

Secretary of the Commission
Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

via Electronic Filing

October 31, 2014

Re: Time-of-Use Service For Electric Vehicle Charging on Customer Premises (Rate EVX)

Dear Secretary:

Pursuant to 170 IAC 1-6 (Rule 6), the Thirty-Day Administrative Filing Procedures and Guidelines Rule, Indianapolis Power & Light Company (IPL) submits herewith for filing a revised Experimental Time-of-Use (TOU) Electric Vehicle tariff rate.

IPL currently has 112 customers on Rate EVX. Under this rate, Electric Vehicles are separately metered and charged by time-of-use. IPL has found that this is effective in encouraging off-peak usage (see attached Year 3 Final EV Report).

Since the last revision to Rate EVX, which was effective January 1, 2013, IPL ceased taking applications for new installations and Customers have been responsible for installation costs of EV chargers, wiring, and meter bases.

IPL respectfully requests approval of this tariff under the 30-day filing procedure with the extension effective beginning on January 1, 2015, and continuing for two years.

The following documents are attached:

Exhibit A - IPL's proposed revised Time-of-Use Service For Electric Vehicle Charging on Customer Premises (Rate EVX), 2nd Revised Sheet Nos.130, 131, and 132 (Clean version)

Exhibit B - IPL's proposed revised Time-of-Use Service For Electric Vehicle Charging on Customer Premises (Rate EVX), 2nd Revised Sheet Nos.130, 131, and 132 (redlined version)

Exhibit C – Final Year 3 Electric Vehicle Pilot Program Report (Cause No. 43960)

In addition, this filing contains a Verified Statement by IPL concerning notification of customers regarding the revisions to Rate EVX and a copy of such notification.

Please contact me with any questions regarding this matter.

Sincerely,



Elaine Chambers
Manager, Rates and Regulations

Attachments

cc: Office of the Utility Consumer Counselor

Received: October 31, 2014
IURC 30-Day Filing No.: 3292
Indiana Utility Regulatory Commission

RATE EVX
TIME OF USE SERVICE
FOR ELECTRIC VEHICLE CHARGING ON CUSTOMER PREMISES

AVAILABILITY:

Available to Customers concurrently served under any of the following retail electric rates: Rate RS, Rate SS, Rate SH, or Rate SL, exclusively for charging of such Customers' licensed electric vehicles (EVs) using electricity provided by the Company at locations on such Customers' premises within the Company's assigned utility service area. Participation is voluntary. Energy consumption metered and billed under this tariff shall be used exclusively for charging electric vehicles.

The Company reserves the right to periodically interrupt service to test demand response strategies and system results. The Company does not anticipate receiving demand response revenues or providing monetary credits to Customers at this time.

EQUIPMENT-NEW CUSTOMERS:

Customers who receive service under this rate on or after January 1, 2013 are New Customers.

New Customers shall be responsible for procuring, paying for, installing, and owning the EV charging equipment, a meter base, a dedicated 40 amp circuit, and any additional necessary equipment. New Customer procured EV charging equipment must meet UL listing standards. Meter base must be installed outside of premise with 4 ft. of clearance and unrestricted access. Such installations must conform to current National Electric Code (NEC) specifications. Charging may only be accomplished using an SAE approved J1772 plug.

The Company will procure, pay for, install, own and maintain a submeter.

EQUIPMENT-EXISTING CUSTOMERS:

Customers who received service under this rate prior to January 1, 2013 are Existing Customers.

The Company maintains ownership of EV charging equipment and separate metering equipment that the Company installed in Customer Premises for Existing Customers.

If, during the term of this rate, the Existing Customer requests removal and relocation of the charging equipment and meter within the Company's service territory, the Existing Customer shall pay all costs associated with removal and relocation of the charging equipment.

METERING AND BILLING:

EV charging service will be separately metered and identified on the bill in accordance with the Company's applicable rate schedule. Should interval gaps occur, consumption will be billed at the appropriate off-peak rate.

CHARACTER OF SERVICE:

Sixty cycle alternating current energy, ordinarily delivered and measured at 120/240 volts single phase three wire, 120/240 volts three phase four wire, or 120/208 volts three phase four wire, at the option of the Company.

