

August 25, 2014

Ms. Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August, and September 2014. Crawfordsville Electric Light & Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Decrease of	\$ 0.003478 per KWH
General Power Rate Decrease of	(0.000401) per KWH
Primary Power Rate Decrease of	(0.617098) per KVA
Primary Power Rate Increase of	(0.000412) per KWH
Outdoor Lighting Rate Decrease of	0.002038 per KWH
Street Lighting Rate Decrease of	0.002174 per KWH
Traffic Signal Rate Decrease of	(0.002724) per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

Ms. Brenda A Howe
RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Page 2

The contact for Crawfordsville Electric Light & Power to be contacted regarding this filing is:

Mr. Philip R. Goode
765-362-1900, Ext. 8028
808 Lafayette Road
P.O. Box 428
Crawfordsville, IN 47933-0428
philg@celp.com
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Journal Review on August 28, 2014. Notice has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light & Power website at www.celp.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Yours truly,



Philip R. Goode
Manager

August 25, 2014

Mr. Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Decrease of	\$ 0.003478 per KWH
General Power Rate Decrease of	(0.000401) per KWH
Primary Power Rate Decrease of	(0.617098) per KVA
Primary Power Rate Increase of	(0.000412) per KWH
Outdoor Lighting Rate Decrease of	0.002038 per KWH
Street Lighting Rate Decrease of	0.002174 per KWH
Traffic Signal Rate Decrease of	(0.002724) per KWH

2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2014 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: Phillip R. Goode
Phillip R. Goode

PRG/kc
Enclosure

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Decrease of	\$ 0.003478 per KWH
General Power Rate Decrease of	(0.000401) per KWH
Primary Power Rate Decrease of	(0.617098) per KVA
Primary Power Rate Increase of	(0.000412) per KWH
Outdoor Lighting Rate Decrease of	0.002038 per KWH
Street Lighting Rate Decrease of	0.002174 per KWH
Traffic Signal Rate Decrease of	(0.002724) per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$ 0.006911 per KWH
Rate General Power	0.004643 per KWH
Rate Primary Power	(0.308742) per KVA
Rate Primary Power	0.004254 per KWH
Rate Outdoor Lighting	0.006874 per KWH
Rate Street Lighting	0.006542 per KWH
Rate Traffic Signal	0.003167 per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2014 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	\$ 0.006911 per KWH
General Power	0.004643 per KWH
Primary Power	(0.308742) per KVA
Primary Power	0.004254 per KWH
Outdoor Lighting	0.006874 per KWH
Street Lighting	0.006542 per KWH
Traffic Signal	0.003167 per KWH

STATE OF INDIANA)
) SS:
COUNTY OF MONTGOMERY)

Personally appeared before me, a Notary Public in and for said county and state, this 25 day of August 2014, Phillip R. Goode, who after having been duly sworn according to law, stated that he is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



V. Kay Callis

My Commission Expires:
November 12, 2014

My County of Residence:
Montgomery

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 October, November, and December 2014

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.882	0.001253	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(1.273)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.274	0.002812	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	2.883	0.004065	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.032	0.004275	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.032	0.004275	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	54,572	31,253,771	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$165,462.30	\$133,609.87	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.950898

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 October, November, and December 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	14,250.9	6,555,791	\$43,208.83	\$28,026.01	\$71,234.84	1
2	GENERAL POWER	15.510	13.114	8,464.1	4,098,620	\$25,663.20	\$17,521.60	\$43,184.80	2
3	PRIMARY POWER	57.688	65.296	31,481.5	20,407,462	\$95,451.89	\$87,241.90	\$182,693.79	3
4	OL	0.322	0.287	175.7	89,698	\$532.79	\$383.46	\$916.25	4
5	SL	0.325	0.290	177.4	90,636	\$537.75	\$387.47	\$925.22	5
6	TS	0.041	0.037	22.4	11,564	\$67.84	\$49.44	\$117.28	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	54,572.0	31,253,771	\$165,462.30	\$133,609.87	\$299,072.17	10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
 FOR THE THREE MONTHS OF
 October, November, and December 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	(\$29,190.40)	\$3,259.57	\$14,018.43	\$31,285.58	\$45,304.02	0.002138	0.004772	0.006911	1
2	GENERAL POWER	(\$23,874.62)	(\$281.38)	\$1,788.58	\$17,240.22	\$19,028.80	0.000436	0.004206	0.004643	2
3	PRIMARY POWER	(\$106,597.66)	(\$438.71)	(\$11,145.77)	\$86,803.19	\$75,657.42		0.004254		3
4	OL	(\$342.07)	\$42.44	\$190.72	\$425.90	\$616.63	0.002126	0.004748	0.006874	4
5	SL	(\$367.09)	\$34.79	\$170.66	\$422.26	\$592.91	0.001883	0.004659	0.006542	5
6	TS	(\$75.49)	(\$5.17)	(\$7.65)	\$44.27	\$36.62	(0.000661)	0.003828	0.003167	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$160,447.32)	\$2,611.54	\$5,014.98	\$136,221.41	\$141,236.39	0.000160	0.004359	0.004519	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.9508984

