

Received: November 26, 2014

IURC 30-Day Filing No.: 3305

Indiana Utility Regulatory Commission



RICHMOND POWER & LIGHT

www.RP-L.com

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

November 25, 2014

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 1st Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert
(765) 973-7200
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908
sandal@rp-l.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Palladium Item on Friday November 28, 2014. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Sandra Lambert
Finance Manager



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November 25, 2014

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.004430 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2015 billing cycle.

City of Richmond, Indiana

A handwritten signature in black ink, appearing to read 'Randall Baker', written over a horizontal line.

Randall Baker
Corporate Services Director



RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	0.040372	per KWH
CL	0.061431	per KWH
GP, GEH and EHS	0.041591	per KWH
LPS and IS	12.921784	per KVA
	15.213375	per KW
	0.017136	per KWH
OL, M, and N	0.017225	per KWH

January, February, and March 2015

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	0.040372	per KWH
CL	0.061431	per KWH
GP, GEH, and EHS	0.041591	per KWH
LPS and IS	12.921784	per KVA
	15.213375	per KW
	0.017136	per KWH
OL, M, and N	0.017225	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	0.000169	per KWH
CL	increase	0.001423	per KWH
GP, GEH, and EHS	increase	0.004205	per KWH
LPS and IS	increase	3.101784	per KVA
	increase	3.651864	per KW
	increase	0.000737	per KWH
OL, M, and N	increase	0.000737	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2015 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Randy Baker, Corporate Services Director

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-15	(a)	\$20.897	\$0.030781	1
2	BASE RATE EFFECTIVE	01-Apr-05	(b)	\$10.582	\$0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$10.315	\$0.014229	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

	Jan-15	Feb-15	Mar-15	
LINE NO.	DESCRIPTION			LINE NO.
			DEMAND RELATED	
1			\$0.00	1
2			\$554,246.00	2
3			(\$554,246.00)	3
4			\$0.00	4
5			\$632,538.00	5
6			(\$632,538.00)	6
7			\$78,292.00	7
8			142,158	8
9			\$0.550739	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Capacity Payments Forecasted By Indiana Municipal Power Agency
- (g) Average capacity payments for 12 months ending March, 2004
- (h) Estimated Generating Costs (see attachment)
- (i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Jan-15 Feb-15 Mar-15

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$10.315	\$0.014229	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.550739	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.087000	\$0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$10.952739	\$0.016689	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$11.515027	\$0.017546	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$11.515027	\$0.017546	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	142,158	81,763,125	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,636,953.21	\$1,434,615.79	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.951169175

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jan-15			Feb-15			Mar-15			TOTAL	LINE NO.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)				
		KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
1	R	19.851%	18.971%	28,219.9	15,511,146	\$324,952.35	\$272,158.56	\$597,110.91	1			
2	CL	7.399%	3.796%	10,518.6	3,103,554	\$121,121.71	\$54,454.95	\$175,576.66	2			
3	GP, GEH & EHS	16.836%	16.258%	23,933.9	13,293,197	\$275,599.34	\$233,242.43	\$508,841.77	3			
4	LPS, IS & TS	55.914%	59.821%	79,485.7	48,911,909	\$915,279.81	\$858,208.35	\$1,773,488.16	4			
5	FLAT RATES	0.000%	1.154%	0.0	943,320	\$0.00	\$16,551.50	\$16,551.50	5			
6		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6			
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7			
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8			
10	TOTAL	100.000%	100.000%	142,158.1	81,763,126	\$1,636,953.21	\$1,434,615.79	\$3,071,569.00	10			

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		Jan-15		Feb-15		Mar-15		RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (c)	ENERGY (d)	DEMAND (e)	ENERGY (e)	DEMAND (f)	ENERGY (g)	TOTAL (h)	
1	R	\$35,536.74	(\$6,427.31)	\$360,489.09	\$265,731.25	\$626,220.34	0.023241	0.017132	0.040372	1			
2	CL	\$16,360.01	(\$1,293.47)	\$137,481.72	\$53,171.48	\$190,653.20	0.044298	0.017132	0.061431	2			
3	GP, GEH & EHS	\$49,157.17	(\$5,125.03)	\$324,756.51	\$228,117.40	\$552,873.92	0.024430	0.017160	0.041591	3			
4	LPS, IS & TS	\$293,965.94	(\$20,069.31)	\$1,209,245.75	\$838,199.04	\$2,047,384.79	0.024723	0.017136	0.041859 (f)	4			
5	FLAT RATES	(\$0.02)	(\$303.10)	(\$0.02)	\$16,248.40	\$16,248.38	0.000000	0.017225	0.017225	5			
6		0	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6			
7		0	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7			
8		0	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8			
10	TOTAL	\$395,019.84	(\$33,208.23)	\$2,031,973.05	\$1,401,407.56	\$3,433,380.62	0.024852	0.017140	0.041992	10			

