

Received: August 21, 2014
IURC 30-Day Filing No.: 3268
Indiana Utility Regulatory Commission

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com



ANDERSON, INDIANA

Kevin S. Smith, Mayor

August 20, 2014

Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: October, November and December 2014 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Anthony P. Pochard
765-648-6480
550 Dale Keith Jones Road, Anderson, IN 46011
tpochard@cityofanderson.com / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in Anderson Herald Bulletin on August 22, 2014. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony P. Pochard".

Anthony P. Pochard, Director
Anderson Municipal Light and Power

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Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

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(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

August 15, 2014

TO: Board of Public Works
FROM: Tony Pochard, Director
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of October, November and December, 2014. The proposed tracker will result in an increase for our residential customers; the average customer using 800 kWh will see an increase of \$7.96 or 8.96%. This change is based solely upon changes in purchased power costs from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony P. Pochard".

Anthony P. Pochard, Director
Anderson Municipal Light & Power

APP/slj

cc: Mayor Smith
Ashley Hopper

Enclosure

ANDERSON MUNICIPAL LIGHT & POWER

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.012118	per KWH
General Service - Single Phase (GS 10)	\$ 0.009005	per KWH
General Service - Three Phase (GS 30)	\$ 0.009688	per KWH
Small Power Service (SP)	\$ 2.076	per KW
	\$ 0.000542	per KWH
Large Power Service (LP)	\$ 2.651	per KVA
	\$ (0.001491)	per KWH
Large Power Off-Peak Service (LP Off-Peak)	\$ 1.456	per KVA
	\$ 0.001439	per KWH
Industrial Power Service (IP)	\$ 2.599	per KVA
	\$ 0.000609	per KWH
Constant Load (CL)	\$ 0.006955	per KWH
Municipal Street Lighting (SL)	\$ 0.008657	per KWH
Security (Outdoor) Lighting (OL)	\$ 0.007635	per KWH
(N/A)		

Applicable: October, November and December 2014

**NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 18-14 authorizing the following incremental changes in Rate Adjustment Factors:

RS	Residential Service	\$	0.012118	per KWH
GS 10	General Service - Single Phase	\$	0.009005	per KWH
GS 30	General Service - Three Phase	\$	0.009688	per KWH
SP	Small Power Service	\$	2.076	per KW
		\$	0.000542	per KWH
LP	Large Power Service	\$	2.651	per kVA
		\$	(0.001491)	per KWH
LP Off-Peak	Large Power Off-Peak Service	\$	1.456	per kVA
		\$	0.001439	per KWH
IP	Industrial Power Service	\$	2.599	per KW
		\$	0.000609	per KWH
CL	Constant Load	\$	0.006955	per KWH
SL	Municipal Street Lighting	\$	0.008657	per KWH
OL	Security (Outdoor) Lighting	\$	0.007635	per KWH

Rate adjustment changes are listed below by Rate Schedule:

RS	increase	0.009952	per KWH
GS 10	increase	0.002806	per KWH
GS 30	decrease	(0.004161)	per KWH
SP	decrease	(0.494)	per KW
	increase	0.000041	per KWH
LP	decrease	(0.559)	per kVA
	decrease	(0.003553)	per KWH
LP Off-Peak	decrease	(0.324)	per kVA
	increase	0.000321	per KWH
IP	decrease	(0.621)	per KW
	decrease	(0.001453)	per KWH
CL	decrease	(0.002486)	per KWH
SL	increase	0.008589	per KWH
OL	increase	0.007567	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2014 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person -- Tony Pochard (765) 648-6480)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You

THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 18-14 2014

A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF ANDERSON, INDIANA

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

- (1) For the period October 1, 2014 through December 31, 2014 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

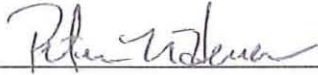
Signature Sheet

8/19/14


REVIEW AND APPROVE TRACKER FILING

PETER N. HEUER

CHAIRMAN



CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)



08/12/2014

DATE

JAMES R. CLARK

MEMBER




BOARD MEMBER, JAMES R. CLARK (SIGNED)

