



August 19, 2014

Via Electronic Filing – 30 Day Filings - Electric

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

RE: Indianapolis Power & Light Company 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

In accordance with 170 IAC 1-6-1, enclosed please find Indianapolis Power & Light Company's ("IPL") proposed Revised Sheet No. 179.5 – Standard Contract Rider No. 22 – Core and Core Plus Demand-Side Management (CCP-DSM) Adjustment. The revision impacts only IPL Customers participating in Standard Contract Rider 22 that are receiving electric service under Rates PL, PH, HL, SL, who are also allowed to opt-out other non-residential accounts on a "Single Site" with contiguous property (such as those that are served by Rates SS, SH, OES, UW, CW or EVX) because of the "Single Site" tariff language approved by the Commission in its June 30, 2014 Order in Cause No. 44441.

The proposed revision is shown in the attached redlined tariff sheet. This proposed change would currently affect a limited number of customers in IPL's service territory.

170 IAC 1-6-3(5 and 7) states that a filing for which the change in rates that results in a decrease, and/or the Commission has already approved the change, are allowable types of filings. In the Commission's June 30, 2014 Order in Cause No. 44441, the Commission approved the tariff language allowing for all non-residential accounts at a "Single Site" to be eligible to opt-out of participation in a utility-sponsored energy efficiency or demand side management program, consistent with Senate Enrolled Act 340. Further, in the Commission's June 11, 2014 Order in Cause No. 43623-DSM-9, the Commission approved for IPL the opt-out rate of:

\$0.000000 per KWH for Rates PL, PH, HL, SL customers who have elected to opt out by June 1, 2014 (to be subsequently reconciled to reflect energy efficiency program costs that accrued or were incurred, or relate to energy efficiency investments made, before the date on which the opt out is effective, as well as prior period reconciliations).

Brenda A. Howe
Indiana Utility Regulatory Commission
August 19, 2014
Page 2

IPL is attempting to reconcile the Commission's two orders in IPL's tariff to allow non-residential accounts on a "Single Site" (that have less than 1 MW in demand) to opt-out of participation, and have those accounts reflected appropriately in Standard Contract Rider No. 22.

Thus, this filing is an allowable request under 170 IAC 1-6-3. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Lester H. Allen
DSM Program Development Manager
Indianapolis Power & Light Company
One Monument Circle
Indianapolis, Indiana 46204
317-261-8972 (phone)
317-261-5867(fax)
jake.allen@aes.com

In accordance with 170 IAC 1-6-5(3), the proposed tariff sheet is attached. There are no work papers necessary to support this filing as required in 170 IAC 1-6-5(4), as this proposed rate is zero.

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor ("OUCC"). Furthermore, IPL has discussed this filing with the OUCC prior to its filing, and the OUCC was satisfied with this 30-day filing.

In accordance with 170 IAC 1-6-6, IPL provided notice to its customers on August 8, 2014. A copy of the notice that was published and the Publisher's Affidavit is attached hereto. From August 6 through the filing date, IPL posted notice of this change in its local customer service office at 2102 N. Illinois Street, Indianapolis, Indiana and placed the notice on its website under pending tariffs. (see www.iplpower.com/our_company/rates/pending_rates/pending).

Brenda A. Howe
Indiana Utility Regulatory Commission
August 19, 2014
Page 3

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Lester H. Allen
DSM Program Development Manager

Encl.

cc (w/ encl. – via email transmission)

Karol Krohn, Indiana Office of Utility Consumer Counselor

(kkrohn@oucc.in.gov, infomgt@oucc.in.gov)

Joseph P. Rompala, Lewis & Kappes, P.C.

(jrompala@lewis-kappes.com)

VERIFIED STATEMENT OF INDIANAPOLIS POWER & LIGHT COMPANY (“IPL”)

Concerning a Modification to Standard Contract Rider No. 22 to Allow Customers at a Single Site to Opt Out All Non-residential Accounts on a Single Site Where at Least One Service Has a Demand Greater Than One Megawatt

IPL complied with the Notice Requirements under 170-IAC 1-6-6 in the following manner:

- Beginning on August 6, 2014, and continuing through the filing date, the attached service was posted in the Customer Service Office at 2102 N. Illinois Street.
- Beginning on August 6, 2014, and continuing through the filing date, the same notice was posted on IPL’s website under the Pending section of the Rates, Rules and Regulations area. (See www.iplpower.com/our_company/rates/pending_rates/pending)
- A legal Notice was placed in the Indianapolis Star on August 8, 2014, as evidenced by the attached Publishers Affidavit;
- Beginning on the filing date, a copy of the proposed revisions to Standard Contract Rider No. 22 will be included on IPL’s website under the Pending section of the Rates, Rules and Regulations area.