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.951169175

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Jul-14	Aug-14	Sep-14	LINE NO.
			DEMAND RELATED	ENERGY RELATED	
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$9.457	\$0.0129990	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$1.015	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.274	\$0.0028120	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)		\$0.000	\$0.0000000	4
5	TOTAL RATE ADJUSTMENT (e)		\$10.746	\$0.0158110	5
6	ACTUAL AVERAGE BILLING UNITS (f)		148,850	76,193,170	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,599,531.38	\$1,204,690.21	7

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Jul-14 Aug-14 Sep-14

(b) Exhibit IV, Page 5 of 7, Column E, Line 9
 (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
 (d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4
 (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
 (g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jul-14		Aug-14		Sep-14		LINE NO.
		KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	
1	R	19.851%	18.971%	29,548.3	14,454,479	\$317,523.72	\$228,539.76	1
2	CL	7.399%	3.796%	11,013.7	2,892,130	\$118,352.79	\$45,727.47	2
3	GP, GEH & EHS	16.836%	16.258%	25,060.6	12,387,623	\$269,298.96	\$195,860.71	3
4	LPS, IS & TS	55.914%	59.821%	83,227.4	45,579,880	\$894,355.91	\$720,663.47	4
5	FLAT RATES	0.000%	1.154%	0.0	879,058	\$0.00	\$13,898.79	5
6		0.000%	0.000%	0.0	0	\$0.00	\$0.00	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	148,850.0	76,193,170	\$1,599,531.38	\$1,204,690.21	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Jul-14
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KVA SALES (a)		ACTUAL AVERAGE KWH SALES (a)		JUL-14 D KWH (b)	AUG-14 C KWH (c)	SEP-14 D KWH (d)	E BY MEMBER (e)	LESS PREVIOUS MONTHS LISTED ABOVE		LINE NO.
		(A)	(A)	(B)	(C)					(D)	(E)	
1	R	14,300,960	115,928	0.014173	0.016555	\$199,849.88	\$233,437.86			(\$83,872.39)	(\$1,215.36)	1
2	CL	2,861,413		0.024194	0.016479	\$68,259.82	\$46,493.08			(\$34,531.83)	(\$455.19)	2
3	GP, GEH & EHS	12,256,057		0.005020	0.015992	\$60,664.05	\$193,254.88			(\$161,878.12)	(\$7,480.60)	3
4	LPS, IS & TS	45,095,784		1.772052	0.016671	\$202,555.00	\$741,266.73			(\$412,189.57)	\$1,513.95	4
5	FLAT RATES	869,722		0.000000	0.016282	\$0.00	\$13,962.56			(\$0.02)	(\$224.53)	5
6	0			0.000000	0.000000	\$0.00	\$0.00			\$0.00	\$0.00	6
7	0			0.000000	0.000000	\$0.00	\$0.00			\$0.00	\$0.00	7
8	0			0.000000	0.000000	\$0.00	\$0.00			\$0.00	\$0.00	8
10	TOTAL	75,383,936				\$531,328.75	\$1,228,415.11			(\$692,471.93)	(\$7,861.73)	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of:
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of:
- (d) Column A times Column B times the Gross Income Tax Factor of:
- (e) Column A times Column C times the Gross Income Tax Factor of:
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER				VARIANCE		LINE NO.
		Jul-14	Aug-14	Sep-14	TOTAL	ENERGY (c)	DEMAND (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$283,722.27	\$234,653.22	\$518,375.49	\$33,801.45	(\$6,113.46)	\$27,687.99	1
2	CL	\$102,791.65	\$46,948.27	\$149,739.92	\$15,561.14	(\$1,220.80)	\$14,340.34	2
3	GP, GEH & EHS	\$222,542.17	\$200,735.48	\$423,277.65	\$46,756.79	(\$4,874.77)	\$41,882.02	3
4	LPS, IS & TS	\$614,744.57	\$739,752.78	\$1,354,497.35	\$279,611.34	(\$19,089.31)	\$260,522.03	4
5	FLAT RATES	\$0.02	\$14,187.09	\$14,187.11	(\$0.02)	(\$288.30)	(\$288.32)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	\$1,223,800.68	\$1,236,276.84	\$2,460,077.52	\$375,730.70	(\$31,586.64)	\$344,144.06	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jul-14	Aug-14	Sep-14	TOTAL (D)	AVERAGE (E)	LINE NO.
		(A)	(B)	(C)			
1	ACTUAL MEMBER GENERATING COSTS	\$ 159,555.92	\$ 56,891.72	\$ 1,892.32	\$ 218,339.96	\$ 72,779.99	1
2	LESS: GENERATING COSTS IN BASE RATES	\$ 554,246.00	\$ 554,246.00	\$ 554,246.00	\$ 1,662,738.00	\$ 554,246.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$394,690.08)	(\$497,354.28)	(\$562,353.68)	(\$1,444,398.04)	(\$481,466.01)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$ -	\$ -	\$ -	\$ 0.00	\$ 0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$ 632,538.00	\$ 632,538.00	\$ 632,538.00	\$ 1,897,614.00	\$ 632,538.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$632,538.00)	(\$632,538.00)	(\$632,538.00)	(\$1,897,614.00)	(\$632,538.00)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$ 237,847.92	\$ 135,183.72	\$ 80,184.32	\$ 453,215.96	\$ 151,071.99	7
8	ACTUAL MONTHLY KW BILLED (d)	146,490	150,850	149,210	446,550	148,850	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$ 1.624	\$ 0.896	\$ 0.537		\$ 1.015	9

