

Received: MAY 20, 2014
IURC 30-Day Filing No.: 3253
Indiana Utility Regulatory Commission



TIPTON MUNICIPAL UTILITIES

**P.O. Box 288
Tipton, IN 46072
Phone: 765-675-7629
Fax: 765-675-9048**

(Via Electronic Filing)
Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

May 16, 2014

RE: Tipton Municipal Electric Utility 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Tipton Municipal Electric Utility: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August, and September 2014. The tariff sheets and work papers are attached. The purpose of this filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency. This filing is necessary because of a change in the Utility's wholesale rates from the Indiana Municipal Power Agency. This filing is allowed under 170 IAC 1-6-3 for the following reasons: This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

The person at the Tipton Municipal Electric Utility to be contacted regarding this filing is:

Rex A. Boyer
765-675-7292
P.O. Box 288
Tipton, IN 46072
rboyer@tusb.com

Affected customers shall be notified as required under 170 IAC 1-6-6. Tipton Municipal Utilities does not have a web-site. Notice shall be published in the Tipton Tribune. The required Proof of Publication of Legal Notice will be forwarded as soon as it is available from the

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publisher. Notice has been posted in a public place in the Tipton Municipal Electric Utility customer service office. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink, appearing to read "Rex A. Boyer". The signature is written in a cursive style with a large initial "R".

Rex A. Boyer
General Manager

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TIPTON MUNICIPAL UTILITIES
P.O. Box 288
Tipton, IN 46072
Phone: 765-675-7629
Fax: 765-675-9048

May 16, 2014

Mr. Mike Williams
Indiana Utility Regulatory Commission
101 W. Washington St., 1500 E.
Indianapolis, IN 46204

Re: Quarterly IMPA Tracker Filing

Mr. Williams:

We are enclosing the documentation-covering subject for billings during the months of July, August, and September 2014.

The required Proof of Publication of Legal Notice will be forwarded as soon as it is available.

If you have any questions regarding this information, please contact this office.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'Rex A. Boyer', is written over a faint, larger version of the same signature.

Rex A. Boyer
General Manager

Enc.

cc: R. G. Rao (I.M.P.A.) w/ Enc.

LEGAL NOTICE

Notice is hereby given that the municipal electric utility of the City of Tipton, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval, the following incremental changes to the Rate Adjustment factors by Rate Schedules:

Residential -	Rate A	Increase	\$ 0.000283 per kWh
Commercial -	Rate B	Decrease	\$ 0.000305 per kWh
General & Industrial Power -	Rate C	Decrease	\$ 0.001236 per kWh
Primary Power -	Rate D	Decrease	\$ 0.000053 per kWh

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential -	Rate A	\$0.033958 per kWh
Commercial -	Rate B	\$0.035383 per kWh
General & Industrial Power -	Rate C	\$0.037244 per kWh
Primary Power -	Rate D	\$0.032072 per kWh

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, and dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2014 billing cycle. Objections to the changes can be made at either of the addresses below.

Indiana Utility Regulatory Commission
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

Tipton Municipal Electric Utility

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TIPTON MUNICIPAL ELECTRIC UTILITY

ENERGY COST ADJUSTMENT TRACKING FACTOR
3RD QUARTER, 2014

BILLING AND USAGE PERIOD: JUL 2014 THROUGH SEP 2014

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
RATE - A	\$ 0.000283 Per Kwh
RATE - B	\$ (0.000305) Per Kwh
RATE - C	\$ (0.001236) Per Kwh
RATE - D	\$ (0.000053) Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

TIPTON MUNICIPAL ELECTRIC UTILITY

BY: 

STATE OF INDIANA)
COUNTY OF TIPTON) SS:

Personally appeared before me, a Notary Public in and for said county and state, this 20th day of May, 2014, Rex Boyer, who, after having been duly sworn according to law, stated that he is an employee of Tipton Utilities; Tipton, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.


Susan Munson, Notary Public

My County of Residence: Tipton

My Commission expires:
May 8, 2019

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TIPTON CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989, in Cause No. 36835-S3 as follows:

<u>Rate Code</u>		<u>ECA Tracking Factor</u>
RATE - A	\$	0.033958 Per Kwh
RATE - B		0.035383 Per Kwh
RATE - C		0.037244 Per Kwh
RATE - D		0.032072 Per Kwh

MONTHS EFFECTIVE:

JUL 2014

AUG 2014

SEP 2014

PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF TIPTON, INDIANA

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On July 1, 2014 the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Tipton will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power purchased from the Indiana Municipal Power Agency (IMPA) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

RATE - A	\$	0.000283 / Kwh
RATE - B	\$	(0.000305) / Kwh
RATE - C	\$	(0.001236) / Kwh
RATE - D	\$	(0.000053) / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later. Residential rates have an increase of approximately \$0.28 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, this will amount to a change per month of \$0.20. This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

LEGAL NOTICE

Notice is hereby given that the Tipton Municipal Electric Utility, Tipton, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

RATE - A	\$	0.000283	per kilowatt hour	(Kwh)
RATE - B	\$	(0.000305)	per kilowatt hour	(Kwh)
RATE - C	\$	(0.001236)	per kilowatt hour	(Kwh)
RATE - D	\$	(0.000053)	per kilowatt hour	(Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3 dated December 13, 1989.

