



P.O. Box 428 • 808 Lafayette Road • Crawfordsville, IN 47933

Phone (765) 362-1900 • Fax (765) 364-8224 • www.celp.com

125 YEARS OF SERVICE

August 20, 2015

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our filing for a 30 Day Filing by Crawfordsville Electric Light & Power pursuant to 170 IAC Rule 6. The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency. This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause # 36835-2 dated 12-13-1989: A filing for which the commission has already approved or accepted the procedure for the change.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Journal Review on August 31, 2015. In addition, the Legal Notice has been placed on the utility website rates page (www.celp.com) and has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). The contact information, including every person who may need to be contacted, regarding this request is:

Mr. Phillip R. Goode
765-362-1900
808 Lafayette Road
P.O. Box 428
Crawfordsville, IN 47933-0428
765/364-8224 (fax) philg@celp.com

The proposed rate adjustment will apply to electric customer bills during the three months of October, November, and December 2015. The average residential customer using 860 kWh will see increase of approximately \$4.79 or 6%.

Received: August 21, 2015

IURC 30-Day Filing No. 3380

Indiana Utility Regulatory Commission

Page 2

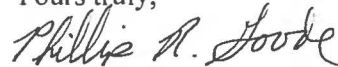
Mr. Phillip R. Goode

RE: Crawfordsville Electric Light & Power

30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Attached are the applicable tariff sheets and/or all working papers supporting this filing. I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief. Please feel free to contact our office if there are any questions concerning any of the documents provided. Thank you for your assistance with this 30 Day Filing.

Yours truly,



Phillip R. Goode
Manager

Attachments

#####

Mr. Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION

1. Crawfordsville Electric Light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Regulatory Commission for its approval, changes in the schedule of rates for electricity sold as follows:

Residential Service	Increase of:	\$ 0.005564 per kWh
General Power Service	Increase of:	0.001966 per kWh
Primary Power Service	Decrease of:	(0.050376) per kVA
	Increase of:	0.000803 per kWh
Outdoor Lighting	Increase of:	0.004529 per kWh
Street Lighting	Increase of:	0.005211 per kWh
Traffic Lighting	Increase of:	0.000101 per kWh

2. The accompanying changes in the schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2015 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode
Phillip R. Goode

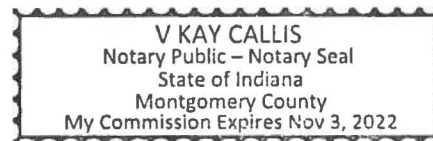
PRG/kc
Enclosure

STATE OF INDIANA)
) SS:
COUNTY OF MONTGOMERY)

Personally appeared before me, a Notary Public in and for said county and state, this 20 day of August 2015, Phillip R. Goode, who after having been duly sworn according to law, stated that that he or she is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

V. Kay Callis
V. Kay Callis
Notary Public
My County of Residence: Montgomery

My Commission Expires:
Nov-3, 2022



LEGAL NOTICE

Crawfordsville Electric Light & Power has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.015473	per kWh
Rate GP	\$	0.013366	per kWh
Rate PP	\$	2.521587	per kVA
Rate PP	\$	0.005046	per kWh
Rate OL	\$	0.014218	per kWh
Rate SL	\$	0.014186	per kWh
Rate TS	\$	0.011812	per kWh

Applicable: October, November and December, 2015

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/oucc

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
Crawfordsville, Indiana

Proposed Rate Adjustment Applicable to the 4th Quarter 2015
and Supporting Schedules

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.015473	per KWH
General Power Service (GP)	\$ 0.013366	per KWH
Primary Power Service (PP)	\$ 2.521587	per KVA
	\$ 0.005046	per KWH
Outdoor Lighting (OL)	\$ 0.014218	per KWH
Street Lighting (SL)	\$ 0.014186	per KWH
Traffic Lighting (TS)	\$ 0.011812	per KWH

Applicable: October, November and December, 2015

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service	RS	\$ 0.015473	per KWH
General Power Service	GP	\$ 0.013366	per KWH
Primary Power Service	PP	\$ 2.521587	per KVA
		\$ 0.005046	per KWH
Outdoor Lighting	OL	\$ 0.014218	per KWH
Street Lighting	SL	\$ 0.014186	per KWH
Traffic Lighting	TS	\$ 0.011812	per KWH

