.08	\$48,946.36	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR RATE SCHEDULE PPL
For the Three Months of: July, August, and September
2016

LINE NO.	Demand Related Adjustment Factors		
	<u>Rate PP</u>		
1	From Page 3 of 3, Column C, Line 4		\$85,151.67
2	From Page 2 of 3, Column C, Line 4		52,751.50 kW
3	Line 1 divided by Line 2		\$ 1.614204
4	Line 3 multiplied by	87.205%	\$ 1.407666
5	Demand Related Rate Adjustment Factor		\$ 1.407666 per KW

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Jul-16 Aug-16 Sep-16

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$1.246	-\$0.002716	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.038	\$0.001274	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$1.284	-\$0.001442	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$1.335	-\$0.001499	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$1.335	-\$0.001499	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	73,943	38,419,435	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$98,713.91	(\$57,590.73)	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9620402

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Jul-16	Aug-16	Sep-16			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	11.110%	20.527%	8,215.3	7,886,345	\$10,967.48	(\$11,821.63)	(\$854.15)	1
2	GP & MP	17.549%	13.753%	12,976.2	5,283,895	\$17,323.16	(\$7,920.56)	\$9,402.60	2
3	PP	71.341%	65.093%	52,751.5	25,008,271	\$70,423.27	(\$37,487.40)	\$32,935.87	3
4	IP	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	4
5	OL	0.000%	0.286%	0.0	109,749	\$0.00	(\$164.51)	(\$164.51)	5
6	SL	0.000%	0.304%	0.0	116,646	\$0.00	(\$174.85)	(\$174.85)	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	TS	0.000%	0.038%	0.0	14,529	\$0.00	(\$21.78)	(\$21.78)	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									
12	TOTAL	100.000%	100.000%	73,943.0	38,419,435	\$98,713.91	(\$57,590.73)	\$41,123.18	13

(a) Taken From Exhibit VII Rate Adjustments

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	Jul-16 DEMAND (b) (C)	Aug-16 ENERGY (c) (D)	Sep-16 TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RS	\$10,662.64	(\$2,286.35)	\$21,630.12	(\$14,107.98)	\$7,522.14	0.002743	(0.001789)	0.000954	1
2	GP & MP	\$6,250.75	(\$1,447.12)	\$23,573.91	(\$9,367.68)	\$14,206.23	0.004461	(0.001773)	0.002689	2
3	PP	\$14,728.40	\$2,287.28	\$85,151.67	(\$35,200.12)	\$49,951.55	0.003405	(0.001408)	0.001997	3
4	IP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	4
5	OL	\$23.56	(\$75.34)	\$23.56	(\$239.85)	(\$216.29)	0.000215	(0.002185)	(0.001971)	5
6	SL	\$24.26	(\$74.71)	\$24.26	(\$249.56)	(\$225.30)	0.000208	(0.002139)	(0.001932)	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
9	TS	\$21.22	(\$2.18)	\$21.22	(\$23.96)	(\$2.74)	0.001461	(0.001649)	(0.000188)	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
11										
12	TOTAL	\$31,710.82	(\$1,598.41)	\$130,424.73	(\$59,189.14)	\$71,235.60	0.003395	(0.001541)	0.001854	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.9620402

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-16	Feb-16	Mar-16	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$6.073	\$0.0022270	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.038	\$0.0012740	3
4	TOTAL RATE ADJUSTMENT (d)		\$6.111	\$0.0035010	4
5	ACTUAL AVERAGE BILLING UNITS (e)		56,616	33,551,744	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$345,980.38	\$117,464.66	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:

Jan-16 Feb-16 Mar-16

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jan-16	Feb-16	Mar-16			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	RS	26.114%	20.976%	14,784.7	7,037,814	\$90,349.32	\$24,639.39	\$114,988.71	1
2	GP & MP	15.510%	13.114%	8,781.1	4,399,976	\$53,661.56	\$15,404.32	\$69,065.88	2
3	PP	57.688%	65.296%	32,660.6	21,907,947	\$199,589.16	\$76,699.72	\$276,288.88	3
4	IP	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	4
5	OL	0.322%	0.287%	182.3	96,294	\$1,114.06	\$337.12	\$1,451.18	5
6	SL	0.325%	0.290%	184.0	97,300	\$1,124.44	\$340.65	\$1,465.09	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	TS	0.041%	0.037%	23.2	12,414	\$141.85	\$43.46	\$185.31	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									11
12	TOTAL	100.000%	100.000%	56,616.0	33,551,744	\$345,980.38	\$117,464.66	\$463,445.04	12

