

August 12, 2015

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

RE: NIPSCO 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

In accordance with 170 IAC 1-6-1, enclosed please find a clean and redlined version of NIPSCO's proposed revision to its Rule 1 – Definitions, Rule 9 – Metering and Rule 15 – Miscellaneous and Non-Recurring Charges of its IURC Electric Service Tariff, Original Volume No. 12 ("Electric Tariff"). The revisions impact Residential or Non-Residential Customers who refuse installation of an Automated Meter Reading ("AMR") upgrade to their gas and/or electric meter(s) to measure and report their usage. The Opt-Out charge will recover the incremental costs of continuing manual meter reads and will provide a market signal to customers choosing to have their meter(s) manually read. The referenced filing consists of NIPSCO's proposal to (1) modify its Rule 1 – Definitions to include a definition for AMR, (2) modify its Rule 9 – Metering to add a reference to the Opt-Out charge in Rule 9.1, and (3) to modify its Rule 15 – Miscellaneous and Non-Recurring Charges to add Rule 15.5 to detail the non-recurring charge.

Only customers who refuse installation of the AMR device will be affected. The charge will consist of a monthly maintenance fee of \$15 to recognize the cost of manually reading the meter. It should be noted that the amount of \$15 is a conservative calculation of this charge. This amount takes into consideration the efficiencies gained by meter readers as they become familiar with the revised routes. It accounts for the balance of urban/suburban and rural customers as the time required and the mileage driven to obtain manual readings in rural areas is much greater. And it also reflects the use of the standard meter reader hourly pay rate rather than an overtime rate. A spreadsheet detailing the components of this rate is attached.

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The AMR Opt-Out Charge will be applied to opt-out customer bills as a line item. In the case of a combination gas and electric customer, the AMR Opt-Out Charge will be assessed only once per month per location. Customers will not be given the opportunity to remove an AMR device already installed on their meter by agreeing to pay the AMR Opt-Out Charge.

170 IAC 1-6-3(3) states that changes to rules and regulations are an allowable type of filing and the proposed revision is a change to the operating rules of the Electric Tariff. Thus, this filing is an allowable filing under the 30-day filing procedures. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Timothy R. Caister
Director, Regulatory Policy
Northern Indiana Public Service Company
150 West Market Street, Suite 600
Indianapolis, Indiana 46204
317-684-4908
317-684-4918 (Fax)
tcaister@nisource.com

In accordance with 170 IAC 1-6-5(3), the proposed tariff sheets are attached. In accordance with 170 IAC 1-6-5(4), a work paper supporting this filing is attached.

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor ("OUCC"). After NIPSCO met with the OUCC to discuss this proposed tariff, the OUCC advised NIPSCO that it has no objection to this 30-day filing.

In accordance with 170 IAC 1-6-6, NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipSCO.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>). A copy of the notice to be published in a newspaper of general circulation that has a circulation encompassing the highest number of NIPSCO

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customers affected by this filing is attached hereto. A copy of the proof of publication will be provided immediately upon its receipt.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Timothy R. Caister
Director, Regulatory Policy

Encl.

cc: (w/ encl. – via email transmission) to A. David Stippler and Jeffrey M. Reed, Indiana Office of Utility Consumer Counselor (dstippler@oucc.in.gov, jreed@oucc.in.gov, infomgt@oucc.in.gov)

NORTHERN INDIANA PUBLIC SERVICE COMPANY**First Revised Sheet No. 7****IURC Electric Service Tariff****Superseding****Original Volume No. 12****Original Sheet No. 7****Cancelling All Previously Approved Tariffs****GENERAL RULES AND REGULATIONS****Applicable to Electric Service****1. DEFINITIONS**

Unless otherwise specified in the Rate Schedule, the following terms shall have the meanings defined below when used in this Tariff for Electric Service:

- 1.1 Annual Usage. Customer's actual total electric usage for the most recent twelve consecutive billing months, or Company's estimate of Customer's total electric usage for the next twelve consecutive billing months if actual usage information is not available.
- 1.2 Applicant. Any new customer requesting a new Rate Schedule.
- 1.3 Automated Meter Reading (AMR). The hardware, equipment and technology used to automatically remotely collect consumption data and status from the electric service metering device and transferring that data to a central database for billing, troubleshooting, and analysis.
- 1.4 Bill. An itemized list or statement of fees and charges for electric service. A Bill may be rendered by mail or by electronic means.
- 1.5 Billing Demand. That Demand, stated in Kilowatts, upon which the Demand Charge in the Customer's Bill is determined in any given month.
- 1.6 Billing Period. The Billing Period is defined as the period for which a Customer has been billed. The Billing Period is the duration from the Bill's start date to the Bill's end date.
- 1.7 Cogeneration Facility. A facility that simultaneously generates electricity and useful thermal Energy and meets the Energy efficiency standards established for a cogeneration facility by the Federal Energy Regulatory Commission (FERC) under 16 U.S.C. 824a-3, in effect November 9, 1978.
- 1.8 Commercial Customer. Any customer primarily engaged in wholesale or retail trade and services, any local, state and federal government agency and any Customer not covered by another classification.
- 1.9 Commission. Indiana Utility Regulatory Commission (IURC) or its successor.
- 1.10 Company. Northern Indiana Public Service Company.
- 1.11 Company Standards. Electric Standards established by the Company and posted on the Company's website.
- 1.12 Contract Capacity / Contract Demand. A Customer's specified load requirements expressed in kW for which a Customer contracts.
- 1.13 Contract Year. Twelve consecutive months used in the application of Rate Schedules.
- 1.14 Curtailment. The reduction of a Customer's load at the request of the Company pursuant to the Company's Tariff for reliability reasons.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY**IURC Electric Service Tariff****Original Volume No. 12****Cancelling All Previously Approved Tariffs****First Revised Sheet No. 8****Superseding****Original Sheet No. 8****GENERAL RULES AND REGULATIONS****Applicable to Electric Service**

- 1.15 Customer. Any person, firm, corporation, municipality, or other government agency which has agreed orally or otherwise, to pay for electric service at a single premise from the Company.
- 1.16 Customer Charge. The dollar amount set forth in each Rate Schedule.
- 1.17 Day-Ahead LMP. The day-ahead market clearing price for energy as defined in the Midwest ISO Open Access Transmission, Energy and Operating Reserve Markets Tariff or its successor at the established NIPSCO load commercial pricing node(s).
- 1.18 Delinquent Bill. A Customer Bill that has remained unpaid for the period set forth in the IURC Rules (170 IAC 4-1-13).
- 1.19 Demand. The rate at which Energy is used by the Customer from the Company's system within an interval of time, stated in kW.
- 1.20 Demand Charge. The portion of a Customer's Bill based on the Customer's Maximum Demand, in kW, and calculated on the Billing Demand under the applicable Rate Schedule.
- 1.21 Demand Indicating Meter (DI Meter). A meter capable of measuring and recording the maximum kW Demand, kVAR Demand and kWh within a specific range of time.
- 1.22 Disconnection. The termination or discontinuance of electric service.
- 1.23 Distribution Line. Any distribution line of the Company operated at a nominal voltage less than 69,000 volts.
- 1.24 Dwelling Unit. A residential living quarter.
- 1.25 Energy. The active component of the quantity of supply expressed in kWh.
- 1.26 Energy Charge. The portion of a Customer's Bill for electric service based on the Customer's Energy consumption, in kWh, under the applicable Rate Schedule.
- 1.27 FERC. Federal Energy Regulatory Commission or its successor.
- 1.28 Fuel Adjustment. The additional charges or credits the Company includes in a Customer Bill to offset the variance in the fuel cost in base rates compared to actual cost of fuel. This adjustment is represented as cents per kWh.
- 1.29 General Service. Service provided to a Non-Residential Customer.
- 1.30 Gross Margin. Revenues minus cost of fuel and purchased power.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY**First Revised Sheet No. 9****IURC Electric Service Tariff****Superseding****Original Volume No. 12****Original Sheet No. 9****Cancelling All Previously Approved Tariffs****GENERAL RULES AND REGULATIONS****Applicable to Electric Service**

- 1.31 Human Needs Customers. Customers that include hospitals, medical centers, nursing homes and Customers where Curtailments would adversely affect public health and safety such as municipal fire departments, police departments, civil defense and emergency Red Cross services.
- 1.32 Industrial Customer. Any Customer who is engaged primarily in a process that creates or changes raw or unfinished materials into another form or product.
- 1.33 Interruption. The reduction of a Customer's load at the request of the Company pursuant to the Company's Tariff for economic reasons.
- 1.34 Interval Data Recorders (IDR). A meter capable of measuring and recording kW Demand and kVAR Demand on a sub-hour time interval and hourly integrated basis and measuring Energy in kWh on a cumulative basis.
- 1.35 IURC. Indiana Utility Regulatory Commission or its successor.
- 1.36 IURC Rules. Rules and regulations for electric utilities promulgated by the IURC, codified in Title 170 of the Indiana Administrative Code (IAC), Article 4.
- 1.37 Kilovolt-Ampere (kVA). A measurement of total power - active power, measured in kW, and reactive power, kVAR. The kVA is defined as the current that is required to electrify the system to reduce resistance and line loss. The equivalent of one kW when the Power Factor is one hundred percent (100%), or is at unity.