(a) Line 1 minus Line 2
 (b) Line 4 minus Line 5
 (c) Line 3 minus Line 6
 (d) Exhibit IV, Page 6 of 7, Line 1
 (e) Line 7 divided by Line 8
 (f) Exhibit II, Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	MONTHS			TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		Jul-14 (A)	Aug-14 (B)	Sep-14 (C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	146,490	150,850	149,210	446,550	148,850	1
2	KWH ENERGY (a)	76,771,660	80,125,150	71,682,699	228,579,509	76,193,170	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.274	0.274	0.274	0.274	0.274	3
4	CHARGE (b)	\$40,138.26	\$41,332.90	\$40,883.54	\$122,354.70	\$40,784.90	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002812	0.002812	0.002812	0.002812	0.002812	5
6	CHARGE (c)	\$215,881.91	\$225,311.92	\$201,571.75	\$642,765.58	\$214,255.19	6

(a) From IMPA bills for the months of:
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jul-14	Aug-14	Sep-14	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	14,772,392	13,656,369	14,474,120	42,902,881	14,300,960	1
2	CL	2,886,635	2,821,467	2,876,138	8,584,240	2,861,413	2
3	GP, GEH & EHS	11,984,957	12,514,192	12,269,021	36,768,170	12,256,057	3
4	LPS, IS & TS	45,242,802	46,382,626	43,661,924	135,287,352	45,095,784	4
5	FLAT RATES	919,691	855,853	833,622	2,609,166	869,722	5
6	0	0	0	0	0	0	6
7	0	0	0	0	0	0	7
8	0	0	0	0	0	0	8
10	TOTAL	75,806,477	76,230,507	74,114,825	226,151,809	75,383,936	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	116,534	116,026	115,225	347,785	115,928
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CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Code	Rate Schedule Name/Description	Rate Tariffs		Rate Study		Rate Study		Rate Study		Adjusted	
		Average Sales	Percent of Total kWh	kWh Energy	Variance	kWh Demand	Factors	Adjusted Factors	Adjusted kW Demand	Allocators	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)			
R	Residential Electric Service	14,300,960	18.971%	21.898%	-13.367%	22.955%	19.887%	19.851%			
CL	Commercial Lighting Service	2,861,413	3.796%	4.005%	-5.224%	7.821%	7.412%	7.399%			
GP, GEH & EHS	Gen Power, Gen Electric Heat & Electric Heat Schools	12,256,057	16.258%	8.904%	82.594%	9.237%	16.866%	16.836%			
LPS, IS & TS	Large Power, Industrial Service & Transmission Service	45,095,784	59.821%	64.065%	-6.624%	59.987%	56.014%	55.914%			
FLAT RATES	Outdoor Lighting, Street Lighting	869,722	1.154%	1.128%	1.154%	0.000%	0.000%	0.000%			
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%			
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%			
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%			
Sales		75,383,936	100.000%	100.000%		100.000%	100.179%	100.000%			
Purchases		76,193,170									
Average Losses											

(A) From utility billing records

(B) (A)/total of column (A)

(C) Taken from last cost of service study.