08/12/2014

DATE

CHARLES R. JONES

MEMBER



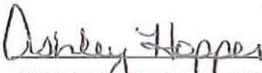
BOARD MEMBER, CHARLES R. JONES (SIGNED)

08/12/2014

DATE

ASHLEY HOPPER

ATTORNEY



CITY ATTORNEY, ASHLEY HOPPER (SIGNED)

08/12/2014

DATE

LYNDA O'NEILL

RECORDER



RECORDING SECRETARY, LYNDA O'NEILL (SIGNED)

08/12/2014

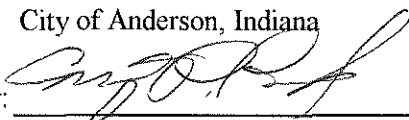
DATE

August 15, 2014

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

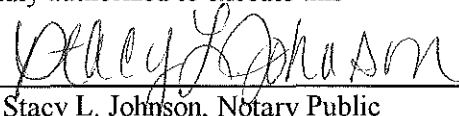
1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.002395 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2014 billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electrical Legal Notices.

City of Anderson, Indiana

 By: _____
 Anthony P. Pochard, Director

STATE OF INDIANA)
) SS:
 COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 15th day of August, 2014, who, after having been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
January 11, 2018



 Stacy L. Johnson, Notary Public
 My County of Residence: Madison

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

<u>LINE NO.</u>	<u>DESCRIPTION</u>			<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE 01-Jan-14	(a)		\$20.430	\$0.029551	1
2	BASE RATE EFFECTIVE 31-Dec-12	(b)		\$16.872	\$0.032134	2
3	INCREMENTAL CHANGE IN BASE RATE	(c)		\$3.558	(\$0.002583)	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
 - (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
 - (c) Line 1 - Line 2

ANDERSON MUNICIPAL LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

	Oct-14	Nov-14	Dec-14	
LINE NO.	DESCRIPTION			LINE NO.
	DEMAND RELATED			
1			\$0.00	1
2			\$0.00	2
3			\$0.00	3
4			\$0.00	4
5			\$0.00	5
6			\$0.00	6
				NOT APPLICABLE
7			\$0.00	7
8			122,908	8
9			\$0.000000	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Capacity Payments Forecasted by Indiana Municipal Power Agency
- (g) Average capacity payments for 12 months ending Month/Year
- (h) Estimated Generating Costs (see attachment)
- (i) Average generating cost for 12 months ending Month/Year

ANDERSON MUNICIPAL LIGHT & POWER
 ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-14	Nov-14	Dec-14	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	118,763	115,591	134,370	368,724	122,908	1
2	KWH ENERGY	68,873,346	66,982,744	74,158,896	210,014,986	70,004,995	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.274	0.274	0.274		0.274	3
4	CHARGE (a)	\$32,541.06	\$31,671.93	\$36,817.38	\$101,030.38	\$33,676.79	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (b)	\$193,671.85	\$188,355.48	\$208,534.82	\$590,562.14	\$196,854.05	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Oct-14	Nov-14	Dec-14			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	41.632%	37.215%	51,169.2	26,052,631	\$205,512.37	\$6,278.68	\$211,791.05	1
2	GS 10	4.813%	4.302%	5,915.1	3,011,653	\$23,756.97	\$725.81	\$24,482.78	2
3	GS 30	10.788%	9.644%	13,259.8	6,751,197	\$53,255.84	\$1,627.04	\$54,882.88	3
4	SP	17.947%	16.043%	22,058.3	11,230,923	\$88,593.50	\$2,706.65	\$91,300.15	4
5	LP	12.463%	14.758%	15,318.4	10,331,085	\$61,523.74	\$2,489.79	\$64,013.53	5
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.878%	1.323%	1,079.4	926,286	\$4,335.03	\$223.23	\$4,558.26	7
8	IP	10.628%	15.179%	13,063.1	10,626,144	\$52,465.51	\$2,560.90	\$55,026.41	8
9	CL	0.052%	0.076%	64.2	53,493	\$257.75	\$12.89	\$270.64	9
10	SL	0.307%	0.562%	377.5	393,284	\$1,516.08	\$94.78	\$1,610.86	10
11	OL	0.491%	0.898%	603.0	628,298	\$2,422.03	\$151.42	\$2,573.45	11
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	122,908.0	70,004,994	\$493,638.84	\$16,871.20	\$510,510.04	13