$$kVA = \sqrt{kW^2 + kVAR^2}$$

- 1.38 Kilovolt-Ampere Reactive Power (kVAR). A measurement of reactive power.
- 1.39 Kilowatt (kW). A measurement of active power. One kilowatt is equivalent to one thousand watts.
- 1.40 Kilowatt-hour (kWh). The Energy consumed by the use of one kW steadily for one hour.
- 1.41 Lagging Power Factor. The power factor of inductive loads is referred to as lagging, or less than 100%, based upon the power factor ratio.
- 1.42 Late Payment Charge. A one-time penalty assessed upon a Delinquent Bill.
- 1.43 Load Factor. The kWh divided by the product of the average hours per month (730 hours) times the kW maximum load in the month, expressed as a percentage.
- 1.44 Locational Marginal Pricing (LMP). The market clearing price for Energy, established by the Midwest ISO on a day ahead and real time basis, at the established NIPSCO Load Commercial Pricing Node(s).

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NORTHERN INDIANA PUBLIC SERVICE COMPANY**First Revised Sheet No. 10****IURC Electric Service Tariff****Superseding****Original Volume No. 12****Original Sheet No. 10****Cancelling All Previously Approved Tariffs****GENERAL RULES AND REGULATIONS****Applicable to Electric Service**

- 1.45 Maximum Demand. A Customer's Maximum Demand in any month shall be determined by the Customer's metering device. The Maximum Demand of electric Energy supplied in any month shall be taken as the highest average load in kW's occurring during any 30 consecutive minutes of the month.
- 1.46 Megawatt (MW). A measurement of active power. One megawatt is equivalent to one million watts.
- 1.47 Midwest ISO. Midwest Independent Transmission System Operator, Inc., or any successor.
- 1.48 National Electric Code. The standard for the safe installation of electrical wiring and equipment. It is part of the National Fire Codes series published by the National Fire Protection Association (NFPA).
- 1.49 Non-Residential Customer. Any customer that is not a Residential Customer.
- 1.50 Non-Sufficient Funds. An account shall be considered to have Non-Sufficient Funds for the following reasons:
1. The Customer's payment is considered delinquent by the banking institution.
 2. The Customer has supplied the incorrect bank account number.
 3. The Customer's bank account number is no longer available.
 4. The Customer has issued a stop payment by the banking institution to the Company.
 5. The Customer pays electronically, and a chargeback is subsequently assessed by the Customer's financial institution.
 6. Any other instance when the financial institution refuses to honor the tendered payment.
- 1.51 Off-Peak Demand. The Demand taken during Off-Peak Hours.
- 1.52 Off-Peak Hours. All hours not defined as On-Peak Hours shall be considered Off-Peak hours.
- 1.53 On-Peak Demand. The Demand taken during On-Peak Hours.
- 1.54 On-Peak Hours. On-Peak Hours are those hours identified as "on-peak" in each applicable Rate Schedule.
- 1.55 Peak Power Factor. The Power Factor at the time of the Customer's maximum On-Peak Demand for the month.
- 1.56 Power Factor. The ratio of real power to apparent power.
- 1.57 Premise. The main residence, or living quarters for the use of a single family, or main building of a Commercial Customer, which includes the outlying or adjacent buildings used by the Customer provided the use of the service in the outlying or adjacent buildings is supplemental to the service used in the main residence or building.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY**First Revised Sheet No. 11****IURC Electric Service Tariff****Superseding****Original Volume No. 12****Original Sheet No. 11****Cancelling All Previously Approved Tariffs****GENERAL RULES AND REGULATIONS****Applicable to Electric Service**

- 1.58 Present Value. The current value of a future payment, or stream of payments, discounted at the rate of return allowed by the IURC at the time the Company's Rate Schedules go into effect.
- 1.59 Primary Line. Any distribution line of the Company operated at a nominal voltage greater than 600 volts and less than 69,000 volts.
- 1.60 Qualifying Facility. A cogeneration or alternate energy production facility of eighty (80) MWs capacity or less which is owned not more than fifty percent (50%) in equity interest by a person primarily engaged in the generation or retail sale of electricity, gas, or thermal energy, as defined in the IURC Rules (170 IAC 4-4.1-1), or its successor.
- 1.61 Rate Schedule. The part of the Tariff setting forth the availability and charges for service supplied to a particular group of Customers, as filed with and approved by the IURC.
- 1.62 Real-Time LMP. As defined in the Midwest ISO Open Access Transmission, Energy and Operating Reserve Markets Tariff or its successor at the established NIPSCO Load Commercial Pricing Node(s).
- 1.63 Residential Customer. Any Customer that resides in a residential dwelling, mobile home, apartment or condominium using electricity.
- 1.64 Residential Service. Service provided to a Residential Customer.
- 1.65 Rider. The part of the Tariff setting forth supplemental provisions applicable to specific Rate Schedules, as filed with and approved by the IURC.
- 1.66 Rules. The part of the Tariff setting forth the General Rules and Regulations Applicable to Electric Service, as filed with and approved by the IURC.
- 1.67 Secondary Line. Any distribution line of the Company operated at a nominal voltage of 600 volts or less.
- 1.68 Substation. The electric equipment, structures, land and land rights, including transformers, switches, protective devices and other apparatus necessary to transform Energy from a Transmission or Primary Line voltage.
- 1.69 Subtransmission. Primary voltage of 34,500 volts.
- 1.70 Tariff. The entire body of the Rules, Rate Schedules and Riders.
- 1.71 Transmission Line. Any transmission line of the Company operated at a nominal voltage of 69,000 volts or greater.
- 1.72 Watt-Hour Meter. A meter capable of measuring and recording the amount of kWh supplied to the Customer.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY**First Revised Sheet No. 29****IURC Electric Service Tariff****Superseding****Original Volume No. 12****Original Sheet No. 29****Cancelling All Previously Approved Tariffs****GENERAL RULES AND REGULATIONS****Applicable to Electric Service****9. METERING****9.1 Meters to be Installed by Company**