(D) Column (B)/Column (C)

(E) Taken from last cost of service study

(F) (1 + Column (D)) * (Column (E))

(G) Column (F)/total of Column (F)

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
 FOR THE THREE MONTHS OF:

Jan-15 Feb-15 Mar-15

LINE
 NO.

Rates LPS, IS & TS

 Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$1,209,245.75	
2	From Page 2 of 3, Column C, Line 4	79,485.70	KVA
3	Line 1 divided by Line 2	15.213375	per KW
4	Line 3 multiplied by 84.937%	12.921784	
5	Demand Related Rate Adjustment Factor	12.921784	per KVA

Rates LPS, IS & TS

 Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$838,139.04	
7	From Page 2 of 3, Column D, Line 4	48,911,909	KWH
8	Line 6 divided by Line 7	\$0.017136	
9	Energy Related Adjustment Factor	\$0.017136	per KWH

Received: November 26, 2014

IURC 30-Day Filing No.: 3305

Indiana Utility Regulatory Commission

Energy Cost Adjustment (Revenue Report) KWH

	Jul-14	Aug-14	Sep-14
R - 44010	14,772,392	13,656,369	14,474,120
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,837,463	2,772,782	2,828,313
GP - 44220	11,461,399	12,001,781	11,766,462
IS - 44270	9,932,000	10,128,800	9,442,800
LPS - 44280	34,635,652	35,576,576	33,547,124
GEH - 44290	155,001	163,446	162,211
EH - 44250			
EHS - 44500	88,348	87,412	95,640
OL - 44260	265,867	261,719	260,141
FLAT - 44410 N	74,311	68,161	65,098
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	49,172	48,685	47,825
ST LIT - CITY M	579,513	525,973	508,383
GP - 44	153,877	136,421	111,482
GEH - 46	126,332	125,132	133,226
IS - IS	675,150	677,250	672,000
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	75,806,477	76,230,507	74,114,825
BY RATE CLASS			
R	14,772,392	13,656,369	14,474,120
CL	2,886,635	2,821,467	2,876,138
GP, GEH, & EHS	11,984,957	12,514,192	12,269,021
LPS & IS	45,242,802	46,382,626	43,661,924
OL, M, & N	919,691	855,853	833,622
TOTAL	75,806,477	76,230,507	74,114,825
	75,806,477	76,230,507	74,114,825
LPS & IS KVA ADJUSTED FOR LINE LOSS	116,534	116,026	115,225
	74,886,786	75,374,654	73,281,203

Received: November 26, 2014

IURC 30-Day Filing No.: 3305

Indiana Utility Regulatory Commission

CAPACITY COST REPORT		July 2014	August 2014	September 2014
UNIT FIXED COSTS				
Acct No.				
500	Supv and Engr - Operation	39,418.26	6,383.74	0.00
502	Steam Expenses	0.00	0.00	0.00
505	Electric Expenses	2,203.73	0.00	0.00
506	Misc Steam Power Expenses	(839.72)	0.00	0.00
511	Maint of Structures	0.00	0.00	0.00
	Payroll Taxes	<u>3,638.06</u>	<u>462.42</u>	<u>0.00</u>
(A)	TOTAL UNIT FIXED COSTS	44,420.33	6,846.16	0.00
UNIT VARIABLE COSTS				
509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	0.00	0.00	0.00
512	Maint of Boiler Plant	30,413.33	90.01	0.00
513	Maint of Electric Plant	2,761.43	65.10	0.00
514	Misc Steam Plant Expenses	<u>(618.23)</u>	<u>0.00</u>	<u>0.00</u>
(B)	TOTAL UNIT VARIABLE COSTS	<u>32,556.53</u>	<u>155.11</u>	<u>0.00</u>
TOTAL PRODUCTION COST		76,976.86	7,001.27	0.00
ADMN.& GENERAL COSTS(PRODUCTION RELATED)				
920	Admn and general salaries	131,740.96	266,047.01	120,723.77
921	Office supplies and expense	13,395.06	44,365.40	45,385.60
923	Outside services employed	56,639.20	28,467.67	50,842.23
925	Injuries and damages	32,069.90	32,069.88	53,473.03
926	Employee pension and benefits	101,125.11	132,242.56	156,096.06
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	53.35	134.85	(31.27)
931	Rents	0.00	0.00	0.00
932	Maint of general plant	(5,092.26)	20,148.63	42,318.65
933	Transportation	210.08	12,600.23	3,875.00
	Payroll taxes	<u>12,359.21</u>	<u>19,764.34</u>	<u>11,946.42</u>
	TOTAL ADMN AND GENERAL EXPENSES	342,500.61	555,840.57	484,629.49
PRR=		<u>0.235397</u>	<u>0.026873</u>	<u>0.000000</u>
(C)	PRODUCTION RELATED ADMN/GEN. EXPENSE	80,623.58	14,937.15	0.00
(D)	PLANT INSURANCE	1,955.49	1,930.41	1,892.32
(E)	DEBT SERVICE	0.00	33,022.89	0.00
AMORTIZATION AND INTEREST				
	Amortized capital	0.00	0.00	0.00
	Interest on capital	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
	Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
	Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F)	<u>Total amortization</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(G)	TOTAL MEMBER PRODUCTION COSTS	159,555.92	56,891.72	1,892.32