If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

MUNICIPAL ELECTRIC UTILITY
Tipton, Indiana

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 JAN2014 FEB 2014 MAR 2014

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED
			(A)	(B)
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$ 8.0920	\$ 0.013658
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+		
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	(0.463)	0.002264
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)	+	0.000	0.000000
5	TOTAL RATE ADJUSTMENT (e)		7.619	\$ 0.015922
6	ACTUAL AVERAGE BILLING UNITS (f)	*	22,648	12,447,166
	LINE 5 * LINE 6 OTHER CHARGES		\$ 172,555.11 N/A	\$ 198,183.78
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$ 172,555.11	\$ 198,183.78

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	JAN2014	FEB 2014	MAR 2014
Base Rate Effective 01/01/2014		minus	Base Rate Effective 01/01/2004
Demand	21.564000		\$13.482000
Energy	0.029551		\$0.015800

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6.

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF
 JAN2014 FEB 2014 MAR 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RATE - A	37.176	37.437	8,419.7	4,659,904	\$ 64,149.56	\$ 74,195.00	\$ 138,344.56	1
2	RATE - B	25.634	23.758	5,805.5	2,957,213	44,232.47	47,084.75	91,317.22	2
3	RATE - C	14.493	12.334	3,282.5	1,535,283	25,009.22	24,444.77	49,453.99	3
4	RATE - D	22.041	25.716	4,992.0	3,200,879	38,033.73	50,964.40	88,998.13	4
5	FLAT RATES	0.655	0.754	148.3	93,886	1,130.12	1,494.86	2,624.98	5
6									6
7									7
8									8
9									9
10	TOTAL	100.000	100.000	22,648.0	12,447,166	\$ 172,555.11	\$ 198,183.78	\$ 370,738.89	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

JAN2014 FEB 2014 MAR 2014

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:
 JAN2014 FEB 2014 MAR 2014

LINE NO.	RATE SCHEDULE	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREV VARIANCE - SYSTEM SALES		LINE NO.
		AVERAGE KWH SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	FROM FILING NUMBER DEMAND (f)	JAN2014 ENERGY (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE - A	4,590,948	0.014830	0.017116	\$ 67,130.59	\$ 77,478.56	\$ 381.08	\$ 1,185.74	1
2	RATE - B	2,913,453	0.016157	0.017182	46,413.64	49,358.12	355.19	885.36	2
3	RATE - C	1,512,564	0.017498	0.017054	26,096.31	25,434.13	95.61	336.69	3
4	RATE - D	3,153,513	0.012832	0.017175	39,899.36	53,403.32	416.22	1,314.55	4
5	FLAT RATES	92,497	0.012860	0.016911	1,172.86	1,542.32	(1.32)	14.83	5
6									6
7									7
8									8
9									9
10	TOTAL	<u>12,262,975</u>			<u>\$ 180,712.76</u>	<u>\$ 207,216.45</u>	<u>\$ 1,246.78</u>	<u>\$ 3,737.17</u>	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of
- (d) Column A times Column B times the Utility Receipts Tax Factor of
- (e) Column A times Column C times the Utility Receipts Tax Factor of
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

	JAN2014	FEB 2014	MAR 2014
	JAN2014	FEB 2014	MAR 2014
	0.9860		
	0.986		
	JAN2014	FEB 2014	MAR 2014
	JAN2014	FEB 2014	MAR 2014

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF
 JAN 2014 FEB 2014 MAR 2014

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)	
1	RATE - A	\$ 66,749.51	\$ 76,292.82	\$ 143,042.33	\$ (2,599.95)	\$ (2,097.82)	\$ (4,697.77)	1
2	RATE - B	46,058.45	48,472.76	94,531.21	(1,825.98)	(1,388.01)	(3,213.99)	2
3	RATE - C	26,000.70	25,097.44	51,098.14	(991.48)	(652.67)	(1,644.15)	3
4	RATE - D	39,483.14	52,088.77	91,571.91	(1,449.41)	(1,124.37)	(2,573.78)	4
5	FLAT RATES	1,174.18	1,527.49	2,701.67	(44.06)	(32.63)	(76.69)	5
6								6
7								7
8								8
9								9
10	TOTAL	<u>\$ 179,465.98</u>	<u>\$ 203,479.28</u>	<u>\$ 382,945.26</u>	<u>\$ (6,910.88)</u>	<u>\$ (5,295.50)</u>	<u>\$ (12,206.38)</u>	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF
 JAN2014 FEB 2014 MAR 2014