The electrical Energy, unless otherwise specified, shall be measured by a meter or meters of standard manufacture, installed by the Company. If more than one meter is installed for a Customer that is charged under two (2) or more Rate Schedules, each meter shall be considered by itself in calculating the amount of any bills. Where building codes or other governmental regulation require a separate service for lighting or indicating exits of buildings, each meter shall be considered by itself in calculating the amount of any bills.

When for the convenience of the Company more than one meter is installed at the same Premise for the same Customer, the sum of the registration shall in all cases be taken as the total registration.

Charges for metering may be imposed in accordance with Section 15.

9.2 Meter Testing

The Company will test meters used for billing Customers in accordance with the IURC Rules (170 IAC 4-1-9).

9.3 Failure of Meter and/or Instrumentation

Whenever it is discovered that a meter is not recording within the limits of accuracy as prescribed in the IURC Rules, an adjustment shall be made in accordance with such Rules.

9.4 Demand Metering

The electric Energy to be used under the terms of schedules requiring an IDR, shall be measured at the delivery voltage as to Maximum Demand, use of electric Energy and Power Factor determination through meters to be located in a building or buildings approved by the Company, and furnished by the Customer on the Customer's premises. The Company shall own, furnish and install the necessary metering equipment. All bills, other than bills for the minimum payments, shall be calculated upon the registration of these meters. The meters installed on the Customer's premises, by the Company under this schedule, shall remain the property of the Company and shall be safely kept and protected by the Customer.

The Company shall, at all times, have the right to inspect and test meters, and if found to be defective or inaccurate, to repair or replace them at its option; provided that notice shall be given to the Customer before testing the meters so that the Customer may have its representative present, if desired. Any meter tested and found to be not more than one (1) percent inaccurate shall be considered accurate and correct but shall be adjusted to be as nearly correct as possible. If, as a result of any test hereunder, any meter shall be found inaccurate or incorrect in excess of one percent (1%), such meter shall be adjusted to be as nearly correct as possible, and the reading of such meter previously taken shall be corrected to the percentage of inaccuracy so found, but no such correction

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NORTHERN INDIANA PUBLIC SERVICE COMPANY**First Revised Sheet No. 40****IURC Electric Service Tariff****Superseding****Original Volume No. 12****Original Sheet No. 40****Cancelling All Previously Approved Tariffs****GENERAL RULES AND REGULATIONS****Applicable to Electric Service**15.2 Non-Sufficient Funds

A charge of \$20.00 to reimburse the Company for its cost incident to Non-Sufficient Funds will be assessed.

15.3 After Hours / Same Day Charge.

If Customer requests that electric service be initially connected or disconnected outside of normal business hours or on the same day the request is submitted, Customer shall be charged an After Hours / Same Day Charge of \$55.00 in addition to any other applicable charges for each connection or disconnection.

15.4 Trip Charge.

If Customer schedules an appointment in association with a service request, and the Company's serviceman is not able to gain access to Company's facilities due to the absence of the Customer, the Customer shall be charged a Trip Charge in the amount of \$40.00 at the time an appointment is rescheduled by the Customer.

15.5 AMR Opt-Out Charge.

If Customer does not permit Company to install a meter employing AMR on Customer's Premise, Company shall charge Customer a monthly AMR Opt-Out Charge of \$15 per service location each month to recognize the cost of manually reading the meter. The charge shall cease to be applied once an AMR meter is installed and Company receives the first automatic reading from the meter. If Customer already has an AMR meter, Company will not replace it with a non-AMR meter at Customer's request. In the event that a non-AMR fails, Company will replace it with an AMR meter.