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	WHOLESALE POWER COSTS TRACKER				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
 RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION	LINE NO.
1	PRODUCTION *	
2	FUEL	1
3	ALL OTHER PRODUCTION	2
	OPERATING & MAINTENANCE	3
4	TOTAL PRODUCTION	4
5	ADMINISTRATIVE & GENERAL	5
6	PAYROLL RELATED TAXES	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	7
8	DEPRECIATION	
9	PRODUCTION FACILITIES	8
	GENERAL PLANT	9
10	TOTAL DEPRECIATION	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	11
12	PROVISION FOR DEBT SERVICE	12
13	TOTAL COST	13
14	CAPACITY PAYMENT **	14
	\$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	
15	FUEL PAYMENT	15
	\$.020093 KWH X 443,603,289 KWH	
16	TOTAL PAYMENT	16
17	LESS TOTAL COST	17
18	TOTAL NET PAYMENT	18

\$8,913,320.89
 \$0.00
 \$1,921,600.89

 \$10,834,921.78
 \$505,382.69
 \$137,502.45
 \$270,350.99
 \$838,266.48
 \$25,858.39

 \$864,124.87
 \$12,612,282.78
 \$822,366.00

 \$13,434,648.78

CAPACITY PURCHASE PAYMENTS

\$4,808,232.00
 \$8,913,320.89

 \$13,721,552.89
 (\$13,434,648.78)

 \$286,904.11

\$13,434,648.78
 (\$8,913,320.89)

 (\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)
 (\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING
 ** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE B

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

- a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$20.897 per kilowatt-Month ("kW-Month") of Billing Demand

Base Energy Charge: 30.781 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

- b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

Delivery Voltage Charge (\$/kW-Month)

138 kV or above	\$ -
34.5 and 69 kV	\$ 0.782
Primary (Below 34.5 kV)	\$ 1.481

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

Received: November 26, 2014

IURC 30-Day Filing No.: 3305

Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

October 13, 2014

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2015.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY


Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian

Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
 2015 - 1ST QUARTER

	JAN	FEB	MAR	JAN	FEB	MAR
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
		\$/kW-month			\$/kWh	
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
RICHMOND	148,508	142,810	135,156	88,164,259	77,613,244	79,511,873
		kW			kWh	

Received: November 26, 2014

IURC 30-Day Filing No.: 3305

Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
09/15/14

Amount Due:
\$5,459,712.60

Billing Period: July 1 to July 31, 2014

Invoice No: INV0004178
Invoice Date: 08/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	146,490	25,255	98.55%	07/22/14	1600	70.44%
CP Billing Demand:	146,490	25,255	98.55%	07/22/14	1600	70.44%
kvar at 97% PF:		36,714				
Reactive Demand:		-				

Energy	kWh
Richmond Sub:	30,982,980
Hodgin Sub:	20,017,375
WWVS Net Gen:	7,692,103
IMPA CT:	18,079,202
Total Energy:	76,771,660

History	Jul 2014	Jul 2013	2014 YTD
Max Demand (kW):	146,490	154,930	155,520
CP Demand (kW):	146,490	154,930	155,520
Energy (kWh):	76,771,660	80,445,849	533,311,522
CP Load Factor:	70.44%	69.79%	
HDD/CDD (Farmland):	32/139	7/233	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	146,490	\$ 2,935,513.11
ECA Demand Charge:	\$ 0.274 / kW x	146,490	\$ 40,138.26
Total Demand Charges:			\$ 2,975,651.37
Base Energy Charge:	\$ 0.029551 / kWh x	76,771,660	\$ 2,268,679.32
ECA Energy Charge:	\$ 0.002812 / kWh x	76,771,660	\$ 215,881.91
Total Energy Charges:			\$ 2,484,561.23
Average Purchased Power Cost: 7.11 cents per kWh			Total Purchased Power Charges: \$ 5,460,212.60