RATE:

The Energy Charge shown hereafter plus the Fuel Cost Adjustment, the Environment Compliance Cost Recovery Adjustment, and the Core and Core Plus Demand-Side Management Adjustment calculated in accordance with Rider No. 6, Rider No. 20 and Rider No. 22, respectively.

Effective

Received: October 31, 2014
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 Indiana Utility Regulatory Commission

Energy Charge June through September (Summer Months)

For all Peak kWh 12.150¢ per kWh
 For all Mid-Peak kWh 5.507¢ per kWh
 For all Off-Peak kWh 2.331¢ per kWh

Summer Months

	Peak	Mid-Peak	Off-Peak
Non-Holiday Weekdays (Monday—Friday)	2 p.m. to 7 p.m.	10 a.m. to 2 p.m. 7 p.m. to 10 p.m.	Midnight to 10 a.m. 10 p.m. to Midnight
Weekends and Observed Holidays*	N/A	10 a.m. to 10 p.m.	Midnight to 10 a.m. 10 p.m. to Midnight

*Observed Holidays include: Independence Day and Labor Day

Energy Charge January through May & October through December (Non-Summer Months)

For all Peak kWh 6.910¢ per kWh
 For all Off-Peak kWh 2.764¢ per kWh

Non-Summer Months

	Peak	Off-Peak
All Days	8 a.m. to 8 p.m.	Midnight to 8 a.m. 8 p.m. to Midnight

PARTICIPATING CUSTOMER OBLIGATIONS: In addition to Customer obligations outlined in the Company's Rules and Regulations for Electric Service and in the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter, Customers taking service under this rate shall:

- (1) Supply the Company with suitable outside locations for installation of metering equipment;
- (2) Provide sufficient access to their premises to install and maintain metering equipment. Meter base must be installed outside of premise with 4 ft. of clearance and unrestricted access (new construction and/or altered electrical service installations);
- (3) Be responsible for (and indemnify and hold the Company harmless with respect to) the adequacy, condition and operation of electrical wiring and electrical system on Customer premises, and ensure that such wiring and system meet, at a minimum, the provisions of the NEC, the governmental authorities having jurisdiction, and the reasonable requirements of the Company; and
- (4) Take responsibility for (and indemnify and hold the Company harmless with respect to) the adequacy, condition and operation of Customer-owned EV charging equipment.

STANDARD CONTRACT RIDERS APPLICABLE:

No. 1	see Page 150
No. 6	see Page 157
No. 7	see Page 159
No. 9	see Page 161

Effective

Received: October 31, 2014
IURC 30-Day Filing No.: 3292
Indiana Utility Regulatory Commission

No. 20
No. 21
No. 22

see Page 179.2
see Page 179.3
see Page 179.5

PAYMENT:

The above rates and charges are net. If the net bill is not paid within seventeen (17) days after its date of issue, a collection charge will be added in the amount of ten percent (10%) of the first Three Dollars (\$3.00) plus three percent (3%) of the excess over Three Dollars (\$3.00).

TERM:

The anticipated term for this rate is two (2) years beginning with the Commission approved effective date. Participating Customers shall be required to participate for a minimum term equal to the shorter of twelve (12) months, or through the end of the term.

RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

Effective

Indianapolis Power & Light Company
130
One Monument Circle
Indianapolis, Indiana
No. 130

I.U.R.C. No.E-16

~~1st~~^{2nd} Revised No.

Received: October 31, 2014
IURC 30-Day Filing No.: 3292
Indiana Utility Regulatory Commission

Superseding
~~Original-1st~~ Revised

RATE EVX
~~EXPERIMENTAL~~ TIME OF USE SERVICE
FOR ELECTRIC VEHICLE CHARGING ON CUSTOMER PREMISES

AVAILABILITY:

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The Company will procure, pay for, install, own and maintain a submeter.

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Customers who received service under this rate prior to January 1, 2013 are Existing Customers.

The Company maintains ownership of EV charging equipment and separate metering equipment that the Company installed in Customer Premises for Existing Customers.