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED DECEMBER, 2009

Rate Schedule	Average Billing Demand	Coincident Demand
Rate PP	38,014.6	33,150.6
Relationship Percentage		87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PP
October, November, and December 2014

LINE
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	(\$11,145.77)
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	31,481.5 KW
3	LINE 1 DIVIDED BY LINE 2	(0.354042)
4	MULTIPLIED BY: 87.205%	(\$0.308742)
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	(\$0.308742) /KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$86,803.19
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	20,407,462
8	LINE 1 DIVIDED BY LINE 2	\$0.004254
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.004254

CRAWFORDSVILLE, INDIANA

Exhibit I

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FOR THE THREE MONTHS OF
 October, November, and December 2014

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2014 (a)		20.039	0.029551	1
2	BASE RATE EFFECTIVE January 1, 2009 (b)		16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		3.882	0.001253	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 October, November, and December 2014

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>LINE NO.</u>
1	ESTIMATED MONTHLY GENERATING COSTS (a)	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (b)	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (c)	(\$111,674.00)	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (h)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (i)	5
6	EST CAPACITY PAYMENTS IN TRACKER (d)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (e)	(\$69,458.67)	7
8	ESTIMATED AVERAGE MONTHLY KW (f)	54,572	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (g)	(\$1.273)	9

(a) The plant was sold as of 12/30/2013 - No cost is estimated for JULY, AUGUST, SEPTEMBER 2014

(b) Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10

(c) Line 1 - Line 2

(d) Line 4 - Line 5

(e) Line 3 - Line 6

(f) Exhibit III, Column E, Line 1

(g) Line 7 divided by Line 8

(h) Supplied By I.M.P.A., Crawfordsville will no longer receive monthly payment

(i) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

Exhibit III

ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 October, November, and December 2014

LINE NO.	DESCRIPTION	OCT 2014	NOV 2014	DEC 2014	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	55,378	49,301	59,038	163,717	54,572	1
2	KWH ENERGY	31,541,474	29,166,505	33,053,334	93,761,313	31,253,771	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.274	0.274	0.274		0.274	3
4	CHARGE (a)	\$15,173.57	\$13,508.47	\$16,176.41	\$44,858.46	\$14,952.82	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (b)	\$88,694.62	\$82,016.21	\$92,945.98	\$263,656.81	\$87,885.60	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY, JUNE OF 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.882	0.001253	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(1.155)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.463)	0.002264	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	2.264	\$0.003517	5
6	ACTUAL AVERAGE BILLING UNITS (f)	60,143	32,769,971	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$136,163.75	\$115,251.99	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of APRIL, MAY, JUNE OF 2014

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY, JUNE OF 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RESIDENTIAL	26.114	20.976	15,705.7	6,873,829	\$35,557.80	\$24,175.26	\$59,733.06	1
2	GENERAL POWER	15.510	13.114	9,328.2	4,297,454	\$21,119.00	\$15,114.15	\$36,233.15	2
3	PRIMARY POWER	57.688	65.296	34,695.3	21,397,480	\$78,550.14	\$75,254.94	\$153,805.08	3
4	OL	0.322	0.287	193.7	94,050	\$438.45	\$330.77	\$769.22	4
5	SL	0.325	0.290	195.5	95,033	\$442.53	\$334.23	\$776.76	5
6	TS	0.041	0.037	24.7	12,125	\$55.83	\$42.64	\$98.47	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	60,143.0	32,769,971	\$136,163.75	\$115,251.99	\$251,415.74	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May, June of 2014
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY, JUNE OF 2014