LINE NO.	DESCRIPTION	JAN2014 (A)	FEB 2014 (B)	MAR 2014 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	23,602	23,351	20,991	67,944	22,648	1
2	KWH ENERGY (a)	13,503,091	11,952,265	11,886,143	37,341,499	12,447,166	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	\$ (0.463)	\$ (0.463)	\$ (0.463)		\$ (0.463)	3
4	CHARGE (b)	\$ (10,927.73)	\$ (10,811.51)	\$ (9,718.83)	\$ (31,458.07)	\$ (10,486.02)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$ 0.002264	\$ 0.002264	\$ 0.002264		\$ 0.002264	5
6	CHARGE (c)	\$ 30,571.00	\$ 27,059.93	\$ 26,910.23	\$ 84,541.15	\$ 28,180.38	6

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

JAN2014 FEB 2014 MAR 2014

TIPTON (INDIANA) MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
 JAN2014 FEB 2014 MAR 2014

LINE NO.	RATE SCHEDULE	JAN2014 (A)	FEB 2014 (B)	MAR 2014 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RATE - A	4,166,709	4,564,860	5,041,275	13,772,844	4,590,948	1
2	RATE - B	2,850,367	2,797,040	3,092,953	8,740,360	2,913,453	2
3	RATE - C	1,509,866	1,442,003	1,585,819	4,537,693	1,512,564	3
4	RATE - D	2,958,320	3,216,080	3,286,140	9,460,540	3,153,513	4
5	FLAT RATES	103,586	87,814	86,090	277,490	92,497	5
6							6
7							7
8							8
9							9
10	TOTAL	<u>11,588,848</u>	<u>12,107,802</u>	<u>13,092,277</u>	<u>36,788,927</u>	<u>12,262,975</u>	10

TIPTON MUNICIPAL ELECTRIC UTILITY

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Rate Schedule	JAN2014		FEB 2014		MAR 2014		kW Demand Allocator for 2009 (G)
	Average Sales	Percent of Total	kWh Energy Factors	Variance	kW Demand Factors	Adjusted Factors	
	(A)	(B)	(C)	(D)	(E)	(F)	
RATE - A	4,590,948	37.437%	33.919%	10.373%	34.696%	37.633%	37.176%
RATE - B	2,913,453	23.758%	21.193%	12.104%	23.147%	25.949%	25.634%
RATE - C	1,512,564	12.334%	11.801%	4.520%	14.037%	14.671%	14.493%
RATE - D	3,153,513	25.716%	32.013%	-19.671%	27.776%	22.312%	22.041%
FLAT RATES	92,497	0.754%	1.074%	-29.769%	0.944%	0.663%	0.655%
		0.000%				0.000%	0.000%
	12,262,975	100.000%	100.000%		100.000%	101.228%	100.000%

(A) From utility billing records

(B) (A)/total of column (A)

(C) Taken from last cost of service study.

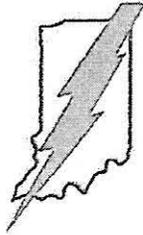
(D) Column (B)/Column (C)

(E) Taken from last cost of service study

(F) (1 + Column (D)) * (Column (E))

(G) Column (F)/total of Column (F)

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IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

April 24, 2014

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2014.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cz

Enclosure

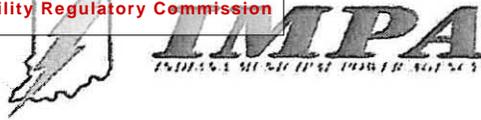
cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

11610 NORTH COLLEGE AVENUE, CARMEL, INDIANA 46032 (317) 573-9955

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
 2014 - 3RD QUARTER

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.274	0.274	0.274	0.002812	0.002812	0.002812
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for TIPTON	22,460	21,755	20,741	10,513,696	11,216,177	10,261,017

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Tipton Municipal Utilities
 P.O. Box 288
 Tipton, IN 46072

Due Date:
 05/14/14

Amount Due:
 \$821,088.74

Billing Period: March 1 to March 31, 2014
 Invoice No: INV0003513
 Invoice Date: 04/14/14

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	22,074	3,431	98.81%	03/03/14	0900	72.37%
CP Billing Demand:	20,991	3,057	98.96%	03/04/14	0800	76.11%
kvar at 97% PF:		5,261				
Reactive Demand:						

Energy*	kWh
Getrag:	966,550
Tipton #1:	5,931,752
Tipton #2:	4,987,841
Total Energy:	11,886,143