(a) Taken From Cost of Service Study for the period ending December 31, 2012
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT & POWER
DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RS	\$51,700.52	\$52,211.99	\$257,212.89	\$58,490.67	\$315,703.56	0.009873	0.002245	0.012118	1
2	GS 10	\$853.37	\$1,784.37	\$24,610.34	\$2,510.18	\$27,120.51	0.008172	0.000833	0.009005	2
3	GS 30	\$4,745.99	\$5,775.54	\$58,001.83	\$7,402.58	\$65,404.41	0.008591	0.001096	0.009688	3
4	SP	(\$27,383.98)	\$3,378.86	\$61,209.52	\$6,085.51	\$67,295.03	0.005450	0.000542	0.005992 (f)	4
5	LP	(\$13,449.81)	(\$17,892.27)	\$48,073.93	(\$15,402.48)	\$32,671.44	0.004653	(0.001491)	0.003162	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
7	LP Off-Peak	(\$2,361.67)	\$1,109.35	\$1,973.36	\$1,332.58	\$3,305.93	0.002130	0.001439	0.003569	6
8	IP	(\$10,189.12)	\$3,908.04	\$42,276.39	\$6,468.94	\$48,745.34	0.003979	0.000609	0.004587	7
9	CL	\$44.96	\$56.43	\$302.71	\$69.32	\$372.04	0.005659	0.001296	0.006955	
10	SL	\$813.07	\$980.64	\$2,329.15	\$1,075.42	\$3,404.57	0.005922	0.002734	0.008657	
11	OL	\$1,050.69	\$1,172.70	\$3,472.72	\$1,324.12	\$4,796.84	0.005527	0.002107	0.007635	8
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
13	TOTAL	\$5,824.01	\$52,485.65	\$499,462.85	\$69,356.85	\$568,819.70	0.007135	0.000991	0.008125	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.954120721

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR SP, LP, LP-OFF PEAK & IP
 FOR THE THREE MONTHS OF: OCTOBER, NOVEMBER, AND DECEMBER,
 2014

LINE NO.	Demand Related Adjustment Factors		
<u>Rate SP</u>			
1	From Page 3 of 3, Column C, Line 4		\$61,209.52
2	From Page 2 of 3, Column C, Line 4		22,058.30 kW
3	Line 1 divided by Line 2		\$ 2.775
4	Line 3 multiplied by	74.817%	\$ 2.076
5	Demand Related Rate Adjustment Factor		\$ 2.076 per KW
<u>Rate LP</u>			
6	From Page 3 of 3, Column D, Line 4		\$48,073.93
7	From Page 2 of 3, Column D, Line 4		15,318.40 KVA
8	Line 6 divided by Line 7		\$ 3.138
9	Line 8 multiplied by:	84.485%	\$ 2.651
10	Demand Related Rate Adjustment Factor		\$ 2.651 per KVA
<u>Rate LP Off-Peak</u>			
11	From Page 3 of 3, Column D, Line 4		\$1,973.36
12	From Page 2 of 3, Column D, Line 4		1,079.40 KVA
13	Line 11 divided by Line 12		\$ 1.828
14	Line 13 multiplied by:	79.651%	\$ 1.456
15	Demand Related Rate Adjustment Factor		\$ 1.456 per KVA
<u>Rate IP</u>			
16	From Page 3 of 3, Column D, Line 4		\$42,276.39
17	From Page 2 of 3, Column D, Line 4		13,063 kW
18	Line 16 divided by Line 17		\$ 3.236
19	Line 18 multiplied by:	80.308%	\$ 2.599
20	Demand Related Rate Adjustment Factor		\$ 2.599 per KW

ANDERSON MUNICIPAL LIGHT & POWER
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-14	May-14	Jun-14	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$9.819	\$0.0141050	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$0.463)	\$0.0022640	3
4	TOTAL RATE ADJUSTMENT (d)		\$9.356	\$0.0163690	4
5	ACTUAL AVERAGE BILLING UNITS (e)		133,505	69,430,879	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$1,249,072.78	\$1,136,514.06	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Apr-14 May-14 Jun-14