~~If, prior to the conclusion of a twelve (12) month period on this rate, the Existing Customer requests that the Company remove the EV charging equipment and any separate metering equipment, the Existing Customer shall pay a removal fee of \$100, to reimburse the Company for all costs associated with removal of such equipment.~~

If, during the term of this rate, the Existing Customer requests removal and relocation of the charging equipment and meter within the Company's service territory, the Existing Customer shall pay all costs associated with removal and relocation of the charging equipment.

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Effective ~~January 1, 2013~~

Received: October 31, 2014
 IURC 30-Day Filing No.: 3292
 Indiana Utility Regulatory Commission

Energy Charge June through September (Summer Months)

For all Peak kWh 12.150¢ per kWh
 For all Mid-Peak kWh 5.507¢ per kWh
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No. 1	see Page 150
No. 6	see Page 157
No. 7	see Page 159
No. 9	see Page 161

Indianapolis Power & Light Company
132
One Monument Circle
Indianapolis, Indiana
No. 132

I.U.R.C. No.E-16

Received: October 31, 2014
IURC 30-Day Filing No.: 3292
Indiana Utility Regulatory Commission

~~2nd¹~~ Revised No.
Superseding
Superseding
~~1st Revised~~ Original

No. 20

see Page 179.2

No. 21

see Page 179.3

No. 22

see Page 179.5

PAYMENT:

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Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

Effective

Received: October 31, 2014
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Indiana Utility Regulatory Commission

Cause No. 43960

INDIANAPOLIS POWER & LIGHT COMPANY

FILED
May 2, 2014
INDIANA UTILITY
REGULATORY COMMISSION

Electric Vehicle Program

Year 3
2013 Report

May 2, 2014

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IPL Electric Vehicle Program

Background

Indianapolis Power & Light Company (IPL) finalized its electric vehicle (EV) pilot program plans following the receipt of a Smart Grid Investment Grant award from the US Department of Energy in April 2010. The proposed plan allowed IPL customers, who purchased a plug in EV, to receive an advanced charging station that would allow for reduced charging rate. The initial pilot program was designed to be a two year program that ran from January 2011 through December 2012. Additional funding was secured through the Indiana Office of Energy and Development through Energy Systems Network in the third quarter of 2010. In December 2010, IPL supplemented its testimony in a demand side management proceeding, Cause No. 43960, before the Indiana Utility Regulatory Commission (IURC) to include a request for timely cost recovery of the non-grant funded portion of the EV program. In its order issued in November 2011, the IURC granted IPL permission to defer expenses totaling up to \$1,053,000, for recovery in its next rate case proceeding.¹ In anticipation of the completion of the two year pilot program, IPL requested to extend Rate EVX and Rate EVP through the end of 2014. IPL proposed changes to Rate EVX to require customers to procure, pay for, install, and maintain the EV charging equipment, while IPL would pay for, install, own, and maintain the submeter. The Indiana Utility Regulatory Commission approved the extension of Rate EVX (with the proposed modifications) and Rate EVP in October 2012.

This report provides a description of the project objectives, participation from March 2011 through December 2013, current status, and expected next steps. This report is the third and final report given the completion of the pilot program and related grant funding.

¹The IURC previously approved EV tariffs including a time of use customer premise rate, EVX, and public rate of \$2.50 per charge, EVP, through an administrative filing approved in January 2011 for a 2 year period.

Project Objectives

IPL's EV program objectives include:

- Accommodate the use of EVs in IPL's service territory by offering time-of-use (TOU) rates to EV customers, which are designed to promote charging during off-peak periods;
- Foster EV adoption by installing public charging stations at convenient locations in order to reduce range anxiety;
- Gain further insight into the potential system impact from the use of EVs
- Educate public about electric transportation
- Understand customer expectations

Current Status

The two year EV pilot program is successfully complete. The initial program objectives have been achieved. IPL has successfully accommodated the use of EVs by offering charging equipment in residential and public locations, and offering a Time of Use (TOU) rate structure. Following the completion of the pilot program, IPL continues to offer its TOU rate to customers under the revised guidelines, and has seen a continued interest from customers willing to charge off peak in exchange for a reduced rate. The limited number of electric vehicles deployed has not necessitated upgrading IPL generation, transmission, or distribution facilities. IPL will continue to monitor and analyze the information gathered from the pilot program in order to better understand the continuing impact EVs may have on the electric grid.

