



Crawfordsville Electric Light & Power

P.O. Box 428 • 808 Lafayette Road • Crawfordsville, IN 47933

Phone (765) 362-1900 • Fax (765) 364-8224 • www.celp.com

125 YEARS OF SERVICE

November 23, 2015

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our filing for a 30 Day Filing by Crawfordsville Electric Light & Power pursuant to 170 IAC Rule 6. The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency. This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause # 36835-2 dated 12-13-1989: A filing for which the commission has already approved or accepted the procedure for the change.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Journal Review on November 27, 2015. In addition, the Legal Notice has been placed on the utility website rates page (www.celp.com) and has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). The contact information, including every person who may need to be contacted, regarding this request is:

Mr. Phillip R. Goode
765-362-1900
808 Lafayette Road
P.O. Box 428
Crawfordsville, IN 47933-0428
765/364-8224 (fax) philg@celp.com

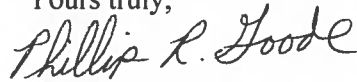
The proposed rate adjustment will apply to electric customer bills during the three months of January, February, and March 2016. The average residential customer using 860 kWh will see a decrease of approximately \$-1 or -1.2%.

Ms. Brenda A. Howe
RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Page 2

Attached are the applicable tariff sheets and/or all working papers supporting this filing. I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief. Please feel free to contact our office if there are any questions concerning any of the documents provided. Thank you for your assistance with this 30 Day Filing.

Yours truly,



Phillip R. Goode
Manager

Attachments

November 23, 2015

Mr. Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION

1. Crawfordsville Electric Light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Regulatory Commission for its approval, changes in the schedule of rates for electricity sold as follows:

Residential Service	Decrease of:	\$ (0.001162) per kWh
General Power and Municipal P	Increase of:	0.000669 per kWh
Primary Power Service	Increase of:	1.743536 per kVA
	Decrease of:	(0.001606) per kWh
Outdoor Lighting	Increase of:	0.001506 per kWh
Street Lighting	Increase of:	0.001291 per kWh
Traffic Lighting	Increase of:	0.003023 per kWh

2. The accompanying changes in the schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2016 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode
Phillip R. Goode

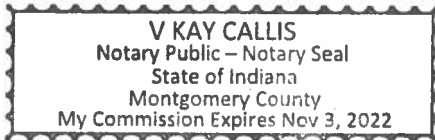
PRG/kc
Enclosure

STATE OF INDIANA)
) SS:
COUNTY OF MONTGOMERY)

Personally appeared before me, a Notary Public in and for said county and state, this 23rd day of November 2015, Phillip R. Goode, who after having been duly sworn according to law, stated that that he or she is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

V. Kay Callis
V. Kay Callis
Notary Public
My County of Residence: Montgomery

My Commission Expires:
Nov. 3, 2022



LEGAL NOTICE

Crawfordsville Electric Light & Power has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.014311	per kWh
Rate GP & MP	\$	0.014035	per kWh
Rate PP	\$	4.265123	per kVA
Rate PP	\$	0.003440	per kWh
Rate OL	\$	0.015724	per kWh
Rate SL	\$	0.015477	per kWh
Rate TS	\$	0.014835	per kWh

Applicable: January, February and March, 2016

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/oucc

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

**Proposed Rate Adjustment Applicable to the 1st Quarter 2016
and Supporting Schedules**

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.014311	per KWH
General Power and Municipal Power Service (GP & M)	\$ 0.014035	per KWH
Primary Power Service (PP)	\$ 4.265123	per KVA
	\$ 0.003440	per KWH
Outdoor Lighting (OL)	\$ 0.015724	per KWH
Street Lighting (SL)	\$ 0.015477	per KWH
Traffic Lighting (TS)	\$ 0.014835	per KWH

Applicable: January, February and March, 2016

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service	RS	\$ 0.014311	per KWH
General Power and Municipal Power Service	GP & MP	\$ 0.014035	per KWH
Primary Power Service	PP	\$ 4.265123	per KVA
		\$ 0.003440	per KWH
Outdoor Lighting	OL	\$ 0.015724	per KWH
Street Lighting	SL	\$ 0.015477	per KWH
Traffic Lighting	TS	\$ 0.014835	per KWH

Average Change in Schedule of Rates:

Residential Service	RS	Decrease	\$ (0.001162)	per KWH
General Power and Municipal Power Service	GP & MP	Increase	\$ 0.000669	per KWH
Primary Power Service	PP	Increase	\$ 1.743536	per KVA
		Decrease	\$ (0.001606)	per KWH
Outdoor Lighting	OL	Increase	\$ 0.001506	per KWH
Street Lighting	SL	Increase	\$ 0.001291	per KWH
Traffic Lighting	TS	Increase	\$ 0.003023	per KWH

Applicable: January, February and March, 2016

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-16	(a)	\$22.230	\$0.030525	1
2	BASE RATE EFFECTIVE	01-Jan-09	(b)	\$16.157	\$0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE		(c)	\$6.073	\$0.002227	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-16	Feb-16	Mar-16	LINE NO.
				DEMAND RELATED	
1	ESTIMATED MONTHLY GENERATING COSTS (h)			\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)			(\$111,674.00)	3
4	EST MONTHLY PAYMENT FROM IMPA (f)			\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			\$42,215.33	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			(\$42,215.33)	6
					NOT APPLICABLE
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			(\$69,458.67)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)			58,754	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			(\$1.1820)	9

Note: The CEL&P Plant was sold as of 12/30/2013 - No cost is estimated for this quarter.

Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10.

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted by Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending Month/Year

(h) Estimated Generating Costs (CEL&P no longer receives monthly payment.)

(i) Average generating cost for 12 months ending Month/Year

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-16 (A)	Feb-16 (B)	Mar-16 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	59,667	58,722	57,872	176,261	58,754	1
2	KWH ENERGY	35,990,544	32,843,951	34,091,476	102,925,971	34,308,657	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.038	0.038	0.038		0.038	3
4	CHARGE (a)	\$2,267.35	\$2,231.44	\$2,199.14	\$6,697.92	\$2,232.64	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.001274	0.001274	0.001274		0.001274	5
6	CHARGE (b)	\$45,851.95	\$41,843.19	\$43,432.54	\$131,127.69	\$43,709.23	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR RATE SCHEDULE PPL
For the Three Months of: January, February, and March
2016LINE
NO.

Demand Related Adjustment Factors

<u>Rate PP</u>			
1	From Page 3 of 3, Column C, Line 4		\$160,894.99
2	From Page 2 of 3, Column C, Line 4		32,896.70 kW
3	Line 1 divided by Line 2	\$	4.890916
4	Line 3 multiplied by 87.205%	\$	4.265123
5	Demand Related Rate Adjustment Factor	\$	4.265123 per KW

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jan-16		Feb-16		Mar-16		INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX	TOTAL (G)	LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)					
1	RS	26.676%	21.537%	15,673.0	7,388,953	\$81,436.78	\$27,272.62	\$108,709.40	1			
2	GP & MP	16.628%	14.131%	9,769.4	4,848,143	\$50,762.03	\$17,894.49	\$68,656.52	2			
3	PP	55.991%	63.699%	32,896.7	21,854,266	\$170,931.50	\$80,664.09	\$251,595.59	3			
4	OL	0.324%	0.291%	190.6	99,700	\$990.27	\$367.99	\$1,358.26	4			
5	SL	0.338%	0.303%	198.5	103,934	\$1,031.17	\$383.62	\$1,414.79	5			
6	TS	0.044%	0.040%	25.8	13,663	\$134.03	\$50.43	\$184.46	6			
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7			
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8			
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9			
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10			
11												
12	TOTAL	100.000%	100.000%	58,754.0	34,308,659	\$305,285.78	\$126,633.25	\$431,919.03	13			