History	Mar 2014	Mar 2013	2014 YTD
Max Demand (kW):	22,074	18,351	24,018
CP Demand (kW):	20,991	18,290	23,602
Energy (kWh):	11,886,143	10,446,529	37,341,499
CP Load Factor:	76.11%	76.77%	
HDD/CDD (Indianapolis):	859/0	906/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	20,991	\$ 420,638.65
ECA Demand Charge:	\$ (0.463) / kW x	20,991	\$ (9,718.83)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	20,991	\$ 32,011.28
Total Demand Charges:			\$ 442,931.10
Base Energy Charge:	\$ 0.029551 / kWh x	11,886,143	\$ 351,247.41
ECA Energy Charge:	\$ 0.002264 / kWh x	11,886,143	\$ 26,910.23
Total Energy Charges:			\$ 378,157.64
Average Purchased Power Cost: 6.9% cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 821,088.74

Other Charges and Credits

NET AMOUNT DUE: \$ 821,088.74

* Getrag: units adjusted by factors of 0.997 for demand & 0.996 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/14/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

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Tipton Municipal Utilities
 P.O. Box 288
 Tipton, IN 46072

Due Date:
 03/17/14

Amount Due:
 \$927,626.64

Billing Period: January 01 to January 31, 2014

Invoice No: INV0003021
 Invoice Date: 02/14/14

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	24,018	3,330	99.05%	01/28/14	900	75.57%
CP Billing Demand:	23,602	2,915	99.25%	01/24/14	900	76.90%
kvar at 97% PF:		5,915				
Reactive Demand:		-				

Energy*	kWh
Getrag:	843,707
Tipton #1:	6,943,662
Tipton #2:	5,715,722
Total Energy:	13,503,091

History	Jan 2014	Jan 2013	2014 YTD
Max Demand (kW):	24,018	21,704	24,018
CP Demand (kW):	23,602	21,704	23,602
Energy (kWh):	13,503,091	11,468,009	13,503,091
CP Load Factor:	76.90%	71.02%	
HDD/CDD (Indianapolis):	1387/0	1083/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	23,602	\$ 472,960.48
ECA Demand Charge:	\$ (0.463) / kW x	23,602	\$ (10,927.73)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.525 / kW x	23,602	\$ 35,993.05
Total Demand Charges:			\$ 498,025.80
Base Energy Charge:	\$ 0.029551 / kWh x	13,503,091	\$ 399,029.84
ECA Energy Charge:	\$ 0.002254 / kWh x	13,503,091	\$ 30,571.00
Total Energy Charges:			\$ 429,600.84
Average Purchased Power Cost: 6.87 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 927,626.64

Other Charges and Credits

NET AMOUNT DUE: \$ 927,626.64

* Getrag: units adjusted by factors of 0.997 for demand & 0.998 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/17/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: MAY 20, 2014
 IURC 30-Day Filing No.: 3253
 Indiana Utility Regulatory Commission



Tipton Municipal Utilities
 P.O. Box 288
 Tipton, IN 46072

Due Date:
 04/14/14

Amount Due:
 \$872,990.77

Billing Period: February 1 to February 28, 2014
 Invoice No: INV0003177
 Invoice Date: 03/14/14

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	23,351	3,025	99.17%	02/11/14	900	76.17%
CP Billing Demand:	23,351	3,025	99.17%	02/11/14	900	76.17%
kvar at 97% PF:		5,852				
Reactive Demand:		-				

Energy*	kWh
Getrag:	817,428
Tipton #1:	6,059,842
Tipton #2:	5,074,995
Total Energy:	11,952,265

History	Feb 2014	Feb 2013	2014 YTD
Max Demand (kW):	23,351	20,582	24,018
CP Demand (kW):	23,351	20,582	23,602
Energy (kWh):	11,952,265	10,335,672	25,455,356
CP Load Factor:	76.17%	74.73%	
HDD/CDD (Indianapolis):	1187/0	947/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	23,351	\$ 467,930.69
ECA Demand Charge:	\$ (0.463) / kW x	23,351	\$ (10,811.51)
Delivery Voltage Charge - Less than 34.5 KV:	\$ 1.525 / kW x	23,351	\$ 35,610.28
Total Demand Charges:			\$ 492,729.46
Base Energy Charge:	\$ 0.029551 / kWh x	11,952,265	\$ 353,201.38
ECA Energy Charge:	\$ 0.002264 / kWh x	11,952,265	\$ 27,059.93
Total Energy Charges:			\$ 380,261.31
TOTAL PURCHASED POWER CHARGES:			\$ 872,990.77

Average Purchased Power Cost: 7.30 cents per kWh

Other Charges and Credits

NET AMOUNT DUE: \$ 872,990.77

* Getrag: units adjusted by factors of 0.997 for demand & 0.996 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/14/14

Questions, please call: 317-573-9555

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