I affirm under penalties for perjury that the foregoing representations are true to the best of my belief.

Dated this 19th day of August, 2014.



Lester H. Allen
DSM Program Development Manager

46410-6161670

LEGAL NOTICE

On or about August 18, 2014, Indianapolis Power & Light Company ("IPL") will submit a revised Rider 22 tariff to the Indiana Utility Regulatory Commission ("Commission") for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, et seq., consistent with the Commission's June 30, 2014 Order in Cause No. 44441, and its June 11, 2014 Order in Cause No. 43623-DSM-9.

If the tariff is approved, it will only affect a small amount of customers that "opt-out" of IPL's energy efficiency programs and receive service on a "Single Site" as defined by IPL's opt-out language in Rider 22. If approved by the Commission, IPL Rider 22's language will include new language as follows and emphasized: "\$0.000000 per KWH for Rates PL, PH, HL, SL customers who have elected to opt out by June 1, 2014, including such non-residential services located on a single site (contiguous property) that are served by rates such as Rates SS, SH, OLS, JLV or LW (to be subsequently reconciled to reflect energy efficiency program costs that accrued or were incurred, or relate to energy efficiency investments made, before the date on which the opt out is effective, as well as prior period reconciliations)."

Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

Dated: August 6, 2014

(S - 8/8/14 - 6161670)

Form 65-REV 1-88

PUBLISHER'S AFFIDAVIT

State of Indiana SS:

MARION County

Personally appeared before me, a notary public in and for said county and state,

the undersigned **ERICA HART** who, being duly sworn, says that SHE is clerk

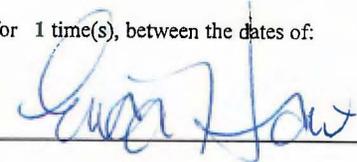
of the INDIANAPOLIS NEWSPAPERS a DAILY STAR newspaper of general circulation

printed and published in the English language in the city of INDIANAPOLIS in state

and county aforesaid, and that the printed matter attached hereto is a true copy,

which was duly published in said paper for 1 time(s), between the dates of:

08/08/2014 and 08/08/2014

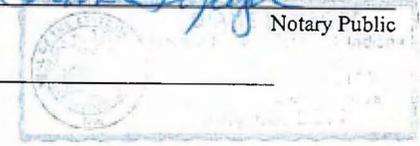


Clerk
Title

Subscribed and sworn to before me on 08/08/2014



Notary Public



My commission expires: _____

LEGAL NOTICE

On or about August 18, 2014, Indianapolis Power & Light Company (“IPL”) will submit a revised Rider 22 tariff to the Indiana Utility Regulatory Commission (“Commission”) for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, et seq., consistent with the Commission’s June 30, 2014 Order in Cause No. 44441, and its June 11, 2014 Order in Cause No. 43623-DSM-9.

If the tariff is approved, it will only affect a small amount of customers that “opt-out” of IPL’s energy efficiency programs and receive service on a “Single Site” as defined by IPL’s opt-out language in Rider 22. If approved by the Commission, IPL Rider 22’s language will include new language as follows and emphasized: “\$0.000000 per KWH for Rates PL, PH, HL, SL customers who have elected to opt out by June 1, 2014, including such non-residential services located on a Single Site (contiguous property) that are served by rates such as Rates SS, SH, OES, UW or CW (to be subsequently reconciled to reflect energy efficiency program costs that accrued or were incurred, or relate to energy efficiency investments made, before the date on which the opt out is effective, as well as prior period reconciliations).”

Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

Dated: August 6, 2014

Indianapolis Power & Light Company
One Monument Circle
Indianapolis, Indiana

I.U.R.C. No. E-16

~~11th-12th~~ Revised No. 179.5
Superseding
~~10th-11th~~ Revised No. 179.5

STANDARD CONTRACT RIDER NO. 22
CORE AND CORE PLUS DEMAND-SIDE MANAGEMENT ADJUSTMENT
(Applicable to Rates RS, UW, CW, SS, SH, OES, SL, PL, PH, HL and EVX)

In addition to the rates and charges set forth in the above mentioned Rates, a Core and Core Plus Demand-Side Management (CCP-DSM) Adjustment applicable for approximately six (6) months or until superseded by a subsequent factor shall be made in accordance with the following provisions:

- A. The CCP-DSM adjustment per KWH shall be calculated by multiplying the KWH billed by an Adjustment Factor established according to the following formula:

$$\text{CCP-DSM} = \frac{P1 + P2}{S} \quad (\text{For each rate class})$$

where:

1. "P1" is the estimate of Core DSM program costs for the period from July 2014 through December 2014 for the Core DSM programs described and approved in the orders in Cause Nos. 43960 and 44328.
 2. "P2" is the estimate of Core Plus DSM program costs, including incentives as applicable, for the period from July 2014 through December 2014 for the non-Core DSM programs approved in the orders in Cause Nos. 43960 and 44328.
 3. "S" is the estimated kilowatt-hour sales, for the period from July 2014 through December 2014 consisting of the net sum in kilowatt-hours of:
 - (a) Net generation,
 - (b) Purchases and
 - (c) Interchange-in, less
 - (d) Inter-system Sales,
 - (e) Energy Losses and Company Use
- B. The CCP-DSM Adjustment Factor as computed above for each rate class shall be further modified to allow the recovery of utility receipts taxes and other similar revenue-based tax charges occasioned by the CCP-DSM adjustment revenues.
- C. The CCP-DSM Adjustment Factor may be further modified to reflect the difference between the actual and estimated program costs and Customer participation levels.
- D. The CCP-DSM Adjustment Factor to be effective for all bills rendered for electric service beginning with the first billing cycles for July 2014 after approval will be:
- \$0.002614 per KWH for Rates RS, CW (with associated Rate RS service)
- \$0.003812 per KWH for Rates SS, SH, OES, UW, CW (with associated Rate SS service)
- \$0.002098 per KWH for Rates PL, PH, HL, SL customers, including those who have elected to remain a participant in IPL's energy efficiency programs

Effective Date: ~~June 27, 2014~~

Indianapolis Power & Light Company
One Monument Circle
Indianapolis, Indiana

I.U.R.C. No. E-16

1st Revised No. 179.51
Superseding
Original No. 179.51

STANDARD CONTRACT RIDER NO. 22 (Continued)

\$0.000000 per KWH for Rates PL, PH, HL, SL customers who have elected to opt out by June 1, 2014 **including such non-residential services located on a Single Site (contiguous property) that are served by Rates such as SS, SH, OES, UW, CW or EVX** (to be subsequently reconciled to reflect energy efficiency program costs that accrued or were incurred, or relate to energy efficiency investments made, before the date on which the opt out is effective, as well as prior period reconciliations).

E. Opt Out Procedures

Pursuant to Senate Enrolled Act 340, a customer shall be allowed to opt out of both participating in the Company's energy efficiency programs and paying the Standard Contract Rider No. 22 rate adjustment (except for the Standard Contract Rider No. 22 Opt Out Rate Adjustment, shown above), provided each of the following conditions are met:

1. The customer must receive service(s) at a single site (contiguous property) and must have greater than one (1) megawatt of demand in the preceding twelve (12) months, as measured by a single demand meter (a single service), at such single site.
2. The opt out will only apply to a single site, and all (non-residential) services at such site will be subject to the opt out (with the Customer having the obligation to identify all such accounts and services to the Company). If a Customer has a Single Site with Qualifying Load, it shall opt out all non-residential accounts (services) receiving service at that Single Site. Such accounts will be opted out provided the Customer identifies the accounts in the Customer's notice to the Company of its election to opt out.
3. The customer must notify the Company of its decision to opt out prior to June 1, 2014 (for 2014 opt out), or prior to November 15 for opt out effective the following January, but no later than June 30, 2019.
4. 2014 opt outs shall be effective as of the first billing cycle following the customer's notice to the Company. 2015 and subsequent year opt outs shall be effective as of the January billing cycle following the customer's notice to the Company.
5. New customers of greater than one (1) megawatt via at least one (1) meter on a single (contiguous property) site may complete the form to opt out of the program immediately. New customers will need to have and demonstrate at least one (1) megawatt of demand as measured by a single demand meter, at a single (contiguous property) site before opt out will be approved and implemented.
6. The customer must provide written notice to the Company of its decision to opt out. Such notice must utilize a form provided by the Company. To the extent a Qualifying Customer notified Indianapolis Power & Light Company of its desire to opt out of EE Programs prior to June 1, 2014, Indianapolis Power & Light Company will still require the Qualifying Customer to complete the Opt Out form, with the date of initial notification preserved. All customer opt out notices are subject to Company verification of customer's eligibility to opt out.
7. The written notice must be received by Indianapolis Power & Light Company on or before the following dates for the opt out to take effect on the following effective dates:

Indianapolis Power & Light Company
One Monument Circle
Indianapolis, Indiana

I.U.R.C. No. E-16

1st Revised No. 179.52
Superseding
Original No. 179.52

STANDARD CONTRACT RIDER NO. 22 (Continued)

Notice Must be Received On or Before:	Effective Date of Opt Out:
June 1, 2014	July 1, 2014
November 15, 2014	January 1, 2015
November 15, 2015	January 1, 2016
November 15, 2016	January 1, 2017
November 15, 2017	January 1, 2018
November 15, 2018	January 1, 2019

8. Customers that opt out will remain liable for energy efficiency program costs that accrued or were incurred, or relate to energy efficiency investments made, before the date on which the opt out is effective, regardless of the date on which rates reflecting such costs are actually charged. Such costs may include costs related to evaluation, measurement and verification (“EM&V”) required to be conducted after a customer opts out on projects completed under an energy efficiency program while the customer was a participant. In addition, such costs may include costs required by contracts executed prior to April 1, 2014 but incurred after the date of the Qualifying Customer’s opt out. However, these costs shall be limited to fixed, administrative costs, including costs related to EM&V. A Qualifying Customer shall not be responsible for any program costs such as the payment of energy efficiency rebates or incentives, incurred following the effective date of its opt out, with exception of incentives or rebates that are paid on applications that have not closed out at the effective date of its opt out. If the Company makes subsequent changes to the allocation of Energy Efficiency Program Costs, Qualifying Customers that opted out of participation will continue to pay those costs based on the allocation in effect at the time of the notice of opt out. Any reconciliation of Energy Efficiency Program Costs will likewise be allocated in the same manner in effect at the time of the Qualifying Customer’s notice of opt out.
9. A Qualifying Customer may opt back in effective January 1 of any year by providing notice by November 15 of the previous year. In order to opt back in, the Qualifying Customer must complete a form provided by the Company, or provide written notice to the Company in substantially the same format as the form provided by the Company that:
(1) unequivocally indicates its desire to opt back in to the Company’s energy efficiency program, (2) lists all sites (and all services at such sites) which the customer intends to opt in, (3) contains a statement that the customer understands that by opting in, it is required to participate in the program for at least three (3) years and pay related costs including lost revenues and incentives, and (4) confirms that the signatory has authority to make that decision for the customer. Only the qualifying accounts/sites identified in the letter will be opted back into the energy efficiency program, and a customer opting back in must opt back in for all accounts at a single site.
10. Once a customer opts back in, that customer must participate for at least three (3) years, and may only opt out effective January 1 of the year following the third year of participation. If the customer elects to opt out again before the end of the three (3) year

Indianapolis Power & Light Company I.U.R.C. No. E-16 Original No. 179.53
One Monument Circle
Indianapolis, Indiana

STANDARD CONTRACT RIDER NO. 22 (Continued)

11. period, it may do so, but remains liable for and must continue to pay rates that include energy efficiency program costs for the remainder of the three (3) year period. If a customer elects to opt back out after the three (3) year period, that customer shall be responsible for energy efficiency program costs as outlined for other customers who have opted out of the energy efficiency program.
12. As of the effective date of the opt out in 2014 or January 1 of any subsequent year, the customer is no longer eligible to participate in any energy efficiency program for the qualified service(s), including receiving incentive payment for projects previously approved but not yet complete as of the effective date of the opt out.