Average Change in Schedule of Rates:

Residential Service	RS	Increase	\$ 0.005564	per KWH
General Power Service	GP	Increase	\$ 0.001966	per KWH
Primary Power Service	PP	Decrease	\$ (0.050376)	per KVA
		Increase	\$ 0.000803	per KWH
Outdoor Lighting	OL	Increase	\$ 0.004529	per KWH
Street Lighting	SL	Increase	\$ 0.005211	per KWH
Traffic Lighting	TS	Increase	\$ 0.000101	per KWH

Applicable: October, November and December, 2015

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE 01-Jan-15 (a)			\$20.897	\$0.030781	1
2	BASE RATE EFFECTIVE 01-Jan-09 (b)			\$16.157	\$0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$4.740	\$0.002483	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-15	Nov-15	Dec-15	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)			\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			\$111,674.00		2
3	EST GENERATING COSTS IN TRACKER (a)			(\$111,674.00)		3
4	EST MONTHLY PAYMENT FROM IMPA (f)			\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			\$42,215.33		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			(\$42,215.33)	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			(\$69,458.67)		7
8	ESTIMATED AVERAGE MONTHLY KW (d)			54,796		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			(\$1.2680)		9

Note: The CEL&P Plant was sold as of 12/30/2013 - No cost is estimated for this quarter.

Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10.

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted by Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending Month/Year

(h) Estimated Generating Costs (CEL&P no longer receives monthly payment.)

(i) Average generating cost for 12 months ending Month/Year

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-15 (A)	Nov-15 (B)	Dec-15 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	54,417	53,175	56,796	164,388	54,796	1
2	KWH ENERGY	32,390,493	31,037,220	33,832,320	97,260,033	32,420,011	2
	INCREMENTAL PURCHASED POWER COSTS						
3	DEMAND RELATED ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$4,734.28	\$4,626.23	\$4,941.25	\$14,301.76	\$4,767.25	4
5	ENERGY RELATED ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$79,680.61	\$76,351.56	\$83,227.51	\$239,259.68	\$79,753.23	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR RATE SCHEDULE PPL
For the Three Months of: October, November, and December
2015

LINE NO.	Demand Related Adjustment Factors		
	<u>Rate PP</u>		
1	From Page 3 of 3, Column C, Line 4	\$88,714.86	
2	From Page 2 of 3, Column C, Line 4	30,680.60	kW
3	Line 1 divided by Line 2	\$ 2.891562	
4	Line 3 multiplied by 87.205%	\$ 2.521587	
5	Demand Related Rate Adjustment Factor	\$ 2.521587	per KW

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Oct-15

Nov-15

Dec-15

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$4.740	\$0.002483	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	(\$1.268)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.087	\$0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$3.559	\$0.004943	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$3.752	\$0.005211	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$3.752	\$0.005211	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	54,796	32,420,011	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$205,594.59	\$168,940.68	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9486306

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Oct-15	Nov-15	Dec-15			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	26.676%	21.537%	14,617.2	6,982,201	\$54,843.57	\$36,384.25	\$91,227.82	1
2	GP	16.628%	14.131%	9,111.3	4,581,259	\$34,185.67	\$23,872.94	\$58,058.61	2
3	PP	55.991%	63.699%	30,680.6	20,651,218	\$115,113.75	\$107,613.50	\$222,727.25	3
4	OL	0.324%	0.291%	177.7	94,211	\$666.90	\$490.94	\$1,157.84	4
5	SL	0.338%	0.303%	185.1	98,212	\$694.44	\$511.78	\$1,206.22	5
6	TS	0.044%	0.040%	24.1	12,910	\$90.26	\$67.28	\$157.54	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									
12	TOTAL	100.000%	100.000%	54,796.0	32,420,011	\$205,594.59	\$168,940.68	\$374,535.27	13

