

Basic Premise of MAOP



MAOP – taking a percentage of SMYS and operating at that level to ensure safe operation.

Multiple Factors involved – Materials used, Formula and

Factors chosen, and Test Pressure.

Design Formula's are found in:

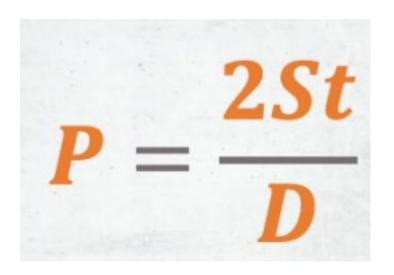
- Steel 192.105
- Plastic 192.121

▼ Title 49 Transportation Part / Section ▼ Subtitle B Other Regulations Relating to Transportation 100 - 1699 ▼ Chapter I Pipeline and Hazardous Materials SAFETY Administration, 100 - 199
▼ Chanter I Pineline and Hazardous Materials SAFETY Administration 100 – 199
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Department of Transportation
► Subchapter A Hazardous Materials and Oil Transportation 100 – 110
► Subchapter B Oil Transportation 130
► Subchapter C Hazardous Materials Regulations 171 – 185
▼ Subchapter D Pipeline SAFETY 186 – 199
Parts 186-189 [Reserved]
Part 190 Pipeline SAFETY Enforcement and Regulatory Procedures 190.1 – 190.411
Part 191 Transportation of Natural and Other Gas by Pipeline; Annual 191.1 – 191.29
Reports, Incident Reports, and SAFETY-Related Condition
Reports
Part 192 Transportation of Natural and Other Gas by Pipeline: 192.1 – 192.1015 Minimum Federal SAFETY Standards
Part 193 Liquefied Natural Gas Facilities: Federal SAFETY Standards 193.2001 – 193.2917
Part 194 Response Plans for Onshore Oil Pipelines 194.1 – 194.121

Barlow's Formula



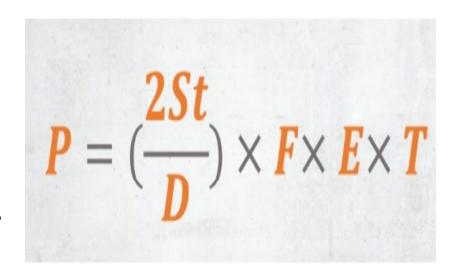
Barlow's formula uses the Yield strength of the pipe, nominal wall thickness and nominal outside diameter to calculate the Specified Minimum Yield Strength (SMYS) of the pipe. This will be used to calculate your MAOP, your MOP, and can factor into your Test Pressure.



Design Formula



- You must use the formula to determine MOP
- You already figured out SMYS or the first part of the formula
- To figure out what F, E, & T are you reference code sections 192.111. 192.113, and 192.115.
- F, E, & T are your de-rating factors based on SMYS



E*F*T

You must use 192.111 for F This is your class location derating factor

-	Class location	Design factor (F)
	1	0.72
	2	0.60
	3	0.50
	4	0.40

You must use 192.113 to find E This is your seam-type from the manufacture derating factor

Specification	Pipe Class	Longitudinal joint factor (E)
ASTM A53/A53M	Seamless	1.00
	Electric resistance welded	1.00
	Furnace butt welded	0.60
ASTM 106	Seamless	1.00
ASTM A133/	Seamless	1.00
A333M	Electric resistance welded	1.00
ASTM A381	Double submerged arc welded	1.00
ASTM A671 Electric fusion welded		1.00
ASTM A672 Electric fusion welded		1.00
ASTM A691	Electric fusion welded	1.00
API Spec 5L	Seamless	1.00
	Electric resistance welded	1.00
	Electric flash welded	1.00
	Submerged arc welded	1.00
	Furnace butt welded	0.60
Other	Pipe over 4 inches (102 millimeters)	0.80
Other Pipe 4 inches or less (102 millimeters)		0.60

You must use 192.1	15 to find T
This is your temperature	derating factor

Gas Temperature in degrees Fahrenheit (Celsius)	Temperature derating factor (T)
250°F (121°C) or less	1.000
300°F (149°C)	0.967
350°F (177°C)	0.933
400°F (204°C)	0.900
450°F (232°C)	0.867

Example for how to get SMYS



We want to find the SMYS for a system that is being built with X42, Seamless 4" .188 wall thickness steel piping. Using the formula, we get?

Yield Strength/Pipe Grade	S	42000	Barlow's Formula
Nominal Wall Thickness	t	0.188	(2*S*t/D)
Nominal OD	D	4.5	3509.3

Example of MAOP



Now that we have SMYS, we can figure out what our MAOP is for 20% SMYS

Yield Strength/Pipe Grade	S	42000	Barlow's Formula	20% SMYS
Nominal Wall Thickness	t	0.188	(2*S*t/D)	SMYS * 0.20
Nominal OD	D	4.5	3509.3	702

Example of MOP



To figure out the Maximum Operating Pressure we can run this pipe at, we take the design formula.