- (a) Adjusted allocators from Exhibit VII Rows (14) and (19) for the year 1900
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	Jan-16	Feb-16	Mar-16	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	7,378,500	-	0.010683	0.003628	\$77,720.97	\$26,394.43	(\$2,370.46)	(\$444.52)	1
2	GP & MP	4,614,783	-	0.010320	0.003715	\$46,957.82	\$16,903.90	(\$690.27)	\$107.40	2
3	PP	20,431,324	41,826.80	4.265123	0.003440	\$175,898.91	\$69,299.78	(\$9,520.94)	(\$5,199.48)	3
4	IP	0	-	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	4
5	OL	109,629	-	0.011246	0.004478	\$1,215.63	\$484.05	\$124.23	\$74.45	5
6	SL	111,234	-	0.011094	0.004383	\$1,216.75	\$480.71	\$115.65	\$68.19	6
7		0	-	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	-	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	TS	12,599	-	0.010593	0.004242	\$131.59	\$52.70	\$10.16	\$7.14	9
10		0	-	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	32,658,069	41,827			\$303,141.67	\$113,615.57	(\$12,331.63)	(\$5,386.82)	12

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

	Jan-16	Feb-16	Mar-16
(b)	Jan-16	Feb-16	Mar-16
(c)	Jan-16	Feb-16	Mar-16
(d)	0.986		
(e)	0.986		
(f)	Jan-16	Feb-16	Mar-16
(g)	Jan-16	Feb-16	Mar-16

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$80,091.43	\$26,838.95	\$106,930.38	\$10,257.89	(\$2,199.56)	\$8,058.33	1
2	GP & MP	\$47,648.09	\$16,796.50	\$64,444.59	\$6,013.47	(\$1,392.18)	\$4,621.29	2
3	PP	\$185,419.85	\$74,499.26	\$259,919.11	\$14,169.31	\$2,200.46	\$16,369.77	3
4	IP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	OL	\$1,091.40	\$409.60	\$1,500.99	\$22.66	(\$72.48)	(\$49.81)	5
6	SL	\$1,101.10	\$412.52	\$1,513.63	\$23.34	(\$71.87)	(\$48.54)	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	TS	\$121.43	\$45.56	\$166.99	\$20.42	(\$2.10)	\$18.32	9
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10
11								11
12	TOTAL	\$315,473.30	\$119,002.39	\$434,475.69	\$30,507.09	(\$1,537.73)	\$28,969.36	12

(a) Column D minus Column F from Exhibit IV, page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-16	Feb-16	Mar-16	TOTAL (D)	AVERAGE (E)	LINE NO.
		January (A)	February (B)	March (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	59,401	57,238	53,208	169,847	56,616	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000		\$0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FROM HISTORICAL DATA

LINE NO.	DESCRIPTION	Jan-16 (A)	Feb-16 (B)	Mar-16 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	59,401	57,238	53,208	169,847	56,616	1
2	KWH ENERGY (a)	35,561,746	32,752,270	32,341,215	100,655,231	33,551,744	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.038	0.038	0.038		0.038	3
4	CHARGE (b)	\$2,257.24	\$2,175.04	\$2,021.90	\$6,454.19	\$2,151.40	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001274	0.001274	0.001274		0.001274	5
6	CHARGE (c)	\$45,305.66	\$41,726.39	\$41,202.71	\$128,234.76	\$42,744.92	6

(a) From IMPA bills for the months of:
(b) Line 1 times Line 3
(c) Line 2 times Line 5

Jan-16

Feb-16

Mar-16

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
DETERMINATION OF ACTUAL AVERAGE KWH SALES
HISTORICAL DATA

LINE NO.	RATE SCHEDULE	Jan-16 (A)	Feb-16 (B)	Mar-16 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	7,418,414	7,699,961	7,017,124	22,135,499	7,378,500	1
2	GP & MP	4,574,256	4,670,859	4,599,233	13,844,348	4,614,783	2
3	PP	20,160,502	20,096,817	21,036,654	61,293,973	20,431,324	3
4	IP	0	0	0	0	0	4
5	OL	122,946	102,746	103,194	328,886	109,629	5
6	SL	125,303	104,200	104,200	333,703	111,234	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9	TS	12,599	12,599	12,599	37,797	12,599	9
10		0	0	0	0	0	10
11							11
12	TOTAL	32,414,020	32,687,181	32,873,004	97,974,206	32,658,069	12