(a) Taken From Exhibit VII Rate Adjustments

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		Jan-16		Feb-16		Mar-16		RATE ADJUSTMENT FACTOR PER KWH (d)		LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (D)	ENERGY (E)	DEMAND (F)	ENERGY (G)	DEMAND (H)	ENERGY (I)			
1	RS	(\$2,498.82)	(\$468.59)	\$78,937.96	\$26,804.03	\$105,741.99	0.010683	0.003628	0.014311	0.003628	0.014311	0.014311	1	
2	GP & MP	(\$727.65)	\$113.21	\$50,034.38	\$18,007.70	\$68,042.09	0.010320	0.003714	0.014035	0.003714	0.014035	0.014035	2	
3	PP	(\$10,036.51)	(\$5,481.04)	\$160,894.99	\$75,183.05	\$236,078.04	0.007362	0.003440	0.010802	0.003440	0.010802	0.010802	3	
4	OL	\$130.96	\$78.48	\$1,121.23	\$446.47	\$1,567.70	0.011246	0.004478	0.015724	0.004478	0.015724	0.015724	4	
5	SL	\$121.92	\$71.89	\$1,153.09	\$455.51	\$1,608.59	0.011094	0.004383	0.015477	0.004383	0.015477	0.015477	5	
6	TS	\$10.71	\$7.53	\$144.74	\$57.96	\$202.69	0.010593	0.004242	0.014835	0.004242	0.014835	0.014835	6	
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7	
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
11														
12	TOTAL	(\$12,999.40)	(\$5,678.52)	\$292,286.38	\$120,954.73	\$413,241.11	0.008519	0.003525	0.012045	0.003525	0.012045	0.012045	10	

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

0.9486306

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

LINE NO.	DESCRIPTION	Jul-15	Aug-15	Sep-15	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$4.740	\$0.0024830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		(\$0.990)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.087	\$0.0024600	3
4	TOTAL RATE ADJUSTMENT (d)		\$3.837	\$0.0049430	4
5	ACTUAL AVERAGE BILLING UNITS (e)		70,147	37,308,207	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$269,154.04	\$184,414.47	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Jul-15 Aug-15 Sep-15

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jul-15		Aug-15		Sep-15		INCREMENTAL CHANGE IN PURCHASED POWER COST		TOTAL (G)	LINE NO.
		KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	DEMAND (d) (E)	ENERGY (e) (F)				
1	RS	26.676%	21.537%	18,712.1	8,034,957	\$71,798.43	\$39,716.79	\$111,515.22	1		
2	GP & MP	16.628%	14.131%	11,663.8	5,272,008	\$44,754.15	\$26,059.53	\$70,813.68	2		
3	PP	55.991%	63.699%	39,275.8	23,764,949	\$150,701.10	\$117,470.14	\$268,171.24	3		
4	OL	0.324%	0.291%	227.5	108,416	\$873.07	\$535.90	\$1,408.97	4		
5	SL	0.338%	0.303%	236.9	113,020	\$909.12	\$558.66	\$1,467.78	5		
6	TS	0.044%	0.040%	30.8	14,857	\$118.17	\$73.44	\$191.61	6		
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7		
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8		
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9		
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10		
11									11		
12	TOTAL	100.000%	100.000%	70,147.0	37,308,207	\$269,154.04	\$184,414.47	\$453,568.51	12		

(a) Adjusted allocators from Exhibit VII Rows (14) and (19) for the year c 2014
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jul-15		Aug-15		Sep-15		INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (E)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE	LINE NO.
		ACTUAL AVERAGE KWH SALES (A)	ACTUAL AVERAGE KVA SALES (A)	DEMAND ADJUSTMENT FACTOR PER KWH (B)	ENERGY ADJUSTMENT FACTOR PER KWH (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (D)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (E)			
1	RS	7,882,369	0	0.006702	0.003207	\$52,088.05	\$24,924.85	(\$22,080.84)	(\$15,236.45)	1
2	GP & MP	5,048,136	0	0.007451	0.003949	\$37,087.07	\$19,656.00	(\$8,357.35)	(\$6,296.13)	2
3	PP	24,118,571	46665.89333	2.571963	0.004243	\$118,342.63	\$100,902.41	(\$41,879.41)	(\$21,767.22)	3
4	OL	81,816	0	0.006354	0.003335	\$512.58	\$269.04	(\$236.26)	(\$192.41)	4
5	SL	86,072	0	0.005948	0.003027	\$504.79	\$256.89	(\$288.68)	(\$233.57)	5
6	TS	12,599	0	0.007454	0.004258	\$92.60	\$52.90	(\$15.42)	(\$13.40)	6
7		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	37,229,563	46,666			\$208,627.72	\$146,062.08	(\$72,857.95)	(\$43,739.20)	12

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of:
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of:
- (d) Column A times Column B times the Gross Income Tax Factor of:
- (e) Column A times Column C times the Gross Income Tax Factor of:
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