A customer who does not permit installation includes a Customer who communicates to the Company that AMR installation is refused; does not timely respond to the Company's request to schedule an AMR meter installation; fails to complete the installation appointment; or otherwise does not allow the company to use AMR for the Customer's service. A Customer who misses an AMR installation appointment will also be subject to the Trip Charge under Rules 9.5 and 15.4.

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~~First Revised Original Sheet No. 7~~
~~Superseding~~
~~Original Sheet No. 7~~

GENERAL RULES AND REGULATIONS
Applicable to Electric Service

1. DEFINITIONS

Unless otherwise specified in the Rate Schedule, the following terms shall have the meanings defined below when used in this Tariff for Electric Service:

- 1.1 Annual Usage. Customer's actual total electric usage for the most recent twelve consecutive billing months, or Company's estimate of Customer's total electric usage for the next twelve consecutive billing months if actual usage information is not available.
- 1.2 Applicant. Any new customer requesting a new Rate Schedule.
- ~~1.3~~ Automated Meter Reading (AMR). ~~The hardware, equipment and technology used to automatically remotely collect consumption data and status from the electric service metering device and transferring that data to a central database for billing, troubleshooting, and analysis.~~
- 1.31.4 Bill. An itemized list or statement of fees and charges for electric service. A Bill may be rendered by mail or by electronic means.
- 1.41.5 Billing Demand. That Demand, stated in Kilowatts, upon which the Demand Charge in the Customer's Bill is determined in any given month.
- 1.51.6 Billing Period. The Billing Period is defined as the period for which a Customer has been billed. The Billing Period is the duration from the Bill's start date to the Bill's end date.
- ~~1.61.7~~ Cogeneration Facility. A facility that simultaneously generates electricity and useful thermal Energy and meets the Energy efficiency standards established for a cogeneration facility by the Federal Energy Regulatory Commission (FERC) under 16 U.S.C. 824a-3, in effect November 9, 1978.
- 1.71.8 Commercial Customer. Any customer primarily engaged in wholesale or retail trade and services, any local, state and federal government agency and any Customer not covered by another classification.
- 1.81.9 Commission. Indiana Utility Regulatory Commission (IURC) or its successor.
- 1.91.10 Company. Northern Indiana Public Service Company.
- ~~1.101.11~~ Company Standards. Electric Standards established by the Company and posted on the Company's website.
- ~~1.111.12~~ Contract Capacity / Contract Demand. A Customer's specified load requirements expressed in kW for which a Customer contracts.
- 1.121.13 Contract Year. Twelve consecutive months used in the application of Rate Schedules.
- 1.131.14 Curtailment. The reduction of a Customer's load at the request of the Company pursuant to the Company's Tariff for reliability reasons.

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~~9/ /201512/27/2011~~



NORTHERN INDIANA PUBLIC SERVICE COMPANY
 IURC Electric Service Tariff
 Original Volume No. 12
 Cancelling All Previously Approved Tariffs

~~First Revised Original Sheet No. 8~~
~~Superseding~~
~~Original Sheet No. 8~~

GENERAL RULES AND REGULATIONS
Applicable to Electric Service

- 1.141.15 Customer. Any person, firm, corporation, municipality, or other government agency which has agreed orally or otherwise, to pay for electric service at a single premise from the Company.
- 1.151.16 Customer Charge. The dollar amount set forth in each Rate Schedule.
- ~~1.16~~1.17 Day-Ahead LMP. The day-ahead market clearing price for energy as defined in the Midwest ISO Open Access Transmission, Energy and Operating Reserve Markets Tariff or its successor at the established NIPSCO load commercial pricing node(s).
- 1.171.18 Delinquent Bill. A Customer Bill that has remained unpaid for the period set forth in the IURC Rules (170 IAC 4-1-13).
- 1.181.19 Demand. The rate at which Energy is used by the Customer from the Company's system within an interval of time, stated in kW.
- 1.191.20 Demand Charge. The portion of a Customer's Bill based on the Customer's Maximum Demand, in kW, and calculated on the Billing Demand under the applicable Rate Schedule.
- ~~1.20~~1.21 Demand Indicating Meter (DI Meter). A meter capable of measuring and recording the maximum kW Demand, kVAR Demand and kWh within a specific range of time.
- 1.211.22 Disconnection. The termination or discontinuance of electric service.
- 1.221.23 Distribution Line. Any distribution line of the Company operated at a nominal voltage less than 69,000 volts.
- ~~1.23~~1.24 Dwelling Unit. A residential living quarter.
- ~~1.24~~1.25 Energy. The active component of the quantity of supply expressed in kWh.
- ~~1.25~~1.26 Energy Charge. The portion of a Customer's Bill for electric service based on the Customer's Energy consumption, in kWh, under the applicable Rate Schedule.
- 1.261.27 FERC. Federal Energy Regulatory Commission or its successor.
- 1.271.28 Fuel Adjustment. The additional charges or credits the Company includes in a Customer Bill to offset the variance in the fuel cost in base rates compared to actual cost of fuel. This adjustment is represented as cents per kWh.
- 1.281.29 General Service. Service provided to a Non-Residential Customer.
- ~~1.29~~1.30 Gross Margin. Revenues minus cost of fuel and purchased power.