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE DEMAND (f)	LESS PREVIOUS VARIANCE ENERGY (g)	LINE NO.
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	5,873,153		0.012133	0.004073	\$70,261.34	\$23,586.45	\$6,946.44	\$2,510.71	1
2	GENERAL POWER	4,214,620		0.010334	0.003492	\$42,944.13	\$14,511.41	(\$877.21)	(\$870.30)	2
3	PRIMARY POWER	20,749,894	43,147.28 KVA	3.602910 /KVA	0.003701	\$153,279.39	\$75,720.22	(\$26,634.29)	\$48.11	3
4	OL	73,303		0.007919	0.002522	\$572.36	\$182.28	(\$191.36)	(\$108.13)	4
5	SL	75,936		0.007562	0.002353	\$566.19	\$176.18	(\$225.41)	(\$124.97)	5
6	TS	13,181		0.009203	0.003261	\$119.61	\$42.38	(\$8.00)	(\$5.18)	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	31,000,087				\$267,743.02	\$114,218.92	(\$20,989.83)	\$1,450.24	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of April, May, June of 2014

(c) Page 3 of 3, Column G of Tracker Filing for the three months of April, May, June of 2014

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of April, May, June of 2014

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of April, May, June of 2014

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY, JUNE OF 2014

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$63,314.90	\$21,075.74	\$84,390.64	(\$27,757.10)	\$3,099.52	(\$24,657.58)
2	GENERAL POWER	\$43,821.34	\$15,381.71	\$59,203.05	(\$22,702.34)	(\$267.56)	(\$22,969.90)
3	PRIMARY POWER	\$179,913.68	\$75,672.11	\$255,585.79	(\$101,363.54)	(\$417.17)	(\$101,780.71)
4	OL	\$763.72	\$290.41	\$1,054.13	(\$325.27)	\$40.36	(\$284.91)
5	SL	\$791.60	\$301.15	\$1,092.75	(\$349.07)	\$33.08	(\$315.99)
6	TS	\$127.61	\$47.56	\$175.17	(\$71.78)	(\$4.92)	(\$76.70)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$288,732.85	\$112,768.68	\$401,501.53	(\$152,569.10)	\$2,483.31	(\$150,085.79)

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
APRIL, MAY, JUNE OF 2014

LINE NO.	DESCRIPTION	APRIL 2014	MAY 2014	JUNE 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	-	-	-	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$111,674.00)	(\$111,674.00)	(\$111,674.00)	(\$335,022.00)	(\$111,674.00)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$69,458.67)	(\$69,458.67)	(\$69,458.67)	(\$208,376.01)	(\$69,458.67)	7
8	ACTUAL MONTHLY KW BILLED (d)	51,060	60,464	68,904	180,428	60,143	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(1.360)	(1.149)	(1.008)		(1.155)	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY, JUNE OF 2014

LINE NO.	DESCRIPTION	APRIL 2014	MAY 2014	JUNE 2014	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	51,060	60,464	68,904	180,428	60,143	1
2	KWH ENERGY (a)	29,981,050	32,657,010	35,671,852	98,309,912	32,769,971	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (b)	(\$23,640.78)	(\$27,994.83)	(\$31,902.55)	(\$83,538.16)	(\$27,846.05)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (c)	\$67,877.10	\$73,935.47	\$80,761.07	\$222,573.64	\$74,191.21	6

(a) From IMPA bills for the months of APRIL, MAY, JUNE OF 2014
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 APRIL, MAY, JUNE OF 2014

LINE NO.	RATE SCHEDULE	APRIL 2014 (A)	MAY 2014 (B)	JUNE 2014 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RESIDENTIAL	6,475,469	4,881,709	6,262,280	17,619,458	5,873,153	1
2	GENERAL POWER	4,246,774	3,912,636	4,484,450	12,643,860	4,214,620	2
3	PRIMARY POWER	20,298,059	19,539,828	22,411,795	62,249,682	20,749,894	3
4	OL	82,618	73,354	63,938	219,910	73,303	4
5	SL	85,750	76,222	65,836	227,808	75,936	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	31,201,851	28,496,930	33,301,480	93,000,261	31,000,087	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	APRIL 2014	MAY 2014	JUNE 2014	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	41,688.07 KVA	43,109.94 KVA	44,643.83 KVA	129,441.84 KVA	43,147.28 KVA