Jul-15 Aug-15 Sep-15

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			TOTAL (C)	DEMAND (G) (D)	VARIANCE ENERGY (G) (E)	TOTAL (G) (F)	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)					
1	RS	\$74,168.89	\$40,161.31	\$114,330.20	(\$2,370.46)	(\$444.52)	(\$2,814.98)	1	
2	GP & MP	\$45,444.42	\$25,952.13	\$71,396.55	(\$690.27)	\$107.40	(\$582.87)	2	
3	PP	\$160,222.04	\$122,669.62	\$282,891.66	(\$9,520.94)	(\$5,199.48)	(\$14,720.42)	3	
4	OL	\$748.84	\$461.45	\$1,210.29	\$124.23	\$74.45	\$198.68	4	
5	SL	\$793.47	\$490.47	\$1,283.93	\$115.65	\$68.19	\$183.85	5	
6	TS	\$108.01	\$66.30	\$174.31	\$10.16	\$7.14	\$17.30	6	
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7	
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8	
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10	
11								11	
12	TOTAL	\$281,485.67	\$189,801.28	\$471,286.95	(\$12,331.63)	(\$5,386.82)	(\$17,718.45)	12	

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	July (A)	August (B)	September (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$111,674.00)	(\$111,674.00)	(\$111,674.00)	(\$335,022.00)	(\$111,674.00)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$69,458.67)	(\$69,458.67)	(\$69,458.67)	(\$208,376.01)	(\$69,458.67)	7
8	ACTUAL MONTHLY KW BILLED (d)	71,856	67,536	71,049	210,441	70,147	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(\$0.967)	(\$1.028)	(\$0.978)		(\$0.990)	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FROM HISTORICAL DATA

LINE NO.	DESCRIPTION	Jul-15 (A)	Aug-15 (B)	Sep-15 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	71,856	67,536	71,049	210,441	70,147	1
2	KWH ENERGY (a)	38,404,368	37,995,624	35,524,630	111,924,622	37,308,207	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.087	0.087	0.087		0.087	3
4	CHARGE (b)	\$6,251.47	\$5,875.63	\$6,181.26	\$18,308.37	\$6,102.79	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (c)	\$94,474.75	\$93,469.24	\$87,390.59	\$275,334.57	\$91,778.19	6

(a) From IMPA bills for the months of: Jul-15 Aug-15 Sep-15

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
HISTORICAL DATA

LINE NO.	RATE SCHEDULE	Jul-15 (A)	Aug-15 (B)	Sep-15 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	7,312,261	8,868,220	7,466,626	23,647,107	7,882,369	1
2	GP & MP	4,798,033	5,406,264	4,940,110	15,144,407	5,048,136	2
3	PP	23,577,329	24,567,667	24,210,716	72,355,712	24,118,571	3
4	OL	70,643	82,554	92,250	245,447	81,816	4
5	SL	74,623	86,744	96,850	258,217	86,072	5
6	TS	12,599	12,599	12,599	37,797	12,599	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10		0	0	0	0	0	10
11							11
12	TOTAL	35,845,488	39,024,048	36,819,151	111,688,687	37,229,563	12

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

LINE NO.	RATE SCHEDULE	Jul-15	Aug-15	Sep-15	TOTAL	AVERAGE	LINE NO.
13		0	0	0	0	0	13
14		0	0	0	0	0	14
15	0 NCF	45,858	47,342	46,798	139,998	46,666	15
16		0	0	0	0	0	16
17		0	0	0	0	0	17
18		0	0	0	0	0	18
19		0	0	0	0	0	19
20		0	0	0	0	0	20
21		0	0	0	0	0	21
22		0	0	0	0	0	22
23	TOTAL	45,858	47,342	46,798	139,998	46,666	23

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2014

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	31,860,082	36,877,824
February	35,433,146	33,102,348
March	33,398,840	33,767,448
April	31,020,302	29,981,050
May	28,334,173	32,657,010
June	33,158,525	35,671,852
July	32,934,738	35,654,876
August	34,161,947	37,384,664
September	35,174,527	32,810,976
October	29,741,837	32,053,968
November	31,104,861	32,090,112
December	30,976,563	34,163,676
Subtotal	387,299,541	406,215,804
Other Adjustments (ie Unmetered sales)	2,469,372	-1,098,920
Total	389,768,913	405,116,884
Estimated Losses kWh		15,347,971
Line Loss as percent of total purchases		3.79%



IMPA

INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
09/14/15

Amount Due:
\$2,784,560.80

Invoice No: INV0005376
 Invoice Date: 08/14/15

Billing Period: July 1 to 31, 2015

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	72,288	9,288	99.18%	07/28/15	1600	71.41%
CP Billing Demand:	71,856	9,072	99.21%	07/28/15	1500	71.84%
kvar at 97% PF:		18,009				
Reactive Demand:		-				