(a) Taken From Exhibit VII Rate Adjustments

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$8,881.58	\$7,926.86	\$63,725.15	\$44,311.11	\$108,036.26	0.009127	0.006346	0.015473	1
2	GP	\$909.98	\$2,264.90	\$35,095.65	\$26,137.84	\$61,233.49	0.007661	0.005705	0.013366	2
3	PP	(\$26,398.89)	(\$3,404.61)	\$88,714.86	\$104,208.89	\$192,923.76	0.004296	0.005046	0.009342	3
4	OL	\$102.02	\$79.61	\$768.92	\$570.55	\$1,339.46	0.008162	0.006056	0.014218	4
5	SL	\$104.58	\$82.46	\$799.02	\$594.24	\$1,393.26	0.008136	0.006051	0.014186	5
6	TS	(\$5.79)	\$0.75	\$84.47	\$68.03	\$152.49	0.006543	0.005269	0.011812	
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
11										
12	TOTAL	(\$16,406.52)	\$6,949.96	\$189,188.07	\$175,890.64	\$365,078.71	0.005836	0.005425	0.011261	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.9486306

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

Apr-15 May-15 Jun-15

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$4.740	\$0.0024830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(\$1.188)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.087	\$0.0024600	3
4	TOTAL RATE ADJUSTMENT (d)	\$3.639	\$0.0049430	4
5	ACTUAL AVERAGE BILLING UNITS (e)	58,488	33,132,504	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	\$212,837.83	\$163,773.97	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:

Apr-15 May-15 Jun-15

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

				Apr-15	May-15	Jun-15				
LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW	ALLOCATED ACTUAL KWH	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.	
		(%) (a)	(%) (a)	PURCHASED (b)	PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RS	26.676%	21.537%	15,602.0	7,135,648	\$56,775.74	\$35,271.51	\$92,047.25	1	
2	GP	16.628%	14.131%	9,725.2	4,681,941	\$35,390.05	\$23,142.83	\$58,532.88	2	
3	PP	55.991%	63.699%	32,747.8	21,105,068	\$119,169.29	\$104,322.35	\$223,491.64	3	
4	OL	0.324%	0.291%	189.7	96,282	\$690.39	\$475.92	\$1,166.31	4	
5	SL	0.338%	0.303%	197.6	100,371	\$718.90	\$496.13	\$1,215.03	5	
6	TS	0.044%	0.040%	25.7	13,194	\$93.44	\$65.22	\$158.66	6	
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7	
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8	
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9	
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10	
11									11	
12	TOTAL	100.000%	100.000%	58,488.0	33,132,504	\$212,837.83	\$163,773.97	\$376,611.80	12	

- (a) Adjusted allocators from Exhibit VII Rows (14) and (19) for the year c 2014
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE			Apr-15	May-15	Jun-15		LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
		ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)			
		(A)	(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	5,517,648	0	0.009173	0.005734	\$49,904.80	\$31,195.26	\$1,554.40	\$3,443.41	1
2	GP	4,085,367	0	0.004599	0.005159	\$18,525.56	\$20,781.34	(\$16,001.25)	(\$212.94)	2
3	PP	20,932,833	43014.45333	3.482559	0.005230	\$147,703.18	\$107,946.01	\$3,491.10	\$393.95	3
4	OL	73,443	0	0.007460	0.003902	\$540.21	\$282.56	(\$53.40)	(\$117.84)	4
5	SL	76,988	0	0.007445	0.003724	\$565.15	\$282.69	(\$54.54)	(\$135.22)	5
6	TS	12,599	0	0.008114	0.004937	\$100.80	\$61.33	\$1.86	(\$3.18)	6
7		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	30,698,878	43,014			\$217,339.71	\$160,549.19	(\$11,061.83)	\$3,368.18	12

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Apr-15

May-15

Jun-15

Apr-15

May-15

Jun-15

0.986

0.986

Apr-15

May-15

Jun-15

Apr-15

May-15

Jun-15

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

Apr-15

May-15

Jun-15

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$48,350.40	\$27,751.85	\$76,102.25	\$8,425.34	\$7,519.66	\$15,945.00	1
2	GP	\$34,526.81	\$20,994.28	\$55,521.09	\$863.24	\$2,148.55	\$3,011.79	2
3	PP	\$144,212.08	\$107,552.06	\$251,764.15	(\$25,042.79)	(\$3,229.71)	(\$28,272.51)	3
4	OL	\$593.61	\$400.40	\$994.02	\$96.78	\$75.52	\$172.29	4
5	SL	\$619.69	\$417.91	\$1,037.60	\$99.21	\$78.22	\$177.43	5
6	TS	\$98.94	\$64.51	\$163.45	(\$5.50)	\$0.71	(\$4.79)	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10
11								11
12	TOTAL	\$228,401.54	\$157,181.01	\$385,582.55	(\$15,563.73)	\$6,592.95	(\$8,970.78)	12