Yield Strength/Pipe Grade	S	42000	Barlow's Formula
Nominal Wall Thickness	t	0.188	(2*S*t/D)
Nominal OD	D	4.5	3509.3
Design Factor	F	0.5	MOP Formula
Joint Factor	E	1	(2*S*t/D)*F*E*T
Temperature Derating:	Т	1	1754.7

Test Pressure Calculation



To get Test Pressures you take your desired MAOP and times it by the appropriate factor for steel under 192.619(a)(2)(ii)

Yield Strength/Pipe Grade	S	42000	Barlow's Formula	20% SMYS	Test Pressure
Nominal Wall Thickness	t	0.188	(2*S*t/D)	SMYS * 0.20	Desired Pressure * 1.5
Nominal OD	D	4.5	3509.3	702	1053

(ii) For steel pipe operated at 100 psi (689 kPa) gage or more, the test pressure is divided by a factor determined in accordance with the Table 1 to paragraph (a)(2)(ii)

TABLE 1 TO PARAGRAPH (a)(2)(ii)

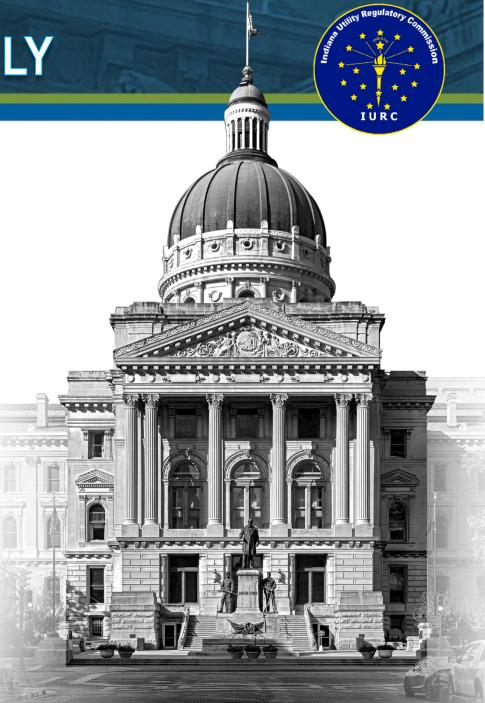
			Factors, ^{1,2} segment -		
Class location	(Nov. 12, 1970)	Installed after (Nov. 11, 1970) and before July 1, 2020	Installed on or after July 1, 2020	Converted under §192.14	
1	1.1	1.1	1.25	1.25	
2	1.25	1.25	1.25	1.25	
3	1.4	1.5	1.5	1.5	
4	1.4	1.5	1.5	1.5	

MAOP Verification – INDIANA ONLY

This is for Transmission Lines with no TVC Records.

§192.624 Maximum allowable operating pressure reconfirmation: Onshore steel transmission pipelines.

- (5) Method 5: Pressure Reduction for Pipeline Segments with Small Potential Impact Radius. Pipelines with a potential impact radius (PIR) less than or equal to 150 feet may establish the MAOP as follows:
- (i) Reduce the MAOP to no greater than the highest actual operating pressure sustained by the pipeline during 5 years preceding October 1, 2019, divided by 1.1. The highest actual sustained pressure must have been reached for a minimum cumulative duration of 8 hours during one continuous 30-day period.



MAOP Verification – INDIANA



The IURC – Pipeline Safety has decided if this works for PHMSA on transmission lines, it will work for DISTRIBUTION LINES.

Understand, this will not work for every operator in every situation. The process will probably need to be completed during the warmer months.

We are trying to help the operators that can't prove MAOP of a system.

However, We will enforce the 5 years preceding October 1, 2019 deadline!

MAOP Verification – INDIANA



170 IAC 5-3-2.6 Establishment of MAOP on Distribution System

Sec. 2.6. (a) An operator complies with 49 CFR 192.619(a)(4) for existing pipelines <u>less than 100 psi</u> if the operator establishes the MAOP on a section of distribution system pipeline in compliance with Method 5 for establishing MAOP in 49 CFR 192.624(c)(5). For purposes of this section, the following table replaces Table 1 to § 192.624(c)(5)(ii):

(iii) Under Method 5, future uprating of the pipeline segment in accordance with subpart K is allowed for transmission.

In Indiana this will be allowed for distribution lines.

MAOP Verification - INDIANA



170 IAC 5-3-2,6 Establishment of MAOP on a Distribution System

Required Patrols	Leakage surveys
After the final leak survey to establish the MAOP under this section, at least 1 additional patrol within the following 3 months is required.	After the final leak survey to establish the MAOP under this section, at least 1 additional leak survey within the following 3 months.

(b) Pipelines with an MAOP established under this section shall thereafter be patrolled and surveyed in accordance with 49CFR 192.721 and 192.723.

MAOP Verification – INDIANA 170 IAC 5-3-2(i)



The operator shall submit a copy of the uprate procedure 30 days to the PSD prior to work commencing.

We are NOT approving the project; we just want the opportunity to review it.

MAOP Verification - INDIANA



Questions?