Other Charges and Credits	
Adjustment - Lease payment for WWVS plant	\$ (500.00)

NET AMOUNT DUE: \$ 5,459,712.60

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: November 26, 2014

IURC 30-Day Filing No.: 3305

Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
10/15/14

Amount Due:
\$5,656,806.28

Invoice No: INV0004284

Invoice Date: 09/15/14

Billing Period: August 1 to August 31, 2014

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	150,850	26,443	98.50%	08/26/14	1600	71.39%
CP Billing Demand:	150,850	26,443	98.50%	08/26/14	1600	71.39%
kvar at 97% PF:		37,807				
Reactive Demand:		-				

Energy	kWh
Richmond Sub:	35,419,860
Hodgin Sub:	22,793,600
Richmond Solar:	53,943
WWVS Net Gen:	2,977,466
IMPA CT:	18,880,281
Total Energy:	80,125,150

History	Aug 2014	Aug 2013	2014 YTD
Max Demand (kW):	150,850	151,360	155,520
CP Demand (kW):	150,850	151,360	155,520
Energy (kWh):	80,125,150	79,980,683	613,436,672
CP Load Factor:	71.39%	71.02%	
HDD/CDD (Farmland):	21/220	20/168	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	150,850	\$ 3,022,883.15
ECA Demand Charge:	\$ 0.274 / kW x	150,850	\$ 41,332.90
Total Demand Charges:			\$ 3,064,216.05
Base Energy Charge:	\$ 0.029551 / kWh x	80,125,150	\$ 2,367,778.31
ECA Energy Charge:	\$ 0.002812 / kWh x	80,125,150	\$ 225,311.92
Total Energy Charges:			\$ 2,593,090.23
Average Purchased Power Cost: 7.06 cents per kWh			Total Purchased Power Charges: \$ 5,657,306.28

Other Charges and Credits	
Adjustment - Lease payment for WWVS plant	\$ (500.00)

NET AMOUNT DUE: \$ 5,656,806.28

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: November 26, 2014

IURC 30-Day Filing No.: 3305

Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
11/13/14

Amount Due:
\$5,350,269.92

Billing Period: September 1 to September 30, 2014

Invoice No: INV0004389

Invoice Date: 10/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	149,210	31,083	97.90%	09/05/14	1300	66.72%
CP Billing Demand:	149,210	31,083	97.90%	09/05/14	1300	66.72%
kvar at 97% PF:		37,396				
Reactive Demand:		-				

Energy	kWh
Richmond Sub:	30,351,720
Hodgin Sub:	17,108,625
Richmond Solar:	145,258
WWVS Net Gen:	4,430,077
IMPA CT:	19,647,019
Total Energy:	71,682,699

History	Sep 2014	Sep 2013	2014 YTD
Max Demand (kW):	149,210	156,520	155,520
CP Demand (kW):	149,210	156,520	155,520
Energy (kWh):	71,682,699	72,267,318	685,119,371
CP Load Factor:	66.72%	64.13%	
HDD/CDD (Farmland):	123/68	69/127	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	149,210	\$ 2,990,019.19
ECA Demand Charge:	\$ 0.274 / kW x	149,210	\$ 40,883.54
Total Demand Charges:			\$ 3,030,902.73
Base Energy Charge:	\$ 0.029551 / kWh x	71,682,699	\$ 2,118,295.44
ECA Energy Charge:	\$ 0.002812 / kWh x	71,682,699	\$ 201,571.75
Total Energy Charges:			\$ 2,319,867.19
Average Purchased Power Cost: 7.47 cents per kWh			Total Purchased Power Charges: \$ 5,350,769.92

Other Charges and Credits	
Adjustment - Lease payment for WWVS plant	\$ (500.00)