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT & POWER
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Apr-14	May-14	Jun-14	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)		DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	39.906%	37.202%	53,276.5	25,829,676		\$498,454.98	\$422,805.96	\$921,260.94	1
2	GS 10	4.987%	4.300%	6,657.9	2,985,528		\$62,291.26	\$48,870.10	\$111,161.36	2
3	GS 30	12.674%	9.640%	16,920.4	6,693,137		\$158,307.48	\$109,559.96	\$267,867.44	3
4	SP	18.075%	16.037%	24,131.0	11,134,630		\$225,769.90	\$182,262.76	\$408,032.66	4
5	LP	12.738%	13.765%	17,005.2	9,557,091		\$159,100.67	\$156,440.02	\$315,540.69	5
6	N/A	0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.711%	1.323%	949.2	918,571		\$8,880.91	\$15,036.08	\$23,916.99	7
8	IP	9.649%	16.161%	12,882.6	11,220,794		\$120,529.26	\$183,673.18	\$304,202.44	8
9	CL	0.078%	0.076%	104.1	52,767		\$974.28	\$863.75	\$1,838.03	9
10	SL	0.479%	0.599%	639.5	415,891		\$5,983.06	\$6,807.72	\$12,790.78	10
11	OL	0.703%	0.897%	938.5	622,795		\$8,780.98	\$10,194.53	\$18,975.51	11
12	N/A	0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	133,505.0	69,430,879		\$1,249,072.78	\$1,136,514.06	\$2,385,586.84	13

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Apr-14
Note: Utilizes allocation factors from 2012 Rate Study to match up with actual billings.
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	ACTUAL AVERAGE KVA SALES (a) (A)	Apr-14	May-14	Jun-14	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)		DEMAND (f) (F)	ENERGY (g) (G)	
1	RS	22,240,101		0.022638	0.018386	\$496,422.81	\$403,181.81	\$47,296.36	\$30,192.39	1
2	GS 10	2,788,021		0.023332	0.017137	\$64,139.40	\$47,109.42	\$2,662.36	(\$58.18)	2
3	GS 30	6,168,076		0.027546	0.018189	\$167,527.14	\$110,620.46	\$13,747.91	\$6,571.06	3
4	SP	10,571,344	34,920	6.529956	0.015919	\$224,832.33	\$165,929.23	(\$27,065.20)	(\$13,109.69)	4
5	LP	10,317,217	21,159	7.193934	0.014994	\$150,086.96	\$152,530.60	(\$21,846.46)	(\$20,980.81)	5
6	N/A	0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	
7	LP Off-Peak	817,600	1,568	5.303812	0.014981	\$8,197.40	\$12,076.99	(\$2,936.83)	(\$1,900.64)	6
8	IP	10,699,733	16,030	7.193934	0.014994	\$113,700.78	\$158,185.75	(\$16,550.13)	(\$21,758.68)	7
9	CL	47,647		0.019712	0.015954	\$926.07	\$749.52	(\$5.31)	(\$60.39)	8
10	SL	338,993		0.014689	0.014914	\$4,909.76	\$4,984.96	(\$297.54)	(\$887.11)	9
11	OL	499,938		0.011929	0.010936	\$5,880.27	\$5,390.78	(\$1,898.23)	(\$3,684.85)	10
12	N/A	0		0.000000	0.000000	\$0.00	\$0.00			
13										
14	TOTAL	64,488,670	73,676			\$1,236,622.90	\$1,060,759.52	(\$6,893.07)	(\$25,676.90)	11

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

Apr-14 May-14 Jun-14

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

Apr-14 May-14 Jun-14

(d) Column A times Column B times the Gross Income Tax Factor of:

0.986

(e) Column A times Column C times the Gross Income Tax Factor of:

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

Apr-14 May-14 Jun-14

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Apr-14 May-14 Jun-14

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		APR-14	MAY-14	JUN-14	APR-14	MAY-14	JUN-14	
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RS	\$449,126.45	\$372,989.42	\$822,115.86	\$49,328.53	\$49,816.54	\$99,145.08	1
2	GS 10	\$61,477.04	\$47,167.60	\$108,644.64	\$814.22	\$1,702.50	\$2,516.72	2
3	GS 30	\$153,779.23	\$104,049.40	\$257,828.63	\$4,528.25	\$5,510.56	\$10,038.81	3
4	SP	\$251,897.53	\$179,038.92	\$430,936.45	(\$26,127.63)	\$3,223.84	(\$22,903.79)	4
5	LP	\$171,933.41	\$173,511.41	\$345,444.82	(\$12,832.74)	(\$17,071.39)	(\$29,904.13)	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	\$11,134.23	\$13,977.63	\$25,111.86	(\$2,253.32)	\$1,058.45	(\$1,194.87)	7
8	IP	\$130,250.91	\$179,944.43	\$310,195.34	(\$9,721.65)	\$3,728.75	(\$5,992.90)	8
9	CL	\$931.38	\$809.91	\$1,741.29	\$42.90	\$53.84	\$96.74	9
10	SL	\$5,207.30	\$5,872.07	\$11,079.37	\$775.76	\$935.65	\$1,711.41	10
11	OL	\$7,778.50	\$9,075.63	\$16,854.13	\$1,002.48	\$1,118.90	\$2,121.38	11
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	12
13								
14	TOTAL	\$1,243,515.97	\$1,086,436.42	\$2,329,952.39	\$5,556.81	\$50,077.64	\$55,634.45	13

(a) Column D minus Column F from Exhibit IV, page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT & POWER
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-14	May-14	Jun-14	TOTAL (D)	AVERAGE (E)	LINE NO.
		April (A)	May (B)	June (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	107,355	128,304	164,857	400,516	133,505	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000		\$0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-14	May-14	Jun-14	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	107,355	128,304	164,857	400,516	133,505	1
2	KWH ENERGY (a)	63,270,364	67,319,489	77,702,785	208,292,638	69,430,879	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (b)	(\$49,705.37)	(\$59,404.75)	(\$76,328.79)	(\$185,438.91)	(\$61,812.97)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (c)	\$143,244.10	\$152,411.32	\$175,919.11	\$471,574.53	\$157,191.51	6

(a) From IMPA bills for the months of: Apr-14 May-14 Jun-14
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Apr-14	May-14	Jun-14	TOTAL	AVERAGE	LINE NO.
		Apr-14 (A)	May-14 (B)	Jun-14 (C)			
1	RS	25,875,521	19,832,337	21,012,445	66,720,303	22,240,101	1
2	GS 10	2,966,772	2,587,204	2,810,086	8,364,062	2,788,021	2
3	GS 30	5,748,479	6,259,430	6,496,318	18,504,227	6,168,076	3
4	SP	9,220,810	10,932,807	11,560,415	31,714,032	10,571,344	4
5	LP	9,386,750	10,686,170	10,878,730	30,951,650	10,317,217	5
6	N/A	0	0	0	0	0	
7	LP Off-Peak	840,000	865,200	747,600	2,452,800	817,600	6
8	IP	11,020,800	11,076,800	10,001,600	32,099,200	10,699,733	7
9	CL	47,647	47,647	47,647	142,941	47,647	
10	SL	365,020	339,189	312,769	1,016,978	338,993	
11	OL	566,947	500,539	432,327	1,499,813	499,938	8
12	N/A	0	0	0			
13	TOTAL	66,038,746	63,127,323	64,299,937	193,466,006	64,488,670	10

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

	Apr-14	May-14	Jun-14	TOTAL	AVERAGE
14	0	0	0	0	0
15	0	0	0	0	0
16	0	0	0	0	0
17	33,875	35,331	35,554	104,759	34,920
18	19,828	20,563	23,086	63,478	21,159
19	0	0	0	0	0
20	1,692	1,532	1,478	4,703	1,568
21	14,958	18,249	14,881	48,089	16,030
22	0	0	0	0	0
23	0	0	0	0	0
24	0	0	0	0	0
25	0	0	0	0	0
	70,352	75,676	75,000		