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-15 April (A)	May-15 May (B)	Jun-15 June (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS. GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$111,674.00)	(\$111,674.00)	(\$111,674.00)	(\$335,022.00)	(\$111,674.00)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS. ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$69,458.67)	(\$69,458.67)	(\$69,458.67)	(\$208,376.01)	(\$69,458.67)	7
8	ACTUAL MONTHLY KW BILLED (d)	48,240	60,048	67,176	175,464	58,488	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(\$1.440)	(\$1.157)	(\$1.034)		(\$1.188)	9
(a) Line 1 minus Line 2 (b) Line 4 minus Line 5 (c) Line 3 minus Line 6 (d) Exhibit IV, Page 6 of 7, Line 1 (e) Line 7 divided by Line 8 (f) Exhibit II, Line 5							

NOTE: This exhibit is only applicable to a municipal utility with generation.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FROM HISTORICAL DATA

LINE NO.	DESCRIPTION	Apr-15 (A)	May-15 (B)	Jun-15 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	48,240	60,048	67,176	175,464	58,488	1
2	KWH ENERGY (a)	30,066,192	33,018,912	36,312,408	99,397,512	33,132,504	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.087	0.087	0.087		0.087	3
4	CHARGE (b)	\$4,196.88	\$5,224.18	\$5,844.31	\$15,265.37	\$5,088.46	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (c)	\$73,962.83	\$81,226.52	\$89,328.52	\$244,517.88	\$81,505.96	6

(a) From IMPA bills for the months of:
(b) Line 1 times Line 3
(c) Line 2 times Line 5

Apr-15

May-15

Jun-15

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
HISTORICAL DATA

LINE NO.	RATE SCHEDULE	Apr-15 (A)	May-15 (B)	Jun-15 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	6,046,014	4,713,254	5,793,675	16,552,943	5,517,648	1
2	GP	4,113,114	3,746,598	4,396,389	12,256,101	4,085,367	2
3	PP	20,635,778	20,056,058	22,106,663	62,798,499	20,932,833	3
4	OL	85,854	70,860	63,614	220,328	73,443	4
5	SL	86,887	77,254	66,822	230,963	76,988	5
6	TS	12,599	12,599	12,599	37,797	12,599	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10		0	0	0	0	0	10
11							11
12	TOTAL	30,980,246	28,676,623	32,439,762	92,096,631	30,698,878	12

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

	Apr-15	May-15	Jun-15	TOTAL	AVERAGE	
13	0	0	0	0	0	13
14	0	0	0	0	0	14
15	0 NCF 42,343	42,844	43,856	129,043	43,014	15
16	0	0	0	0	0	16
17	0	0	0	0	0	17
18	0	0	0	0	0	18
19	0	0	0	0	0	19
20	0	0	0	0	0	20
21	0	0	0	0	0	21
22	0	0	0	0	0	22
23	42,343	42,844	43,856	129,043	43,014	23

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

Crawfordsville, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2014

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	31,860,082	36,877,824
February	35,433,146	33,102,348
March	33,398,840	33,767,448
April	31,020,302	29,981,050
May	28,334,173	32,657,010
June	33,158,525	35,671,852
July	32,934,738	35,654,876
August	34,161,947	37,384,664
September	35,174,527	32,810,976
October	29,741,837	32,053,968
November	31,104,861	32,090,112
December	30,976,563	34,163,676
Subtotal	387,299,541	406,215,804
Other Adjustments (ie Unmetered sales)	2,469,372	-1,098,920
Total	389,768,913	405,116,884
Estimated Losses kWh		15,347,971
Line Loss as percent of total purchases		3.79%



Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
06/15/15

Amount Due:
\$2,011,833.35

Billing Period: April 1 to April 30, 2015

Invoice No: INV0005050
Invoice Date: 05/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	49,680	9,072	98.37%	04/09/15	1200	84.06%
CP Billing Demand:	48,240	4,752	99.52%	04/23/15	800	86.56%
kvar at 97% PF:		12,090				
Reactive Demand:						

Energy	kWh
CELP #1:	18,266,760
CELP #2:	11,799,432
C.E. LLC Generation:	-
Total Energy:	30,066,192

History	Apr 2015	Apr 2014	2015 YTD
Max Demand (kW):	49,680	51,536	61,560
CP Demand (kW):	48,240	51,060	61,560
Energy (kWh):	30,066,192	29,981,050	133,807,176
CP Load Factor:	86.56%	81.55%	
HDD/CDD (Lafayette):	402/2	418/1	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	48,240	\$ 1,008,071.28
ECA Demand Charge:	\$ 0.087 / kW x	48,240	\$ 4,196.88
Total Demand Charges:			\$ 1,012,268.16
Base Energy Charge:	\$ 0.030781 / kWh x	30,066,192	\$ 925,467.46
ECA Energy Charge:	\$ 0.002460 / kWh x	30,066,192	\$ 73,962.83
Total Energy Charges:			\$ 999,430.29
Average Purchased Power Cost: 6.69 cents per kWh			Total Purchased Power Charges: \$ 2,011,698.45

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

NET AMOUNT DUE: \$ 2,011,833.35

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: August 21, 2015
IURC 30-Day Filing No.: 3380
Indiana Utility Regulatory Commission

IMPA Delivery Point Details

Crawfordsville Electric Light & Power
Billing Period: April 1, 2015 to April 30, 2015

[illegible]



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
07/15/15

Amount Due:
\$2,357,763.79

Billing Period: May 1 to May 31, 2015

Invoice No: INV0005145
Invoice Date: 06/15/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	60,480	12,024	98.08%	05/29/15	1400	73.38%
CP Billing Demand:	60,048	11,448	98.23%	05/29/15	1500	73.91%
kvar at 97% PF:		15,049				
Reactive Demand:		-				

Energy	kWh
CELP #1:	20,720,880
CELP #2:	12,298,032
C.E. LLC Generation:	-
Total Energy:	33,018,912

History	May 2015	May 2014	2015 YTD
Max Demand (kW):	60,480	61,806	61,560
CP Demand (kW):	60,048	60,464	61,560
Energy (kWh):	33,018,912	32,657,010	166,826,088
CP Load Factor:	73.91%	72.59%	
HDD/CDD (Lafayette):	118/87	178/96	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	60,048	\$ 1,254,823.06
ECA Demand Charge:	\$ 0.087 / kW x	60,048	\$ 5,224.18
Total Demand Charges:			\$ 1,260,047.24
Base Energy Charge:	\$ 0.030781 / kWh x	33,018,912	\$ 1,016,355.13
ECA Energy Charge:	\$ 0.002460 / kWh x	33,018,912	\$ 81,226.52
Total Energy Charges:			\$ 1,097,581.65
Average Purchased Power Cost: 7.14 cents per kWh			
Total Purchased Power Charges:			\$ 2,357,628.89

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

NET AMOUNT DUE: \$ 2,357,763.79

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: August 21, 2015
IURC 30-Day Filing No.: 3380
Indiana Utility Regulatory Commission

IMPA Delivery Point Details

Crawfordsville Electric Light & Power
Billing Period: May 1, 2015 to May 31, 2015

[illegible]



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
08/13/15

Amount Due:
\$2,616,816.83

Billing Period: June 1 to 30, 2015

Invoice No: INV0005285
Invoice Date: 07/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	68,616	11,232	98.69%	06/15/15	1400	73.50%
CP Billing Demand:	67,176	10,080	98.89%	06/11/15	1600	75.08%
kvar at 97% PF:		16,836				
Reactive Demand:		-				

Energy	kWh
CELP #1:	22,559,400
CELP #2:	13,753,008
C.E. LLC Generation:	-
Total Energy:	36,312,408