NET AMOUNT DUE: \$ 5,350,269.92

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: November 26, 2014

IURC 30-Day Filing No.: 3305

Indiana Utility Regulatory Commission

REVENUE REPORT

July-14

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>14,772,392</u>	<u>\$ 1,418,531.06</u>	
Total R 44010	14,772,392	\$ 1,418,531.06	
COMMERCIAL			
	<u>2,837,463</u>	<u>\$ 356,427.98</u>	
Total CL 44210	2,837,463	\$ 356,427.98	
GENERAL POWER			
	<u>11,461,399</u>	<u>\$ 929,720.73</u>	<u>15,104</u>
Total GP 44220	11,461,399	\$ 929,720.73	15,104
INDUSTRIAL POWER			
IS -COIN	5,995,150	\$ 381,111.75	15,253
IS	<u>3,936,850</u>	<u>\$ 243,292.54</u>	<u>7,783</u>
Total IS 44270	9,932,000	\$ 624,404.29	23,036
LARGE POWER			
LPS-COIN	24,512,874	\$ 1,490,732.47	53,573
LPS	<u>10,122,778</u>	<u>\$ 684,810.49</u>	<u>23,672</u>
Total LPS 44280	34,635,652	\$ 2,175,542.96	77,245
GENERAL ELECT HEAT			
	<u>155,001</u>	<u>\$ 12,681.76</u>	
Total GEH 44290	155,001	\$ 12,681.76	
ELECTRIC HEAT SCHOOLS			
43	<u>88,348</u>	<u>\$ 6,582.11</u>	<u>0</u>
Total EHS 44500	88,348	\$ 6,582.11	
RESIDENTIAL - OLS			
	<u>265,867</u>	<u>\$ 22,176.90</u>	
Total OLS 44260	265,867	\$ 22,176.90	
FLAT RATE (237)			
Rate 8 - N	30,599	\$ 5,756.89	
Rate 39 - CATV	<u>43,712</u>	<u>\$ 6,170.73</u>	
Total N 44410	74,311	\$ 11,927.62	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>74,222,433</u>	<u>\$ 5,557,995.41</u>	<u>115,385</u>

Received: November 26, 2014

IURC 30-Day Filing No.: 3305

Indiana Utility Regulatory Commission

July-14

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,230	\$ 1,868.68	
PUBLIC BLDGS - CITY	44230	41,942	\$ 5,215.82	
CITY STREET LIGHTS				
Rate 7	44420	<u>579,513</u>	<u>\$ 64,587.87</u>	
	CITY - GP 44	153,877	\$ 13,370.54	0
	CITY - GEH 46	126,332	\$ 10,270.20	23
	Sanitation - IS	<u>675,150</u>	<u>\$ 38,110.52</u>	<u>1,126</u>
	44240	<u>955,359</u>	<u>\$ 61,751.26</u>	<u>1,149</u>
	CITY -14610	<u>1,584,044</u>	<u>\$ 133,423.63</u>	<u>1,149</u>
TOTAL ALL REC'V [14210+14610]		<u><u>75,806,477</u></u>	<u><u>\$ 5,691,419.04</u></u>	<u><u>116,534</u></u>
	PENALTIES 45000		\$ 35,180.03	
	SALES TAX 24170		\$ 194,781.53	
	WRITE OFFS 14400		\$ 34,272.56	
TOTAL OF ALL CHARGES		<u><u>75,806,477</u></u>	<u><u>\$ 5,955,653.16</u></u>	

REVENUE REPORT

August-14

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>13,656,369</u>	<u>\$ 1,328,532.95</u>	
	Total R 44010	13,656,369	\$ 1,328,532.95	
COMMERCIAL				
		<u>2,772,782</u>	<u>\$ 350,652.14</u>	
	Total CL 44210	2,772,782	\$ 350,652.14	
GENERAL POWER				
		<u>12,001,781</u>	<u>\$ 968,458.71</u>	<u>16,058</u>
	Total GP 44220	12,001,781	\$ 968,458.71	16,058
INDUSTRIAL POWER				
	IS -COIN	6,054,300	\$ 381,428.64	15,545
	IS	<u>4,074,500</u>	<u>\$ 254,125.91</u>	<u>8,281</u>
	Total IS 44270	10,128,800	\$ 635,554.55	23,826
LARGE POWER				
	LPS-COIN	25,219,544	\$ 1,518,600.67	50,785
	LPS	<u>10,357,032</u>	<u>\$ 697,721.17</u>	<u>23,927</u>
	Total LPS 44280	35,576,576	\$ 2,216,321.84	74,712
GENERAL ELECT HEAT				
		<u>163,446</u>	<u>\$ 13,282.52</u>	
	Total GEH 44290	163,446	\$ 13,282.52	
ELECTRIC HEAT SCHOOLS				
	43	<u>87,412</u>	<u>\$ 6,512.38</u>	<u>0</u>
	Total EHS 44500	87,412	\$ 6,512.38	
RESIDENTIAL - OLS				
		<u>261,719</u>	<u>\$ 22,405.01</u>	
	Total OLS 44260	261,719	\$ 22,405.01	
FLAT RATE (237)				
	Rate 8 - N	28,423	\$ 5,646.80	
	Rate 39 - CATV	<u>39,738</u>	<u>\$ 5,768.82</u>	
	Total N 44410	68,161	\$ 11,415.62	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>74,717,046</u>	<u>\$ 5,553,135.72</u>	<u>114,596</u>