Significant Milestones

During its two year pilot, IPL successfully launched the EV program, coordinated the deployment of software products that support Electric Vehicle Supply Equipment (EVSE)² in central Indiana, and participated in a significant number of seminars and public outreach events. Following an announced partnership between IPL and Mayor Ballard's office, IPL provided 26 charging stations to support Executive Order number 6-2012, raising program installations to 86% of the expected two-year total EVSE program volumes in residential, fleet, and public venues. IPL was one of the first investor owned utilities to install public EVSEs in the United States. Specific accomplishments are highlighted below.

- As of March 31, 2013, IPL has installed 162 chargers in 111 locations. The locations consist of 89 residential; 11 fleet; and 8 public.
- In addition, ten (10) previously owned residential units (secondary use units) were donated for installation at three businesses; Tom Wood Ford, the Indianapolis Zoo, and Eli Lilly & Company.

² The terms "EVSE," "chargers," and "charging stations" are used interchangeably in this report.

- IPL has installed 22 public chargers at eight public locations that allow EV users to charge vehicles at a flat fee of \$2.50 per charge for an unlimited amount of time through the approved Rate EVP tariff. The public locations include:
 1. Denison Merchant's Garage; 31 S Meridian St. (4 chargers)
 2. Arthur M. Glick Jewish Community Center; 6701 Hoover Rd. (2 chargers)
 3. Garfield Park Public Library; 2502 Shelby St. (2 chargers)
 4. Indiana State Garage; 401 W Washington St. (6 chargers)
 5. Georgia St Boardwalk; 201 McCrea St. (2 chargers)
 6. Denison Plaza Garage; 103 S Capitol Ave. (2 Chargers)
 7. Butler University Hinkle Fieldhouse; 510 W 49th St. (2 Chargers)
 8. City Way; 301 S Delaware St. (2 Chargers)

EV Usage

Detailed energy usage for EV charging comprises Appendices C, D and E which are summarized in the following points.

- Rate EVX has seen an increase from sixty (60) customers in December 2012 to ninety-five (95) customers in December 2013. On average, these customers used approximately 209 kWh in December of 2013.
- Approximately 76% of the electricity used for residential EV charging occurred off-peak, an additional 4% occurred mid-peak, and the remaining 20% occurred in peak periods.
- Public units on Rate EVP indicate a total of 10,600 kWh used from January 1, 2013, to December 31, 2013, with an average of 883 kWh consumed per month. This is a 204% increase in kWh per month over the previous year.

Conclusion/Expected Next Steps

- Overall experiences have been very positive for IPL and its customers.
- IPL better understands distribution grid impacts through metered usage.
- Project costs were less than budgeted in part due to less than the targeted number of 200 units being installed. Construction costs were also less than originally expected.
- During 2014 IPL will:
 - Continue to keep partners and customers informed on the status of Rate EVX and Rate EVP.
 - Continue to provide excellent customer service to EVX and EVP customers

- Evaluate Rate EVX and Rate EVP in anticipation of scheduled expiration at year end 2014 and submit a filing to the IURC for any requests to modify or extend the current rates.

Appendix A: Electric Vehicle Supply Equipment

By Classification					
	Residential	Fleet	Public	Secondary Use Units*	Total
	89	51	22	10	172