Energy	kWh
CELP #1:	22,769,136
CELP #2:	15,635,232
C.E. LLC Generation:	-
Total Energy:	38,404,368

History	Jul 2015	Jul 2014	2015 YTD
Max Demand (kW):	72,288	66,716	72,288
CP Demand (kW):	71,856	66,716	71,856
Energy (kWh):	38,404,368	35,654,876	241,542,864
CP Load Factor:	71.84%	71.83%	
HDD/CDD (Lafayette):	6/217	18/126	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	71,856	\$ 1,501,574.83
ECA Demand Charge:	\$ 0.087 / kW x	71,856	\$ 6,251.47
Total Demand Charges:			\$ 1,507,826.30
Base Energy Charge:	\$ 0.030781 / kWh x	38,404,368	\$ 1,182,124.85
ECA Energy Charge:	\$ 0.002460 / kWh x	38,404,368	\$ 94,474.75
Total Energy Charges:			\$ 1,276,599.60
Average Purchased Power Cost: 7.25 cents per kWh			Total Purchased Power Charges: \$ 2,784,425.90

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

NET AMOUNT DUE: \$ 2,784,560.80

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
10/14/15

Amount Due:
\$2,680,322.86

Invoice No: INV0005465
 Invoice Date: 09/14/15

Billing Period: August 1 to 31, 2015

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	68,760	12,528	98.38%	08/03/15	1300	74.27%
CP Billing Demand:	67,536	11,664	98.54%	08/03/15	1600	75.62%
kvar at 97% PF:		16,926				
Reactive Demand:		-				

Energy	kWh
CELP #1:	22,138,488
CELP #2:	15,857,136
C.E. LLC Generation:	-
Total Energy:	37,995,624

History	Aug 2015	Aug 2014	2015 YTD
Max Demand (kW):	68,760	71,496	72,288
CP Demand (kW):	67,536	71,496	71,856
Energy (kWh):	37,995,624	37,384,664	279,538,488
CP Load Factor:	75.62%	70.28%	
HDD/CDD (Lafayette):	5/170	6/228	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	67,536	\$ 1,411,299.79
ECA Demand Charge:	\$ 0.087 / kW x	67,536	\$ 5,875.63
Total Demand Charges:			\$ 1,417,175.42
Base Energy Charge:	\$ 0.030781 / kWh x	37,995,624	\$ 1,169,543.30
ECA Energy Charge:	\$ 0.002460 / kWh x	37,995,624	\$ 93,469.24
Total Energy Charges:			\$ 1,263,012.54
Average Purchased Power Cost: 7.05 cents per kWh			Total Purchased Power Charges: \$ 2,680,187.96

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

NET AMOUNT DUE: \$ 2,680,322.86

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/15

Questions, please call: 317-573-9955

Send payments to: indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
11/13/15

Amount Due:
\$2,671,901.34

Billing Period: September 1 to 30, 2015

Invoice No: INV0005555
Invoice Date: 10/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	71,779	10,186	99.01%	09/03/15	1600	68.74%
CP Billing Demand:	71,049	9,549	99.11%	09/03/15	1500	69.44%
kvar at 97% PF:		17,807				
Reactive Demand:		-				

Energy	kWh
CELP #1:	20,297,052
CELP #2:	14,816,088
Crawfordsville Solar:	411,490
C.E. LLC Generation:	-
Total Energy:	35,524,630

History	Sep 2015	Sep 2014	2015 YTD
Max Demand (kW):	71,779	71,352	72,288
CP Demand (kW):	71,049	70,488	71,856
Energy (kWh):	35,524,630	32,810,976	315,063,118
CP Load Factor:	69.44%	64.65%	
HDD/CDD (Lafayette):	41/154	126/60	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	71,049	\$ 1,484,710.95
ECA Demand Charge:	\$ 0.087 / kW x	71,049	\$ 6,181.26
Total Demand Charges:			\$ 1,490,892.21
Base Energy Charge:	\$ 0.030781 / kWh x	35,524,630	\$ 1,093,483.64
ECA Energy Charge:	\$ 0.002460 / kWh x	35,524,630	\$ 87,390.59
Total Energy Charges:			\$ 1,180,874.23
Average Purchased Power Cost: 7.52 cents per kWh			Total Purchased Power Charges: \$ 2,671,766.44