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CAPACITY COST REPORT

		<u>APR</u> <u>2014</u>	<u>MAY</u> <u>2014</u>	<u>JUN</u> <u>2014</u>
ACCT NO.	<u>UNIT FIXED COST</u>			
500	Supr and Engr - Operation	\$0.00		
502	Steam Expense	-		
505	Electric Expense	-		
506	Misc. Steam Power Expense			
511	Maint. Of Structures	-		
	Payroll Taxes	-		
	(A) TOTAL FIXED COSTS	-	-	-
	<u>UNIT VARIABLE COSTS</u>			
510	Supv and Engr - Maint			
512	Maint of Boiler Plant			
513	Maint of Electric Plant			
514	Misc Steam Plant Maint			
	(B) TOTAL UNIT VARIABLE COST	-	-	-
	TOTAL PRODUCTION COST	-	-	-
	ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920	Admn and General Salaries	59,778.28	61,802.49	59,655.86
921	Office Supplies and Expense	8,841.33	7,612.03	16,954.96
923	Outside Services Employed	-	-	-
925	Injuries and Damages	15,214.18		
926	Employee Pension and Benefits	88,212.96	85,946.84	85,321.32
928	Regulatory Commission Expenses			
930	Misc General Expense	8,743.57	7,444.34	5,492.31
931	Rents			
932	Maint of General Plant	8,340.18	10,214.96	7,365.02
	Payroll Taxes	3,353.04	3,330.04	3,165.81
	TOTAL ADMN & GEN EXPENSES	192,483.54	176,350.70	177,955.28
PRR		0.000	0.000	0.000
	(C) PROD. RELATED AD/GEN EXPNS	-	-	-
	(D) PLANT INSURANCE	\$0.00		

DEBT SERVICE			
427	Interest on Long Term Debt	-	-
428	Amortization debt discount & expense	-	-
	Payment of Principal on Debt	-	-
	(E) TOTAL DEBT SERVICE	-	-
AMORTIZATION AND INTEREST			
	Amortized Capital		
	Interest Capital		
	(F) TOTAL AMORTIZATION	-	-
	(G) TOTAL MEMBER PROD. COST	\$0.00	\$0.00

CAPACITY COST REPORT ATTACHMENT A

	APR	MAY	JUN
1 TOTAL PAYROLL	225,787.51	220,382.93	221,416.76
2 TOTAL PRODUCTION COST	-	-	-
3 PRODUCTION LABOR (EXCLUD. 501)	-	-	-
4 LESS: FLEX BENEFITS	-	-	-
5 TOTAL	-	-	-
6 PAYROLL TAXES (LINE 5 X .0765)	- **	- **	- **
7 GENERAL LABOR	46,080.66	45,780.04	43,633.25
8 LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9 TOTAL	43,830.54	43,529.92	41,383.13
10 PAYROLL TAXES (LINE 9 X .0765)	3,353.04 **	3,330.04 **	3,165.81 **
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.000	0.000	0.000
12 TOTAL PROPERTY INSURANCE	19,825.67	19,825.67	19,825.67
13 PROPERTY INSURANCE - PLANT	-	- *	- *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
06/13/14

Amount Due:
\$1,953,527.18

Invoice No: INV0003650

Invoice Date: 05/14/14

Billing Period: April 1 to April 30, 2014

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	51,536	3,312	99.79%	04/15/14	1000	80.80%
CP Billing Demand:	51,060	2,736	99.86%	04/16/14	0700	81.55%
kvar at 97% PF:		12,797				
Reactive Demand:		-				

Energy	kWh
CELP #1:	14,920,416
CELP #2:	11,731,824
C.E. LLC Generation:	3,328,810
Total Energy:	29,981,050

History	Apr 2014	Apr 2013	2014 YTD
Max Demand (kW):	51,536	52,632	61,848
CP Demand (kW):	51,060	49,392	61,560
Energy (kWh):	29,981,050	30,872,448	133,728,670
CP Load Factor:	81.55%	86.81%	
HDD/CDD (Lafayette):	418/1	454/3	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	51,060	\$ 1,023,191.34
ECA Demand Charge:	\$ (0.463) / kW x	51,060	\$ (23,640.78)
Total Demand Charges:			\$ 999,550.56
Base Energy Charge:	\$ 0.029551 / kWh x	29,981,050	\$ 885,970.01
ECA Energy Charge:	\$ 0.002264 / kWh x	29,981,050	\$ 67,877.10
Total Energy Charges:			\$ 953,847.11
Average Purchased Power Cost: 6.52 cents per kWh			Total Purchased Power Charges: \$ 1,953,397.67