History	Jun 2015	Jun 2014	2015 YTD
Max Demand (kW):	68,616	68,976	68,616
CP Demand (kW):	67,176	68,904	67,176
Energy (kWh):	36,312,408	35,671,852	203,138,496
CP Load Factor:	75.08%	71.90%	
HDD/CDD (Lafayette):	20/183	6/225	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	67,176	\$ 1,403,776.87
ECA Demand Charge:	\$ 0.087 / kW x	67,176	\$ 5,844.31
Total Demand Charges:			\$ 1,409,621.18
Base Energy Charge:	\$ 0.030781 / kWh x	36,312,408	\$ 1,117,732.23
ECA Energy Charge:	\$ 0.002460 / kWh x	36,312,408	\$ 89,328.52
Total Energy Charges:			\$ 1,207,060.75
Average Purchased Power Cost: 7.21 cents per kWh			
Total Purchased Power Charges:			\$ 2,616,681.93

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 134.90

NET AMOUNT DUE: \$ 2,616,816.83

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

IMPA Delivery Point Details

[illegible]

Received: August 21, 2015
IURC 30-Day Filing No.: 3380
Indiana Utility Regulatory Commission

E- 184.63



"A/B"

Res

TOTAL 184.63

Crawfordsville Electric Light & Power

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

04/06/15

Service Location: 1406 S WASHINGTON ST

Account # 21519-001

Current Amount Due: 184.63

Location # 409-08900

Date: ~~08/07/15~~

Subject to late charge of: 5.39

If not paid by: 04/23/15

|||||
MICHAEL W MITCHELL
1406 S WASHINGTON ST
CRAWFORDSVILLE IN 47933-3559

COPY

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 256.49 Received 07/13/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
31028	04/01/15	03/02/15	30	45107	43426	1681	1	1681	1724

Electric Service

Prior Balance	0.00
Customer Charge	15.00
Energy Charge	152.93
Outdoor Lighting	4.62
Sales Tax	12.08
Electric Current Charges	184.63

Electric Total Due 184.63

Total Current Due 184.63

Total Current & Prior 184.63

Account Number	21519-001	Bill Date	08/07/15
Name	MICHAEL W MITCHELL		
Service Location	1406 S WASHINGTON ST	TOTAL DUE	184.63

Current Amount Due 184.63 Subject to late charge of 5.39 If not paid by 04/23/15

Received: August 21, 2015
IURC 30-Day Filing No.: 3380
Indiana Utility Regulatory Commission
E- 142.88



"C" BUSINESS

TOTAL 142.88

Crawfordsville Electric Light & Power

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

05/15/15

Service Location: 920 WHITLOCK AVE

Account # 29498-001

Current Amount Due: 142.88

Location # 418-24801

Date: 08/07/15

Subject to late charge of: 4.50

If not paid by: 06/01/15



INTEGRATED PUBLIC SAFETY COMM

ATTN : JEANNE CORDER

100 N SENATE AVE RM N340

INDIANAPOLIS IN 46204-2213

COPY

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of

131.01 Received 07/29/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
34314	05/07/15	04/08/15	29	50783	49437	1346	1	1346	1656

Electric Service

Prior Balance

0.00

Customer Charge

20.00

Energy Charge

122.88

Electric Current Charges

142.88

Electric Total Due

142.88

Total Current Due

142.88

Total Current & Prior

142.88

Account Number 29498-001
Name INTEGRATED PUBLIC SAFETY COMM
Service Location 920 WHITLOCK AVE

Bill Date 08/07/15

TOTAL DUE 142.88

Current Amount Due 142.88

Subject to late charge of 4.50

If not paid by 06/01/15

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

11D3" INDUSTRIAL

REPRINTED

* CRAWFORDSVILLE ELECTRIC LIGHT & POWER *
* PO BOX 428 *
* CRAWFORDSVILLE INDIANA 47933-0428 *
* PH: (765) 362-1900 FAX: (765) 364-8224 *

BILL FOR ELECTRIC SERVICE

BILL DATE 06/09/15
~~08/07/15~~

DUE DATE
06/26/15

ACCOUNT NO: 10091-001

NOR-COTE INTERNATIONAL INC
PO BOX 668
CRAWFORDSVILLE IN 47933-0668

COPY

SERVICE TO:

211-00101 LOCATION #
506 LAFAYETTE AVE

KWH METER READING:

06/08/15	05/08/15		METER	USAGE	2%+ FOR	
PRESENT	PREVIOUS	DIFFERENCE	XMULT	KWH	SECD METERING	TOTAL KWH
57205	57068	137	160	21920	0000438.4	22358

RKVAH METER READING:

PRESENT	PREVIOUS	DIFFERENCE	XMULT	KVARH
2056	1983	73	160	11680

	METER		2% METERING	50% OFF	
MAX KW	MULT		ADJUST	PEAK	MAX LOAD
0.547	160	87.52	00001.75		89.27

POWER FACTOR = .883 MAXIMUM LOAD 89.27
----- = 101.10 DEMAND (KVA)
POWER FACTOR .883

BILLING DEMAND CHARGE (BASED ON: 101.1 KVA) 2,257.83

DISCOUNT DEMAND CHARGE-CUSTOMER OWNED EQUIPMENT:

KILOWATT HOUR ENERGY CHARGE 752.80

NET DUE	3,010.63
ARREARS	0.00
PAYMENT	2,901.00CR
TOTAL ELECTRIC NET DUE	3,010.63

*** TOTAL ALL SERVICES NET DUE 3,010.63

THIS BILL IS SUBJECT
TO A COLLECTION CHARGE: 90.53
IF NOT PAID ON OR BEFORE: 06/26/15
APPROVED BY STATE BOARD OF ACCOUNTS
FOR CITY OF CRAWFORDSVILLE - 1977

Received: August 21, 2015
IURC 30-Day Filing No.: 3380
Indiana Utility Regulatory Commission
E- 530.55



STREET LIGHTS 105
R 105

TOTAL 530.55

Crawfordsville Electric Light & Power
808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: TRAFFIC SIGNALS CITY

Account # 27160-008

Current Amount Due: 530.55

Location # 501-02100

Date: 08/07/15

Subject to late charge of: 0.00 If not paid by: 06/19/15

CIVIL CITY OF CRAWFORDSVILLE
TRAFFIC SIGNALS CITY
CRAWFORDSVILLE IN 47933-2537

COPY

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 530.55 Received 07/15/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	06/02/15	05/04/15	29	0	0	0	1	0	

Electric Service	
Prior Balance	0.00
Outdoor Lighting	530.55
Electric Current Charges	530.55
Electric Total Due	530.55
Total Current Due	530.55
Total Current & Prior	530.55

Account Number	27160-008	Bill Date	08/07/15
Name	CIVIL CITY OF CRAWFORDSVILLE		
Service Location	TRAFFIC SIGNALS CITY	TOTAL DUE	530.55

Current Amount Due 530.55 Subject to late charge of 0.00 If not paid by 06/19/15

Received: August 21, 2015
IURC 30-Day Filing No.: 3380
Indiana Utility Regulatory Commission
E- 15.73



"OL" outdoor light

TOTAL 15.73

Crawfordsville Electric Light & Power

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 815 VORIS ST
Account # 14758-009
Current Amount Due: 4.85

Location # 310-35100

Date: ~~08/07/15~~ 06/03/15

Subject to late charge of: 0.35 If not paid by: 06/20/15

PAST DUE AMT 10.88 SUBJECT TO DISCONNECT IF NOT PAID BY 08/10/15



DMS PROPERTIES
PO BOX 493
CRAWFORDSVILLE IN 47933-0493

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

COPY

Please return this portion with Payment-Allow Ample time for Mailing

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous
	Present	Previous		Present	Previous				Years Usage
	06/03/15	05/05/15	29	0	0	0	1	0	

Electric Service

Prior Balance	10.88
Outdoor Lighting	4.53
Sales Tax	0.32
Electric Current Charges	4.85

Electric Total Due 15.73

Total Current Due 4.85

Total Current & Prior 15.73

Account Number	14758-009	Bill Date	08/07/15
Name	DMS PROPERTIES		
Service Location	815 VORIS ST	TOTAL DUE	15.73

Current Amount Due 4.85 Subject to late charge of 0.35 If not paid by 06/20/15
PAST DUE AMT 10.88 SUBJECT TO DISCONNECT IF NOT PAID BY 08/10/15

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428