

August 18, 2014

Via Electronic Filing – 30 Day Filings - Electric

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

RE: NIPSCO 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

In accordance with 170 IAC 1-6-1, enclosed please find NIPSCO's First Revised Sheet No. 125 to Rider 677 – Economic Development Rider. The referenced filing consists of NIPSCO's proposed revisions to provide a revenue neutral alternative method to provide a discount on monthly billings for applicable purchases under the Economic Development Rider. The revisions are shown in the attached redlined tariff sheet. The revisions impact Industrial and Commercial Customers requesting new or increased service requirements that otherwise qualify under the Economic Development Rider and that execute a contract with NIPSCO as required under the Rider.

The proposed revisions are intended to provide a revenue neutral alternative to the discount tiers currently set forth in Rider 677. Specifically, the proposed revisions will allow NIPSCO to provide a constant discount over a five year period as an alternative to the current declining discount tiers. 170 IAC 1-6-3(5) states that a filing to change rates and charges is an allowable filing under the 30-day filing procedures so long as the change is revenue neutral within a specific rate schedule. Under the current tiered discount structure set forth in Rider 677, NIPSCO may provide a cumulative discount over 5 years of up to 150% (50%+40%+30%+20%+10%). Similarly, under the proposed alternative discount provision, NIPSCO would be permitted to provide a cumulative discount over 5 years of up to 150% (30%+30%+30%+30%+30%). Thus, this filing is revenue neutral within the Rider 677 rate schedule and is therefore an allowable

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request under 170 IAC 1-6-3. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Timothy R. Caister
Director, Regulatory Policy
Northern Indiana Public Service Company
150 West Market Street, Suite 600
Indianapolis, Indiana 46204
317-684-4908
317-684-4918 (Fax)
tcaister@nisource.com

In accordance with 170 IAC 1-6-5(3), the proposed tariff sheet is attached. In accordance with 170 IAC 1-6-5(4), the work papers supporting this filing are attached.

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor ("OUCC"). NIPSCO shared this filing with the OUCC, and they do not have any objections.

In accordance with 170 IAC 1-6-6, NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>). A copy of the notice to be published in a newspaper of general circulation that has a circulation encompassing the highest number of NIPSCO customers affected by this filing is attached hereto. A copy of the proof of publication will be provided immediately upon its receipt.

Received: August 18, 2014

IURC 30-Day Filing No.: 3266

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Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Timothy R. Caister
Director, Regulatory Policy

Encl.

cc (w/ encl. – via email transmission)

A. David Stippler, Indiana Office of Utility Consumer Counselor
(dstippler@oucc.in.gov, infomgt@oucc.in.gov)

NORTHERN INDIANA PUBLIC SERVICE COMPANY First Revised Original Sheet No. 125
IURC Electric Service Tariff Superseding
Original Volume No. 12 Original Sheet No. 125
Cancelling All Previously Approved Tariffs

RIDER 677
ECONOMIC DEVELOPMENT RIDER

No. 2 of 3 Sheets

RATE (continued)

Year 1 Contract	Up to 50% of the increased base rate charges
Year 2 Contract	Up to 40% of the increased base rate charges
Year 3 Contract	Up to 30% of the increased base rate charges
Year 4 Contract	Up to 20% of the increased base rate charges
Year 5 Contract	Up to 10% of the increased base rate charges

As an alternative to the above discount tiers and at the Company's sole discretion, the Company may elect to offer up to 30% per year over the 5-year contract period.

In no event, however, shall the incremental revenues derived from the discounted base rate charges, as stated above for serving the new or increased load, be allowed by the Company to be less than the Company's marginal Energy costs, plus the marginal capacity costs, to serve said load or the minimum billing provisions of the base rate.

At the completion of the Rider contract term, the Energy supplied in accordance with this Rider will be furnished under the appropriate Rate Schedule in accordance with the contract between the Company and the Customer.

The size and duration of discounts on monthly bills will be determined on an individual Customer basis given the degree of fulfillment of the following criteria. The determination of monthly discounts to be applied will be at the sole discretion of the Company, but such discounts will vary with the number and extent to which the listed criteria are met by Customer's proposed new or expanded load. The Company will monitor the awarding of all contracts to insure the fulfillment by the Customer of all terms and conditions of the contract associated with the award. Nonfulfillment of contract terms and conditions is grounds for reopening and reevaluation of all contract terms and conditions. Confidentiality shall be maintained regarding the terms and conditions of any completed contract as well as all Customer negotiations, successful or otherwise.

ELIGIBILITY THRESHOLDS

Unless otherwise noted, the criteria listed as follows will be used in determining the eligibility for the awarding of incentives under the terms and conditions of this Rider. Flexibility in the use of these criteria is at the sole discretion of the Company.

1. Full-time equivalent job creation per project: minimum 10.
2. New electrical Demand: minimum 100 kW.
3. Customer documentation/certification to be provided noting "Customer is considering other specific electric service territories as alternate locations for their planned new facility or expansion."

Issued Date
/ / 201412/21/2014

Effective Date
/ / 201412/27/2014

NIPSCO

NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 12
Cancelling All Previously Approved Tariffs

First Revised Sheet No. 125
Superseding
Original Sheet No. 125

RIDER 677
ECONOMIC DEVELOPMENT RIDER

No. 2 of 3 Sheets

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Issued Date
__/__/2014

Effective Date
__/__/2014

**Verified Statement of Northern Indiana Public Service Company
Concerning Notification of Customers Affected by August 18, 2014 30-Day Filing**

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).
- A legal notice was published in the Herald Argus (LaPorte County), a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on August 14, 2014, as reflected in the attached Publisher's Affidavit; and
- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 18th day of August, 2014.



Timothy Caister
Director, Regulatory Policy

NOTICE OF 30-DAY FILING

On or about August 18, 2014, Northern Indiana Public Service Company (“NIPSCO”) will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, *et seq.* a revised Rider 677 – Economic Development Rider. The referenced filing will consist of NIPSCO’s proposed revisions to provide a revenue neutral alternative method to provide a discount on monthly billings for applicable purchases under Rider 677, which was approved by the Commission on December 21, 2011 in Cause No. 43969. The revisions impact Industrial and Commercial Customers requesting new or increased service requirements that otherwise qualify under the Economic Development Rider and that execute a contract with NIPSCO as required under Rider 677 of NIPSCO’s IURC Electric Service Tariff, Original Volume No. 12. A decision on the 30-Day Filing is anticipated at least thirty days after the August 18, 2014 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.