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

NET AMOUNT DUE: \$ 1,953,527.18

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

IMPA Delivery Point Details

Crawfordsville Electric Light & Power

Billing Period: April 1, 2014 to April 30, 2014

Delivery Point	Individual Substation Maximum Demand				Demand at Crawfordsville's Maximum Peak on 04/15/14 at 1000 EST				Demand at IMPA's Coincident Peak on 04/16/14 at 0700 EST				
	Date & Time	kW	kvar	kVA	Power Factor	kW	kvar	kVA	Power Factor	kW	kvar	kVA	Power Factor
TOTAL						51,536	3,312	51,642	99.79%	51,060	2,736	51,133	99.86%
CELP #1	04/17/14 at 0700 EST	28,584	3,024	28,744	99.45%	22,104	1,512	22,156	99.77%	22,176	1,224	22,210	99.85%
CELP #2	04/23/14 at 1100 EST	29,448	3,384	29,642	99.35%	18,792	1,800	18,878	99.54%	18,864	1,512	18,924	99.68%
C.E. LLC Generation	04/04/14 at 1400 EST	10,940	-	10,940	100.00%	10,640	-	10,640	100.00%	10,020	-	10,020	100.00%



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
07/16/14

Amount Due:
\$2,222,755.55

Invoice No: INV0003737
 Invoice Date: 06/16/14

Billing Period: May 1 to May 31, 2014

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	61,806	9,648	98.80%	05/29/14	1400	71.02%
CP Billing Demand:	60,464	13,392	97.63%	05/27/14	1600	72.59%
kvar at 97% PF:		15,154				
Reactive Demand:						

Energy	kWh
CELP #1:	14,649,696
CELP #2:	12,130,344
C.E. LLC Generation:	5,876,970
Total Energy:	32,657,010

History	May 2014	May 2013	2014 YTD
Max Demand (kW):	61,806	63,216	61,848
CP Demand (kW):	60,464	60,048	61,560
Energy (kWh):	32,657,010	32,491,944	166,385,680
CP Load Factor:	72.59%	72.73%	
HDD/CDD (Lafayette):	178/96	136/98	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	60,464	\$ 1,211,638.10
ECA Demand Charge:	\$ (0.463) / kW x	60,464	\$ (27,994.83)
Total Demand Charges:			\$ 1,183,643.27
Base Energy Charge:	\$ 0.029551 / kWh x	32,657,010	\$ 965,047.30
ECA Energy Charge:	\$ 0.002264 / kWh x	32,657,010	\$ 73,935.47
Total Energy Charges:			\$ 1,038,982.77
Average Purchased Power Cost: 6.81 cents per kWh			Total Purchased Power Charges: \$ 2,222,626.04

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

NET AMOUNT DUE: \$ 2,222,755.55

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
08/13/14

Amount Due:
\$2,483,894.19

Billing Period: June 1 to June 30, 2014
 Invoice No: INV0003998
 Invoice Date: 07/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	68,976	10,080	98.95%	06/23/14	1500	71.83%
CP Billing Demand:	68,904	11,376	98.66%	06/18/14	1500	71.90%
kvar at 97% PF:		17,269				
Reactive Demand:						

Energy	kWh
CELP #1:	20,040,264
CELP #2:	14,768,208
C.E. LLC Generation:	863,380
Total Energy:	35,671,852

History	Jun 2014	Jun 2013	2014 YTD
Max Demand (kW):	68,976	67,968	68,976
CP Demand (kW):	68,904	67,608	68,904
Energy (kWh):	35,671,852	34,526,664	202,057,532
CP Load Factor:	71.90%	70.93%	
HDD/CDD (Lafayette):	6/225	18/178	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	68,904	\$ 1,380,767.26
ECA Demand Charge:	\$ (0.463) / kW x	68,904	\$ (31,902.55)
Total Demand Charges:			\$ 1,348,864.71
Base Energy Charge:	\$ 0.029551 / kWh x	35,671,852	\$ 1,054,138.90
ECA Energy Charge:	\$ 0.002264 / kWh x	35,671,852	\$ 80,761.07
Total Energy Charges:			\$ 1,134,899.97
Average Purchased Power Cost: 6.96 cents per kWh			Total Purchased Power Charges: \$ 2,483,764.68

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

NET AMOUNT DUE: \$ 2,483,894.19

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/14
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