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

		Jan-16	Feb-16	Mar-16	TOTAL	AVERAGE	
13		0	0	0	0	0	13
14		0	0	0	0	0	14
15	PP NCF	42,149	41,213	42,118	125,480	41,827	15
16	IP NCF	0	0	0	0	0	16
17		0	0	0	0	0	17
18		0	0	0	0	0	18
19		0	0	0	0	0	19
20		0	0	0	0	0	20
21		0	0	0	0	0	21
22		0	0	0	0	0	22
23		42,149	41,213	42,118	125,480	41,827	23

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2015

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	31,896,145	36,060,624
February	35,811,195	33,703,128
March	32,576,162	33,977,232
April	30,794,906	30,066,192
May	28,515,910	33,018,912
June	32,296,727	36,312,408
July	35,822,151	38,404,368
August	38,989,348	37,995,624
September	36,748,209	35,524,630
October	34,188,444	32,363,666
November	28,593,142	30,547,053
December	31,054,735	32,741,317
Subtotal	397,287,074	410,715,154
Other Adjustments (ie Unmetered sales)	2,507,056	-950,040
Total	399,794,130	409,765,114
Estimated Losses kWh		9,970,984
Line Loss as percent of total purchases		2.43%

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984

Line No.	Month	Residential Service RS (A)	& Municipal Power Service GP & MP (B)	Primary Power Service PP (C)	Industrial Power IP (D)	Outdoor Lighting OL (E)	Street Lighting SL (F)	Traffic Lighting TS (G)	Total (H)
1	January	8,291,402	4,654,250	18,950,493	0	121,754	126,340	12,599	32,156,838
2	February	8,671,001	5,028,226	22,111,968	0	101,661	105,266	12,599	36,030,721
3	March	8,231,245	4,742,464	19,602,453	0	101,974	125,322	12,599	32,816,057
4	April*	6,046,014	4,113,114	20,635,778	0	85,854	86,887	12,599	30,980,246
5	May	4,713,254	3,746,598	20,056,058	0	70,860	77,254	12,599	28,676,623
6	June	5,793,675	4,396,389	22,106,663	0	63,614	66,822	12,599	32,439,762
7	July	7,312,261	4,932,561	23,577,329	0	70,643	74,623	12,599	35,980,016
8	August	8,868,220	5,553,461	24,567,667	0	82,554	86,744	12,599	39,171,245
9	September	7,466,626	5,070,867	24,210,716	0	92,250	96,850	12,599	36,949,908
10	October	5,698,667	4,592,697	23,897,080	0	108,250	114,051	12,599	34,423,344
11	November	4,894,866	4,045,583	19,652,693	0	116,137	121,156	12,599	28,843,034
12	December	6,078,382	4,108,210	20,868,143	0	126,499	132,503	12,599	31,326,336
13	Total	82,065,613	54,984,420	260,237,041	0	1,142,050	1,213,818	151,188	399,794,130
14	Percent of Total	(b) <u>20.5270%</u>	<u>13.7532%</u>	<u>65.0928%</u>	<u>0.0000%</u>	<u>0.2857%</u>	<u>0.3036%</u>	<u>0.0378%</u>	<u>100.0000%</u>
15	kWh Energy Factors	(a) 21.467%	14.028%	63.886%	0.000%	0.284%	0.296%	0.040%	<u>100.0000%</u>
16	Percent Variance	(c) -4.381%	-1.958%	1.889%	0.000%	0.748%	2.717%	-4.527%	
17	kW Demand Factors	(a) 11.673%	17.983%	70.344%	0.000%	0.000%	0.000%	0.000%	100.0000%
18	Adjusted Factors	(d) 11.162%	17.630%	71.673%	0.000%	0.000%	0.000%	0.000%	100.465%
19	Percent of Total	(e) <u>11.110%</u>	<u>17.549%</u>	<u>71.341%</u>	<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>	<u>100.000%</u>

* Billing period realignment, meter read dates shifted.

(a) Taken from Cost of Service Study based on Twelve Month Period March, 2009.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2014. Proposed kWh Energy allocator for year 2015.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2015.

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
 2016 - 3RD QUARTER**

	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.038	0.038	0.038	0.001274	0.001274	0.001274
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for CRAWFORDSVILLE	75,289	74,673	71,866	40,981,923	39,585,177	34,691,204



IMPA

INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
03/16/16

Amount Due:
\$2,453,836.41

Billing Period: January 1 to 31, 2016

Invoice No: INV0005917
 Invoice Date: 02/15/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	59,751	7,338	99.25%	01/19/16	800	80.00%
CP Billing Demand:	59,401	6,873	99.34%	01/19/16	900	80.47%
kvar at 97% PF:		14,887				
Reactive Demand:						