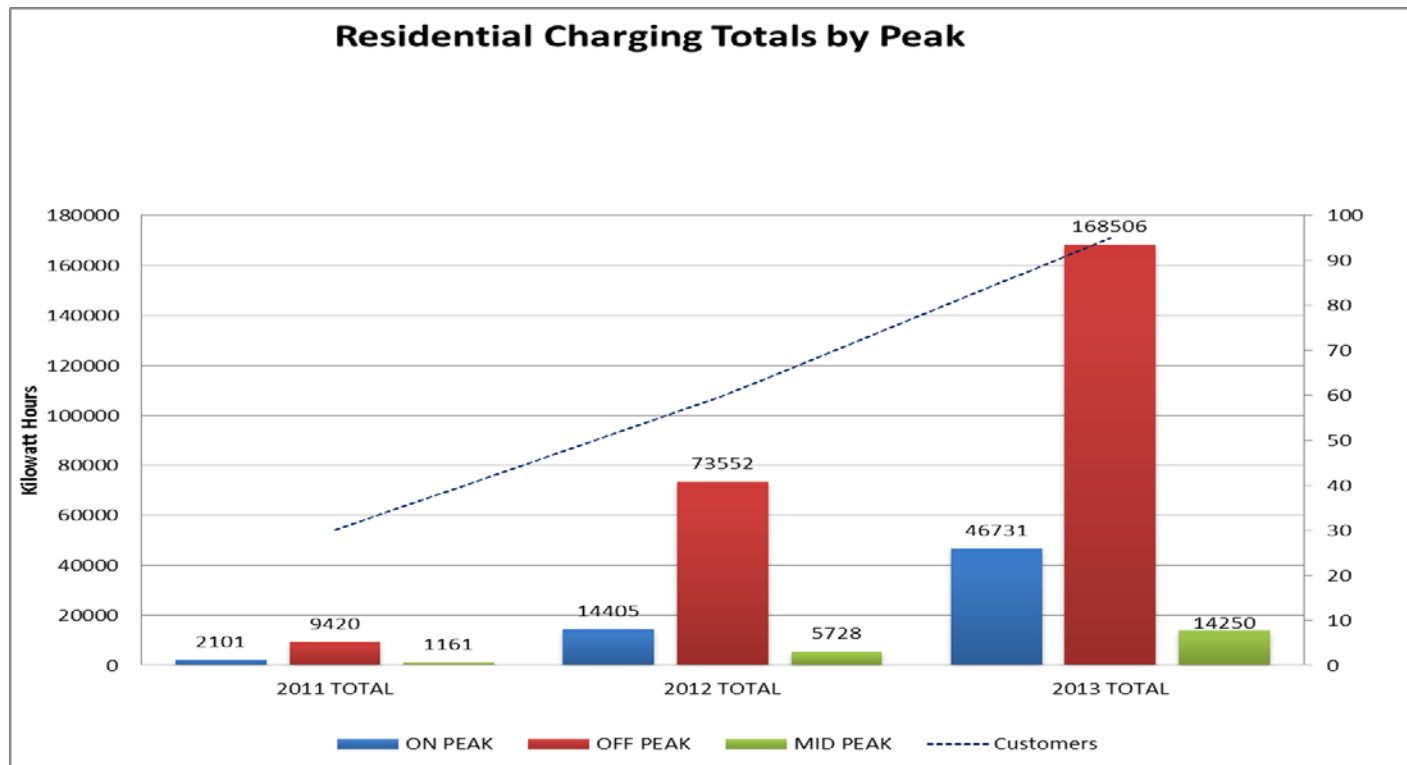
Locations					
	Residential	Fleet	Public	Secondary Use Units*	Total
	89	14	8	3	114