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

NET AMOUNT DUE: \$ 2,671,901.34

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/13/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

IMPA Delivery Point Details

Crawfordsville Electric Light & Power
Billing Period: September 1, 2015 to September 30, 2015

Delivery Point	Energy kWh	Individual Substation Maximum Demand				Demand at CRAWFORDSVILLE's Maximum Peak on 09/03/15 at 1600 EST				Demand at IMPA's Coincident Peak on 09/03/15 at 1300 EST				
		Date & Time	Max kW	kvar at Max	kVA at Max	Power Factor	Max kW at Memb	kvar at Memb Max	kVA	Power Factor	CP kW	kvar at CP	kVA	Power Factor
TOTAL	35,524,630													
CELP #1	20,297,052	09/02/15 at 1600 EST	41,184	4,896	41,474	99.30%	71,779	10,186	72,498	99.01%	71,049	9,549	71,688	99.11%
CELP #2	14,816,088	09/03/15 at 1600 EST	30,024	4,752	30,398	98.77%	41,112	5,400	41,465	99.15%	40,032	5,040	40,348	99.22%
Crawfordsville Solar	411,490	09/30/15 at 1300 EST	2,957	(229)	2,966	99.70%	30,024	4,752	30,398	98.77%	29,376	4,536	29,724	98.83%
C.E. LLC Generation	-		-	-	-	-	643	34	644	99.86%	1,641	(27)	1,641	99.99%

E- 106.63



COPY

"A"

Crawfordsville Electric Light & Power

TOTAL 106.63 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

07/06/15

Service Location: 1406 S WASHINGTON ST
Account # 21519-001

Date: ~~11/04/15~~

Current Amount Due: 106.63 Subject to late charge of: 3.20 Location # 409-08900
If not paid by: 07/23/15



MICHAEL W MITCHELL
1406 S WASHINGTON ST
CRAWFORDSVILLE IN 47933-3559

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 94.10 Received 10/15/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
31028	07/01/15	06/01/15	30	47716	46784	932	1	932	966

Electric Service

Prior Balance	0.00
Customer Charge	15.00
Energy Charge	80.14
Outdoor Lighting	4.51
Sales Tax	6.98
Electric Current Charges	106.63
Electric Total Due	106.63
Total Current Due	106.63
Total Current & Prior	106.63

PLEASE MAKE ALL CHECKS AND MONEY ORDERS PAYABLE TO CEL&P.

Account Number	21519-001	Bill Date	11/04/15
Name	MICHAEL W MITCHELL		
Service Location	1406 S WASHINGTON ST	TOTAL DUE	106.63

Current Amount Due 106.63 Subject to late charge of 3.20 If not paid by 07/23/15

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

E- 234.01



COPY

"C"

Crawfordsville Electric Light & Power

TOTAL 234.01 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 920 WHITLOCK AVE
Account # 29498-001
Current Amount Due: 234.01

Location # 418-24801
Subject to late charge of: 7.23

Date: 8/17/15
11/04/15
If not paid by: 09/03/15



INTEGRATED PUBLIC SAFETY COMM
ATTN : JEANNE CORDER
100 N SENATE AVE RM N825
INDIANAPOLIS IN 46204-2273

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 202.05 Received 10/30/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
34314	08/10/15	07/08/15	33	56826	54523	2303	1	2303	2329

Electric Service

Prior Balance	0.00
Customer Charge	20.00
Energy Charge	214.01
Electric Current Charges	234.01
Electric Total Due	234.01
Total Current Due	234.01
Total Current & Prior	234.01

PLEASE MAKE ALL CHECKS AND MONEY ORDERS PAYABLE TO CEL&P.