Energy	kWh
CELP #1:	20,714,184
CELP #2:	14,616,216
Crawfordsville Solar:	231,346
C.E. LLC Generation:	-
Total Energy:	35,561,746

History	Jan 2016	Jan 2015	2016 YTD
Max Demand (kW):	59,751	61,560	59,751
CP Demand (kW):	59,401	61,560	59,401
Energy (kWh):	35,561,746	36,060,624	35,561,746
CP Load Factor:	80.47%	78.73%	
HDD/CDD (Lafayette):	1172/0	1290/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	59,401	\$ 1,320,484.23
ECA Demand Charge:	\$ 0.038 / kW x	59,401	\$ 2,257.24
Total Demand Charges:			\$ 1,322,741.47
Base Energy Charge:	\$ 0.030525 / kWh x	35,561,746	\$ 1,085,522.30
ECA Energy Charge:	\$ 0.001274 / kWh x	35,561,746	\$ 45,305.66
Total Energy Charges:			\$ 1,130,827.96
Average Purchased Power Cost: 6.90 cents per kWh			Total Purchased Power Charges: \$ 2,453,569.43

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 133.78
Green Power Program - 14,800 kWh * \$0.009 per kWh:	\$ 133.20

NET AMOUNT DUE: \$ 2,453,836.41

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/16/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
04/13/16

Amount Due:
\$2,316,211.91

Invoice No: INV0006000
 Invoice Date: 03/14/16

Billing Period: February 1 to 29, 2016

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	57,238	5,044	99.61%	02/11/16	800	82.21%
CP Billing Demand:	57,238	5,044	99.61%	02/11/16	800	82.21%
kvar at 97% PF:		14,345				
Reactive Demand:						

Energy	kWh
CELP #1:	19,061,784
CELP #2:	13,349,808
Crawfordsville Solar:	340,678
C.E. LLC Generation:	-
Total Energy:	32,752,270

History	Feb 2016	Feb 2015	2016 YTD
Max Demand (kW):	57,238	60,840	59,751
CP Demand (kW):	57,238	60,408	59,401
Energy (kWh):	32,752,270	33,703,128	68,314,016
CP Load Factor:	82.21%	80.16%	
HDD/CDD (Lafayette):	955/0	1325/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	57,238	\$ 1,272,400.74
ECA Demand Charge:	\$ 0.038 / kW x	57,238	\$ 2,175.04
Total Demand Charges:			\$ 1,274,575.78
Base Energy Charge:	\$ 0.030525 / kWh x	32,752,270	\$ 999,763.04
ECA Energy Charge:	\$ 0.001274 / kWh x	32,752,270	\$ 41,726.39
Total Energy Charges:			\$ 1,041,489.43
Average Purchased Power Cost: 7.07 cents per kWh			Total Purchased Power Charges: \$ 2,316,065.21

Other Charges and Credits	
Green Power Program - 16,300 kWh * \$0.009 per kWh:	\$ 146.70

NET AMOUNT DUE: \$ 2,316,211.91

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
05/16/16

Amount Due:
\$2,213,401.64

Billing Period: March 1 to 31, 2016

Invoice No: INV0006094
Invoice Date: 04/14/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	53,208	3,903	99.73%	03/02/16	800	81.70%
CP Billing Demand:	53,208	3,903	99.73%	03/02/16	800	81.70%
kvar at 97% PF:		13,335				
Reactive Demand:		-				

Energy	kWh
CELP #1:	18,724,536
CELP #2:	13,214,736
Crawfordsville Solar:	401,943
C.E. LLC Generation:	-
Total Energy:	32,341,215

History	Mar 2016	Mar 2015	2016 YTD
Max Demand (kW):	53,208	58,176	59,751
CP Demand (kW):	53,208	57,744	59,401
Energy (kWh):	32,341,215	33,977,232	100,655,231
CP Load Factor:	81.70%	79.09%	
HDD/CDD (Lafayette):	572/0	885/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	53,208	\$ 1,182,813.84
ECA Demand Charge:	\$ 0.038 / kW x	53,208	\$ 2,021.90
Total Demand Charges:			\$ 1,184,835.74
Base Energy Charge:	\$ 0.030525 / kWh x	32,341,215	\$ 987,215.59
ECA Energy Charge:	\$ 0.001274 / kWh x	32,341,215	\$ 41,202.71
Total Energy Charges:			\$ 1,028,418.30
Average Purchased Power Cost: 6.84 cents per kWh			Total Purchased Power Charges: \$ 2,213,254.04

Other Charges and Credits	
Green Power Program - 16,400 kWh * \$0.009 per kWh:	\$ 147.60

NET AMOUNT DUE: \$ 2,213,401.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757