* These gently used units were redeployed to commercial customers

Appendix B: IPL Electric Vehicle Program Costs

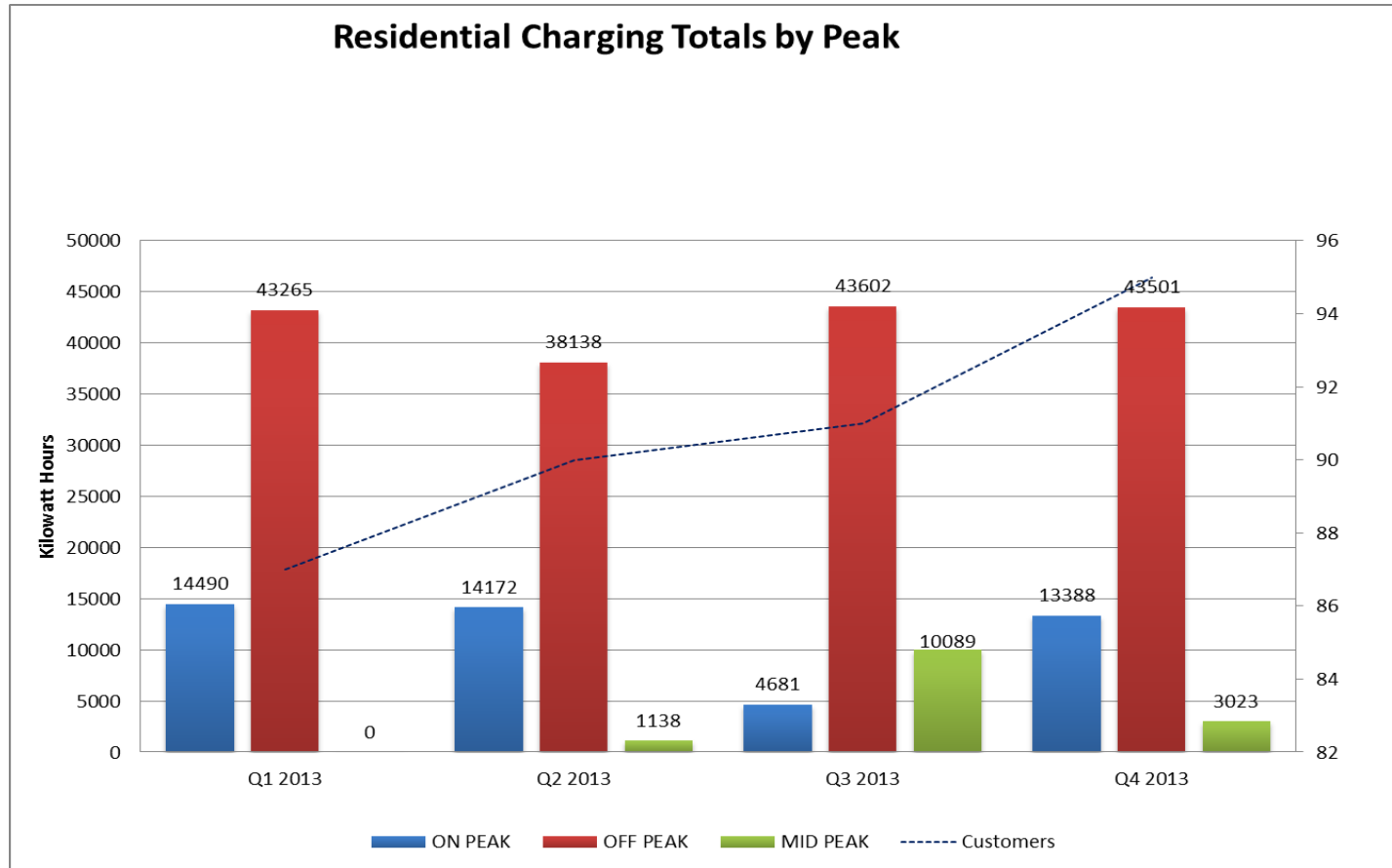
IPL EV Program Summary	3 Year Budget	Actual Costs	Budget Variance
Estimated Total Expenses	\$1,663,000	\$741,508	\$921,492
Grant Funding	(\$610,000)	(\$363,098)	(\$246,902)
Net Totals	\$1,053,000	\$378,410	\$674,590

Appendix C: Residential Charging by Period- Yearly Comparison



These totals are reflective of the usage billed during a given billing period, which can include usage from two calendar months.