Account Number	29498-001	Bill Date	11/04/15
Name	INTEGRATED PUBLIC SAFETY COMM		
Service Location	920 WHITLOCK AVE	TOTAL DUE	234.01

Current Amount Due 234.01 Subject to late charge of 7.23 If not paid by 09/03/15

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

COPY

09/11/15 "DB"

 * CRAWFORDSVILLE ELECTRIC LIGHT & POWER *
 * PO BOX 428 *
 * CRAWFORDSVILLE INDIANA 47933-0428 *
 * PH: (765) 362-1900 FAX: (765) 364-8224 *

BILL FOR ELECTRIC SERVICE

BILL DATE
11/04/15

DUE DATE
09/28/15

REPRINTED

ACCOUNT NO: 10091-001

SERVICE TO:

NOR-COTE INTERNATIONAL INC
 PO BOX 668
 CRAWFORDSVILLE IN 47933-0668

211-00101 LOCATION #
 506 LAFAYETTE AVE
 1001137 METER #

KWH METER READING:

09/10/15	08/10/15	DIFFERENCE	METER XMULT	USAGE KWH	2%+ FOR SECD METERING	TOTAL KWH
57736	57561	175	160	28000	0000560.0	28560

RKVAH METER READING:

PRESENT	PREVIOUS	DIFFERENCE	XMULT	KVARH
2332	2241	91	160	14560

MAX KW	METER MULT	96.64	2% METERING ADJUST	50% OFF PEAK	MAX LOAD
0.604	160	96.64	00001.93		98.57

POWER FACTOR = .887 MAXIMUM LOAD 98.57
 ----- = 111.13 DEMAND (KVA)
 POWER FACTOR .887

BILLING DEMAND CHARGE (BASED ON: 111.13 KVA) 2,380.62
 DISCOUNT DEMAND CHARGE-CUSTOMER OWNED EQUIPMENT:
 KILOWATT HOUR ENERGY CHARGE 933.43

NET DUE 3,314.05
 ARREARS 0.00
 PAYMENT 3,284.69CR
 TOTAL ELECTRIC NET DUE 3,314.05

*** TOTAL ALL SERVICES NET DUE 3,314.05

THIS BILL IS SUBJECT
 TO A COLLECTION CHARGE: 99.63
 IF NOT PAID ON OR BEFORE: 09/28/15
 APPROVED BY STATE BOARD OF ACCOUNTS
 FOR CITY OF CRAWFORDSVILLE - 1977

E- 521.01



COPY

" Street " LIGHTS

Crawfordsville Electric Light & Power

TOTAL 521.01 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

09/02/15

Service Location: TRAFFIC SIGNALS CITY
Account # 27160-008

Date: 11/04/15

Current Amount Due: 521.01

Location # 501-02100
Subject to late charge of: 0.00

If not paid by: 09/12/15

██
CIVIL CITY OF CRAWFORDSVILLE
TRAFFIC SIGNALS CITY
CRAWFORDSVILLE IN 47933-2537

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 521.01 Received 10/08/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	09/02/15	08/10/15	23	0	0	0	1	0	

Electric Service	
Prior Balance	0.00
Outdoor Lighting	521.01
Electric Current Charges	521.01
Electric Total Due	521.01
Total Current Due	521.01
Total Current & Prior	521.01

PLEASE MAKE ALL CHECKS AND MONEY ORDERS PAYABLE TO CEL&P.

Account Number	27160-008	Bill Date	11/04/15
Name	CIVIL CITY OF CRAWFORDSVILLE		
Service Location	TRAFFIC SIGNALS CITY	TOTAL DUE	521.01

Current Amount Due	521.01	Subject to late charge of	0.00	If not paid by	09/12/15
--------------------	--------	---------------------------	------	----------------	----------

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

E- 4.92



COPY

"OL"

Crawfordsville Electric Light & Power

TOTAL 4.92 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

09/03/15

Service Location: 815 VORIS ST
Account # 14758-009
Current Amount Due: 4.92

Location # 310-35100
Subject to late charge of: 0.35

Date: 11/04/15
If not paid by: 09/20/15



DMS PROPERTIES
PO BOX 493
CRAWFORDSVILLE IN 47933-0493

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 10.06 Received 10/12/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	09/03/15	08/05/15	29	0	0	0	1	0	

Electric Service	
Prior Balance	0.00
Outdoor Lighting	4.60
Sales Tax	0.32
Electric Current Charges	4.92
Electric Total Due	4.92
Total Current Due	4.92
Total Current & Prior	4.92

PLEASE MAKE ALL CHECKS AND MONEY ORDERS PAYABLE TO CEL&P.

Account Number	14758-009	Bill Date	11/04/15
Name	DMS PROPERTIES		
Service Location	815 VORIS ST	TOTAL DUE	4.92

Current Amount Due	4.92	Subject to late charge of	0.35	If not paid by	09/20/15
--------------------	------	---------------------------	------	----------------	----------

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428