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~~9/ /201512/27/2011~~



NORTHERN INDIANA PUBLIC SERVICE COMPANY
 IURC Electric Service Tariff
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~~First Revised Original Sheet No. 9~~
~~Superseding~~
~~Original Sheet No. 9~~

GENERAL RULES AND REGULATIONS
Applicable to Electric Service

- 1.301.31 Human Needs Customers. Customers that include hospitals, medical centers, nursing homes and Customers where Curtailments would adversely affect public health and safety such as municipal fire departments, police departments, civil defense and emergency Red Cross services.
- 1.311.32 Industrial Customer. Any Customer who is engaged primarily in a process that creates or changes raw or unfinished materials into another form or product.
- 1.321.33 Interruption. The reduction of a Customer's load at the request of the Company pursuant to the Company's Tariff for economic reasons.
- ~~1.33~~1.34 Interval Data Recorders (IDR). A meter capable of measuring and recording kW Demand and kVAR Demand on a sub-hour time interval and hourly integrated basis and measuring Energy in kWh on a cumulative basis.
- 1.341.35 IURC. Indiana Utility Regulatory Commission or its successor.
- 1.351.36 IURC Rules. Rules and regulations for electric utilities promulgated by the IURC, codified in Title 170 of the Indiana Administrative Code (IAC), Article 4.
- ~~1.36~~1.37 Kilovolt-Ampere (kVA). A measurement of total power - active power, measured in kW, and reactive power, kVAR. The kVA is defined as the current that is required to electrify the system to reduce resistance and line loss. The equivalent of one kW when the Power Factor is one hundred percent (100%), or is at unity.
- $$kVA = \sqrt{kW^2 + kVAR^2}$$
- ~~1.37~~1.38 Kilovolt-Ampere Reactive Power (kVAR). A measurement of reactive power.
- ~~1.38~~1.39 Kilowatt (kW). A measurement of active power. One kilowatt is equivalent to one thousand watts.
- ~~1.39~~1.40 Kilowatt-hour (kWh). The Energy consumed by the use of one kW steadily for one hour.
- ~~1.40~~1.41 Lagging Power Factor. The power factor of inductive loads is referred to as lagging, or less than 100%, based upon the power factor ratio.
- 1.411.42 Late Payment Charge. A one-time penalty assessed upon a Delinquent Bill.
- ~~1.42~~1.43 Load Factor. The kWh divided by the product of the average hours per month (730 hours) times the kW maximum load in the month, expressed as a percentage.
- ~~1.43~~1.44 Locational Marginal Pricing (LMP). The market clearing price for Energy, established by the Midwest ISO on a day ahead and real time basis, at the established NIPSCO Load Commercial Pricing Node(s).

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
 IURC Electric Service Tariff
 Original Volume No. 12
 Cancelling All Previously Approved Tariffs

First Revised Original Sheet No. 10
Superseding
Original Sheet No. 10

GENERAL RULES AND REGULATIONS
Applicable to Electric Service

- ~~1.44~~1.45 Maximum Demand. A Customer's Maximum Demand in any month shall be determined by the Customer's metering device. The Maximum Demand of electric Energy supplied in any month shall be taken as the highest average load in kW's occurring during any 30 consecutive minutes of the month.
- ~~1.45~~1.46 Megawatt (MW). A measurement of active power. One megawatt is equivalent to one million watts.
- ~~1.46~~1.47 Midwest ISO. Midwest Independent Transmission System Operator, Inc., or any successor.
- ~~1.47~~1.48 National Electric Code. The standard for the safe installation of electrical wiring and equipment. It is part of the National Fire Codes series published by the National Fire Protection Association (NFPA).
- 1.481.49 Non-Residential Customer. Any customer that is not a Residential Customer.
- 1.491.50 Non-Sufficient Funds. An account shall be considered to have Non-Sufficient Funds for the following reasons:
1. The Customer's payment is considered delinquent by the banking institution.
 2. The Customer has supplied the incorrect bank account number.
 3. The Customer's bank account number is no longer available.
 4. The Customer has issued a stop payment by the banking institution to the Company.
 5. The Customer pays electronically, and a chargeback is subsequently assessed by the Customer's financial institution.
 6. Any other instance when the financial institution refuses to honor the tendered payment.
- ~~1.50~~1.51 Off-Peak Demand. The Demand taken during Off-Peak Hours.
- ~~1.51~~1.52 Off-Peak Hours. All hours not defined as On-Peak Hours shall be considered Off-Peak hours.
- ~~1.52~~1.53 On-Peak Demand. The Demand taken during On-Peak Hours.
- ~~1.53~~1.54 On-Peak Hours. On-Peak Hours are those hours identified as "on-peak" in each applicable Rate Schedule.
- 1.541.55 Peak Power Factor. The Power Factor at the time of the Customer's maximum On-Peak Demand for the month.
- 1.551.56 Power Factor. The ratio of real power to apparent power.
- 1.561.57 Premise. The main residence, or living quarters for the use of a single family, or main building of a Commercial Customer, which includes the outlying or adjacent buildings used by the