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Indiana Utility Regulatory Commission

August-14

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,108	\$ 1,891.30	
PUBLIC BLDGS - CITY	44230	41,577	\$ 5,308.58	
CITY STREET LIGHTS				
Rate 7	44420	<u>525,973</u>	<u>\$ 64,571.58</u>	
	CITY - GP 44	136,421	\$ 12,158.39	0
	CITY - GEH 46	125,132	\$ 10,139.88	24
	Sanitation - IS	677,250	\$ 39,105.33	1,406
	44240	<u>938,803</u>	<u>\$ 61,403.60</u>	<u>1,430</u>
	CITY -14610	<u>1,513,461</u>	<u>\$ 133,175.06</u>	<u>1,430</u>
TOTAL ALL REC'V [14210+14610]		<u><u>76,230,507</u></u>	<u><u>\$ 5,686,310.78</u></u>	<u><u>116,026</u></u>
	PENALTIES 45000		\$ 31,999.74	
	SALES TAX 24170		\$ 191,267.82	
	WRITE OFFS 14400		\$ 8,033.76	
TOTAL OF ALL CHARGES		<u><u>76,230,507</u></u>	<u><u>\$ 5,917,612.10</u></u>	

REVENUE REPORT

September-14

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>14,474,120</u>	<u>\$ 1,394,954.00</u>	
Total R 44010	14,474,120	\$ 1,394,954.00	
COMMERCIAL			
	<u>2,828,313</u>	<u>\$ 355,236.10</u>	
Total CL 44210	2,828,313	\$ 355,236.10	
GENERAL POWER			
	<u>11,766,462</u>	<u>\$ 956,459.91</u>	<u>15,919</u>
Total GP 44220	11,766,462	\$ 956,459.91	15,919
INDUSTRIAL POWER			
IS -COIN	5,772,200	\$ 385,859.96	15,521
IS	<u>3,670,600</u>	<u>\$ 235,435.97</u>	<u>8,071</u>
Total IS 44270	9,442,800	\$ 621,295.93	23,592
LARGE POWER			
LPS-COIN	24,106,356	\$ 1,514,094.46	50,546
LPS	<u>9,440,768</u>	<u>\$ 654,825.36</u>	<u>23,801</u>
Total LPS 44280	33,547,124	\$ 2,168,919.82	74,347
GENERAL ELECT HEAT			
	<u>162,211</u>	<u>\$ 13,261.55</u>	
Total GEH 44290	162,211	\$ 13,261.55	
ELECTRIC HEAT SCHOOLS			
43	<u>95,640</u>	<u>\$ 7,125.39</u>	<u>0</u>
Total EHS 44500	95,640	\$ 7,125.39	0
RESIDENTIAL - OLS			
	<u>260,141</u>	<u>\$ 22,789.21</u>	
Total OLS 44260	260,141	\$ 22,789.21	
FLAT RATE (237)			
Rate 8 - N	26,685	\$ 5,701.44	
Rate 39 - CATV	<u>38,413</u>	<u>\$ 6,377.54</u>	
Total N 44410	65,098	\$ 12,078.98	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>72,641,909</u>	<u>\$ 5,552,120.89</u>	<u>113,858</u>

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Indiana Utility Regulatory Commission

September-14

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,221	\$ 1,885.28	
PUBLIC BLDGS - CITY	44230	40,604	\$ 5,210.99	
CITY STREET LIGHTS				
Rate 7	44420	<u>508,383</u>	<u>\$ 65,227.68</u>	
	CITY - GP 44	111,482	\$ 9,729.44	0
	CITY - GEH 46	133,226	\$ 10,865.68	25
	Sanitation - IS	<u>672,000</u>	<u>\$ 39,322.76</u>	<u>1,342</u>
	44240	<u>916,708</u>	<u>\$ 59,917.88</u>	<u>1,367</u>
	CITY -14610	<u>1,472,916</u>	<u>\$ 132,241.83</u>	<u>1,367</u>
TOTAL ALL REC'V [14210+14610]		<u><u>74,114,825</u></u>	<u><u>\$ 5,684,362.72</u></u>	<u><u>115,225</u></u>
	PENALTIES 45000		\$ 34,766.52	
	SALES TAX 24170		\$ 192,421.11	
	WRITE OFFS 14400		\$ 9,869.33	
TOTAL OF ALL CHARGES		<u><u>74,114,825</u></u>	<u><u>\$ 5,921,419.68</u></u>	