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER
 2014 - 4TH QUARTER

	OCT	NOV	DEC	OCT	NOV	DEC
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.274	0.274	0.274	0.002812	0.002812	0.002812
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
ANDERSON	118,763	115,591	134,370	68,873,346	66,982,744	74,158,896

Received: August 21, 2014
IURC 30-Day Filing No.: 3268
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
06/13/14

Amount Due:
\$4,153,984.31

Billing Period: April 1 to April 30, 2014

Invoice No: INV0003658
 Invoice Date: 05/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	107,355	(5,378)	99.87%	04/03/14	1200	81.86%
CP Billing Demand:	107,355	(5,378)	99.87%	04/03/14	1200	81.86%
kvar at 97% PF:		26,906				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	38,879,104
IMPA CT Site:	14,615,424
Webster St:	9,775,836
Altairnano:	-
I Power:	-
Total Energy:	63,270,364

History	Apr 2014	Apr 2013	2014 YTD
Max Demand (kW):	107,355	109,170	142,808
CP Demand (kW):	107,355	109,170	142,808
Energy (kWh):	63,270,364	66,266,853	290,848,479
CP Load Factor:	81.86%	84.31%	
HDD/CDD (Indianapolis):	357/4	376/9	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	107,355	\$ 2,151,286.85
ECA Demand Charge:	\$ (0.463) / kW x	107,355	\$ (49,705.37)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	50,977	\$ 39,456.20
Total Demand Charges:			\$ 2,141,037.68
Base Energy Charge:	\$ 0.029551 / kWh x	63,270,364	\$ 1,869,702.53
ECA Energy Charge:	\$ 0.002264 / kWh x	63,270,364	\$ 143,244.10
Total Energy Charges:			\$ 2,012,946.63
Average Purchased Power Cost: 6.57 cents per kWh			Total Purchased Power Charges: \$ 4,153,984.31

Other Charges and Credits

NET AMOUNT DUE: \$ 4,153,984.31

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: August 21, 2014
IURC 30-Day Filing No.: 3268
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
07/16/14

Amount Due:
\$4,713,795.88

Billing Period: May 1 to May 31, 2014
 Invoice No: INV0003745
 Invoice Date: 06/16/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	128,304	3,749	99.96%	05/28/14	1600	70.52%
CP Billing Demand:	128,304	3,749	99.96%	05/28/14	1600	70.52%
kvar at 97% PF:		32,156				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	38,338,438
IMPA CT Site:	17,319,583
Webster St:	11,661,468
Altairnano:	-
I Power:	-
Total Energy:	67,319,489

History	May 2014	May 2013	2014 YTD
Max Demand (kW):	128,304	141,127	142,808
CP Demand (kW):	128,304	141,127	142,808
Energy (kWh):	67,319,489	68,727,372	358,167,968
CP Load Factor:	70.52%	65.46%	
HDD/CDD (Indianapolis):	153/100	103/120	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 /kW x	128,304	\$ 2,571,083.86
ECA Demand Charge:	\$ (0.463) /kW x	128,304	\$ (59,404.75)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 /kW x	77,968	\$ 60,347.23
Total Demand Charges:			\$ 2,572,026.34
Base Energy Charge:	\$ 0.029551 /kWh x	67,319,489	\$ 1,989,358.22
ECA Energy Charge:	\$ 0.002264 /kWh x	67,319,489	\$ 152,411.32
Total Energy Charges:			\$ 2,141,769.54
Average Purchased Power Cost: 7.00 cents per kWh			Total Purchased Power Charges: \$ 4,713,795.88

Other Charges and Credits

NET AMOUNT DUE: \$ 4,713,795.88

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: August 21, 2014
IURC 30-Day Filing No.: 3268
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
08/13/14

Amount Due:
\$5,766,216.73

Billing Period: June 1 to June 30, 2014

Invoice No: INV0004006
 Invoice Date: 07/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	164,857	6,623	99.92%	06/18/14	1500	65.46%
CP Billing Demand:	164,857	6,063	99.93%	06/18/14	1600	65.46%
kvar at 97% PF:		41,317				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	47,510,319
IMPA CT Site:	18,113,182
Webster St:	12,079,284
Altairnano:	-
I Power:	-
Total Energy:	77,702,785