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NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 12
Cancelling All Previously Approved Tariffs

First Revised Original Sheet No. 10
Superseding
Original Sheet No. 10

GENERAL RULES AND REGULATIONS
Applicable to Electric Service

Customer provided the use of the service in the outlying or adjacent buildings is supplemental to the service used in the main residence or building.

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Original Sheet No. 11

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- ~~1.57~~1.58 **Present Value.** The current value of a future payment, or stream of payments, discounted at the rate of return allowed by the IURC at the time the Company's Rate Schedules go into effect.
- ~~1.58~~1.59 **Primary Line.** Any distribution line of the Company operated at a nominal voltage greater than 600 volts and less than 69,000 volts.
- ~~1.59~~1.60 **Qualifying Facility.** A cogeneration or alternate energy production facility of eighty (80) MWs capacity or less which is owned not more than fifty percent (50%) in equity interest by a person primarily engaged in the generation or retail sale of electricity, gas, or thermal energy, as defined in the IURC Rules (170 IAC 4-4.1-1), or its successor.
- 1.601.61 **Rate Schedule.** The part of the Tariff setting forth the availability and charges for service supplied to a particular group of Customers, as filed with and approved by the IURC.
- ~~1.64~~1.62 **Real-Time LMP.** As defined in the Midwest ISO Open Access Transmission, Energy and Operating Reserve Markets Tariff or its successor at the established NIPSCO Load Commercial Pricing Node(s).
- 1.621.63 **Residential Customer.** Any Customer that resides in a residential dwelling, mobile home, apartment or condominium using electricity.
- 1.631.64 **Residential Service.** Service provided to a Residential Customer.
- 1.641.65 **Rider.** The part of the Tariff setting forth supplemental provisions applicable to specific Rate Schedules, as filed with and approved by the IURC.
- 1.651.66 **Rules.** The part of the Tariff setting forth the General Rules and Regulations Applicable to Electric Service, as filed with and approved by the IURC.
- ~~1.66~~1.67 **Secondary Line.** Any distribution line of the Company operated at a nominal voltage of 600 volts or less.
- ~~1.67~~1.68 **Substation.** The electric equipment, structures, land and land rights, including transformers, switches, protective devices and other apparatus necessary to transform Energy from a Transmission or Primary Line voltage.
- ~~1.68~~1.69 **Subtransmission.** Primary voltage of 34,500 volts.
- 1.691.70 **Tariff.** The entire body of the Rules, Rate Schedules and Riders.
- 1.701.71 **Transmission Line.** Any transmission line of the Company operated at a nominal voltage of 69,000 volts or greater.
- 1.711.72 **Watt-Hour Meter.** A meter capable of measuring and recording the amount of kWh supplied to the Customer.

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Superseding
Original Sheet No. 29

GENERAL RULES AND REGULATIONS
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9. METERING

9.1 Meters to be Installed by Company

The electrical Energy, unless otherwise specified, shall be measured by a meter or meters of standard manufacture, installed by the Company. If more than one meter is installed for a Customer that is charged under two (2) or more Rate Schedules, each meter shall be considered by itself in calculating the amount of any bills. Where building codes or other governmental regulation require a separate service for lighting or indicating exits of buildings, each meter shall be considered by itself in calculating the amount of any bills.

When for the convenience of the Company more than one meter is installed at the same Premise for the same Customer, the sum of the registration shall in all cases be taken as the total registration.

Charges for metering may be imposed in accordance with Section 15.

9.2 Meter Testing

The Company will test meters used for billing Customers in accordance with the IURC Rules (170 IAC 4-1-9).

9.3 Failure of Meter and/or Instrumentation

Whenever it is discovered that a meter is not recording within the limits of accuracy as prescribed in the IURC Rules, an adjustment shall be made in accordance with such Rules.

9.4 Demand Metering

The electric Energy to be used under the terms of schedules requiring an IDR, shall be measured at the delivery voltage as to Maximum Demand, use of electric Energy and Power Factor determination through meters to be located in a building or buildings approved by the Company, and furnished by the Customer on the Customer's premises. The Company shall own, furnish and install the necessary metering equipment. All bills, other than bills for the minimum payments, shall be calculated upon the registration of these meters. The meters installed on the Customer's premises, by the Company under this schedule, shall remain the property of the Company and shall be safely kept and protected by the Customer.