Appendix D: Residential Charging by Period- 2013 Quarterly



Appendix E: kWh Usage

Electric Vehicle Usage (kWh)																
Residential locations	2011 Totals	2012 Total kWh	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013 Total	Total kWh
Residential EV Usage	12,682	106,369	23,483	17,073	17,199	17,038	16,189	20,221	20,449	20,172	17,752	20,816	19,223	19,872	229,487	348,538
Fleet locations	2011 Totals	2012 Total kWh	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013 Total	Total kWh
C&I EV Usage	6,900	25,816	835	862	962	984	820	1,420	1,485	1,811	1,702	1,807	1,675	1,736	16,099	48,815
Public Locations	2011 Totals	2012 Total kWh	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	2013 Total	Total kWh
Indiana State Garage	1,096	1,587	3	0	0	16	0	52	32	7	0	10	8	16	144	2,827
Denison Merchant's Garage	841	2,081	234	298	332	279	484	614	625	573	415	472	159	324	4809	7,731
Garfield Park Public Library	54	309	197	155	28	86	202	114	100	78	23	27	26	19	1055	1,418
Jewish Community Center	51	362	38	29	24	23	39	28	27	30	24	30	33	25	350	763
Georgia Street	-	408	132	53	120	132	179	315	406	443	446	396	345	466	3433	3,841
Butler- Hinkle Fieldhouse	-	215	31	38	39	29	38	41	39	29	28	87	41	41	481	696
Denison Plaza Garage	-	-	0	32	0	0	32	25	35	14	0	0	34	6	178	178
City Way	-	-	-	-	-	-	-	-	0	0	4	13	15	118	150	150
	2,042	4,962													10,600	17,604

These totals are reflective of usage during a calendar month and may vary from calculations based on billing cycle.

Verified Statement of Indianapolis Power & Light Company (IPL)

**Concerning Notification of Customers Affected by the Time of Use Service for
Electric Vehicle Charging on Customer Premises**

Indianapolis Power & Light Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- beginning on October 27, 2014 and continuing through the filing date, the attached notice was posted in the Customer Service Office at 2102 N. Illinois Street
- beginning on October 27, 2014 and continuing through the filing date, the same notice was posted on IPL's website under the Pending section of the Rates, Rules and Regulations area
- a legal notice placed in the Indianapolis Star on October 27, 2014 as evidenced by the attached Publishers Affidavit; and
- beginning on the filing date, a copy of the Electric Vehicle Charging 30 day filing will be included on IPL's website under the Pending section of the Rates, Rules and Regulations area

I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information, and belief.

Dated this 31st day of October, 2014.



Elaine Chambers
Manager, Rates and Regulations

LEGAL NOTICE

Notice is hereby given that on or about October 31, 2014, Indianapolis Power & Light Company expects to file a request for approval of a Tariff, entitled Rate EVX – Time of Use Service For Electric Vehicle Charging on Customer Premises, with the IURC. The continuation of Rate EVX will affect only those eligible customers who volunteer to participate in the electric vehicle charging program. IPL anticipates approval of the filing on or before December 31, 2014. Rate EVX will be in place for approximately two years, or until terminated or superseded by new rates approved by the IURC.

This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information, to which an objection should be made, is as follows:

Secretary
Indiana Utility Regulatory Commission
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204
Telephone:(317) 232-2700
Fax: (317) 232-6758
Email: info@urc.in.gov

Office of Utility Consumer Counselor
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204
Telephone:(317) 232-2484
Toll Free: 1-888-441-2494
Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov

Dated October 27, 2014

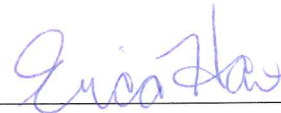
PUBLISHER'S AFFIDAVIT

Received: October 31, 2014
IURC 30-Day Filing No.: 3292
Indiana Utility Regulatory Commission

State of Indiana SS:
MARION County

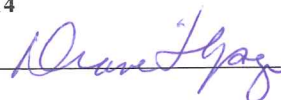
Personally appeared before me, a notary public in and for said county and state,
the undersigned **ERICA HART** who, being duly sworn, says that SHE is clerk
of the INDIANAPOLIS NEWSPAPERS a DAILY STAR newspaper of general circulation
printed and published in the English language in the city of INDIANAPOLIS in state
and county aforesaid, and that the printed matter attached hereto is a true copy,
which was duly published in said paper for **1** time(s), between the dates of:

10/27/2014 and 10/27/2014



Clerk
Title

Subscribed and sworn to before me on **10/27/2014**



Notary Public

My commission expires: _____

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Email: info@urc.in.gov

Office of Utility Consumer Counselor
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204
Telephone: (317) 232-2484
Toll Free: 1-888-441-2494
Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov

Dated October 27, 2014
(S - 10/27/14 - 6174574)