History	Jun 2014	Jun 2013	2014 YTD
Max Demand (kW):	164,857	156,159	164,857
CP Demand (kW):	164,857	156,159	164,857
Energy (kWh):	77,702,785	71,565,544	435,870,753
CP Load Factor:	65.46%	63.65%	
HDD/CDD (Indianapolis):	2/238	9/226	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	164,857	\$ 3,303,569.42
ECA Demand Charge:	\$ (0.463) / kW x	164,857	\$ (76,328.79)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.774 / kW x	86,385	\$ 66,861.99
Total Demand Charges:			\$ 3,294,102.62
Base Energy Charge:	\$ 0.029551 / kWh x	77,702,785	\$ 2,296,195.00
ECA Energy Charge:	\$ 0.002264 / kWh x	77,702,785	\$ 175,919.11
Total Energy Charges:			\$ 2,472,114.11
Average Purchased Power Cost: 7.42 cents per kWh			Total Purchased Power Charges: \$ 5,766,216.73

Other Charges and Credits

NET AMOUNT DUE: \$ 5,766,216.73

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/13/14
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: August 21, 2014
IURC 30-Day Filing No.: 3268
Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

August 15, 2014

To: Ashley Hopper, City Attorney

From: Tony Pochard, Director

Subject: Purchased Power Tracker

Attached is the legal notice for our Purchased Power Tracker to be effective October 1, 2014. Please try to have this ready for the Board of Works meeting August 19, 2014.

If you have any questions or need additional information, feel free to contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tony Pochard".

Tony Pochard, Director
Municipal Light & Power

TP/slj

Enclosure

cc: Board of Works

ANDERSON MUNICIPAL LIGHT & POWER

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.012118	per KWH
General Service - Single Phase (GS 10)	\$ 0.009005	per KWH
General Service - Three Phase (GS 30)	\$ 0.009688	per KWH
Small Power Service (SP)	\$ 2.076	per KW
	\$ 0.000542	per KWH
Large Power Service (LP)	\$ 2.651	per KVA
	\$ (0.001491)	per KWH
Large Power Off-Peak Service (LP Off-Peak)	\$ 1.456	per KVA
	\$ 0.001439	per KWH
Industrial Power Service (IP)	\$ 2.599	per KVA
	\$ 0.000609	per KWH
Constant Load (CL)	\$ 0.006955	per KWH
Municipal Street Lighting (SL)	\$ 0.008657	per KWH
Security (Outdoor) Lighting (OL)	\$ 0.007635	per KWH
(N/A)		

Applicable: October, November and December 2014

**NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 18-14 authorizing the following incremental changes in Rate Adjustment Factors:

RS	Residential Service	\$	0.012118	per KWH
GS 10	General Service - Single Phase	\$	0.009005	per KWH
GS 30	General Service - Three Phase	\$	0.009688	per KWH
SP	Small Power Service	\$	2.076	per KW
		\$	0.000542	per KWH
LP	Large Power Service	\$	2.651	per kVA
		\$	(0.001491)	per KWH
LP Off-Peak	Large Power Off-Peak Service	\$	1.456	per kVA
		\$	0.001439	per KWH
IP	Industrial Power Service	\$	2.599	per KW
		\$	0.000609	per KWH
CL	Constant Load	\$	0.006955	per KWH
SL	Municipal Street Lighting	\$	0.008657	per KWH
OL	Security (Outdoor) Lighting	\$	0.007635	per KWH

Rate adjustment changes are listed below by Rate Schedule:

RS	increase	0.009952	per KWH
GS 10	increase	0.002806	per KWH
GS 30	decrease	(0.004161)	per KWH
SP	decrease	(0.494)	per KW
	increase	0.000041	per KWH
LP	decrease	(0.559)	per kVA
	decrease	(0.003553)	per KWH
LP Off-Peak	decrease	(0.324)	per kVA
	increase	0.000321	per KWH
IP	decrease	(0.621)	per KW
	decrease	(0.001453)	per KWH
CL	decrease	(0.002486)	per KWH
SL	increase	0.008589	per KWH
OL	increase	0.007567	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2014 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
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