The Company shall, at all times, have the right to inspect and test meters, and if found to be defective or inaccurate, to repair or replace them at its option; provided that notice shall be given to the Customer before testing the meters so that the Customer may have its representative present, if desired. Any meter tested and found to be not more than one (1) percent inaccurate shall be considered accurate and correct but shall be adjusted to be as nearly correct as possible. If, as a result of any test hereunder, any meter shall be found inaccurate or incorrect in excess of one percent (1%), such meter shall be adjusted to be as nearly correct as possible, and the reading of such meter previously taken shall be corrected to the percentage of inaccuracy so found, but no such correction

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GENERAL RULES AND REGULATIONS**Applicable to Electric Service**15.2 Non-Sufficient Funds

A charge of \$20.00 to reimburse the Company for its cost incident to Non-Sufficient Funds will be assessed.

15.3 After Hours / Same Day Charge.

If Customer requests that electric service be initially connected or disconnected outside of normal business hours or on the same day the request is submitted, Customer shall be charged an After Hours / Same Day Charge of \$55.00 in addition to any other applicable charges for each connection or disconnection.

15.4 Trip Charge.

If Customer schedules an appointment in association with a service request, and the Company's serviceman is not able to gain access to Company's facilities due to the absence of the Customer, the Customer shall be charged a Trip Charge in the amount of \$40.00 at the time an appointment is rescheduled by the Customer.

15.5 AMR Opt-Out Charge.

If Customer does not permit Company to install a meter employing AMR on Customer's Premise, Company shall charge Customer a monthly AMR Opt-Out Charge of \$15 per service location each month to recognize the cost of manually reading the meter. The charge shall cease to be applied once an AMR meter is installed and Company receives the first automatic reading from the meter. If Customer already has an AMR meter, Company will not replace it with a non-AMR meter at Customer's request. In the event that a non-AMR fails, Company will replace it with an AMR meter.

A customer who does not permit installation includes a Customer who communicates to the Company that AMR installation is refused; does not timely respond to the Company's request to schedule an AMR meter installation; fails to complete the installation appointment; or otherwise does not allow the company to use AMR for the Customer's service. A Customer who misses an AMR installation appointment will also be subject to the Trip Charge under Rules 9.5 and 15.4.

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Reflects the efficiencies of the same meter reader / same known customer each month.

Calculation of AMR Opt-Out Charge

Incremental Steps To Read A Non-AMR Site	Time Required
1. Identify and download meter reading route(s) that contain non-AMR sites	
2. Load the routes into the hand held device (the AMR meters are loaded into the Mobile device)	5 minutes
3. Identify / familiarize where the non-AMR sites are and plan	
4. At some point during the AMR driving path, need to leave the route to manually read non-AMR site	
5. Upon arrival, follow proper safety steps: > locate safe and proper parking spot > gather safety equipment: dog stick and spray > exit and lock vehicle	20 minutes
6. Safely approach, locate and read the meter and enter into the hand held device	
7. Return to vehicle, follow proper safety steps: > perform 360 evaluation > re-enter vehicle, stow safety equipment	
8. Return to route	
9. End of day, perform the additional processing and uploading steps for reading obtained in the hand held	5 minutes
TOTAL	30 minutes
Standard Hourly Rate of Pay	\$29.41
Incremental Cost To Read	\$14.71
Proposed Charge	\$15.00

**Verified Statement of Northern Indiana Public Service Company
Concerning Notification of Customers Affected by August 12, 2015 30-Day Filing**

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipSCO.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).
- A legal notice was published in the Post Tribune (Lake County), a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on August 11, 2015; and
- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 12th day of August, 2015.



Timothy Caister
Director, Regulatory Policy

NOTICE OF 30-DAY FILING

On or about August 12, 2015, Northern Indiana Public Service Company (“NIPSCO”) will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, *et seq.* a revised Rule 1 – Definitions, Rule 9 – Metering and Rule 15 – Miscellaneous and Non-Recurring Charges of its IURC Electric Service Tariff, Original Volume No. 12 and Table of Contents, Rule 1 – Definitions, Rule 9 – Metering and Rule 16 – Miscellaneous and Non-reoccurring Charges of its IURC Gas Service Tariff, Original Volume No. 7. The revisions impact Residential or Non-Residential Customers who refuse installation of an Automated Meter Reading (“AMR”) upgrade to their gas and/or electric meter(s) to measure and report their usage. The Opt-Out Charge would recover the incremental costs of continuing manual meter reads and provides a market signal to customers choosing to have their meter(s) manually read. A decision on the 30-Day Filing is anticipated at least thirty days after the August 12, 2015 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.