



Crawfordsville Electric Light & Power

5-21

Received On: May 21, 2014
IURC 30-Day Filing No.: 3245
Indiana Utility Regulatory Commission

May 20, 2014

Ms. Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August, and September 2014. Crawfordsville Electric Light & Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Decrease of	\$(0.012773) per KWH
General Power Rate Decrease of	(0.008782) per KWH
Primary Power Rate Decrease of	(3.024554) per KVA
Primary Power Rate Increase of	0.000965 per KWH
Outdoor Lighting Rate Decrease of	(0.005605) per KWH
Street Lighting Rate Decrease of	(0.005547) per KWH
Traffic Signal Rate Decrease of	(0.006573) per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

Ms. Brenda A Howe
RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Page 2

The contact for Crawfordsville Electric Light & Power to be contacted regarding this filing is:

Mr. Philip R. Goode
765-362-1900
808 Lafayette Road
P.O. Box 428
Crawfordsville, IN 47933-0428
philg@celp.com
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in Journal Review on May 28, 2014. Notice has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light & Power website at www.celp.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Yours truly,



Philip R. Goode
Manager

May 20, 2014

Mr. Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Decrease of	\$(0.012773) per KWH
General Power Rate Decrease of	(0.008782) per KWH
Primary Power Rate Decrease of	(3.024554) per KVA
Primary Power Rate Increase of	0.000965 per KWH
Outdoor Lighting Rate Decrease of	(0.005605) per KWH
Street Lighting Rate Decrease of	(0.005547) per KWH
Traffic Signal Rate Decrease of	(0.006573) per KWH

2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2014 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY:



Phillip R. Goode

PRG/kc
Enclosure

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Decrease of	\$(0.012773) per KWH
General Power Rate Decrease of	(0.008782) per KWH
Primary Power Rate Decrease of	(3.024554) per KVA
Primary Power Rate Increase of	0.000965 per KWH
Outdoor Lighting Rate Decrease of	(0.005605) per KWH
Street Lighting Rate Decrease of	(0.005547) per KWH
Traffic Signal Rate Decrease of	(0.006573) per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$ 0.003433 per KWH
Rate General Power	0.005044 per KWH
Rate Primary Power	0.578356 per KVA
Rate Primary Power	0.004666 per KWH
Rate Outdoor Lighting	0.004836 per KWH
Rate Street Lighting	0.004368 per KWH
Rate Traffic Signal	0.005891 per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2014 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	\$ 0.003433 per KWH
General Power	0.005044 per KWH
Primary Power	0.578356 per KVA
Primary Power	0.004666 per KWH
Outdoor Lighting	0.004836 per KWH
Street Lighting	0.004368 per KWH
Traffic Signal	0.005891 per KWH

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 July, August, and September 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.882	0.001253	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(1.006)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.274	0.002812	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.150	0.004065	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.313	0.004275	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.313	0.004275	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	69,042	35,556,132	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$228,736.15	\$152,002.46	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9508984

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 July, August, and September 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	18,029.6	7,458,254	\$59,732.16	\$31,884.04	\$91,616.20	1
2	GENERAL POWER	15.510	13.114	10,708.4	4,662,831	\$35,476.98	\$19,933.60	\$55,410.58	2
3	PRIMARY POWER	57.688	65.296	39,828.9	23,216,732	\$131,953.31	\$99,251.53	\$231,204.84	3
4	OL	0.322	0.287	222.3	102,046	\$736.53	\$436.25	\$1,172.78	4
5	SL	0.325	0.290	224.4	103,113	\$743.39	\$440.81	\$1,184.20	5
6	TS	0.041	0.037	28.3	13,156	\$93.78	\$56.24	\$150.02	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	69,042.0	35,556,132	\$228,736.15	\$152,002.46	\$380,738.61	10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
 FOR THE THREE MONTHS OF
 July, August, and September 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	(\$59,190.85)	(\$6,820.06)	\$541.31	\$25,063.98	\$25,605.30	0.000073	0.003361	0.003433	1
2	GENERAL POWER	(\$29,692.39)	(\$2,199.09)	\$5,784.59	\$17,734.51	\$23,519.10	0.001241	0.003803	0.005044	2
3	PRIMARY POWER	(\$105,538.24)	\$9,081.53	\$26,415.07	\$108,333.06	\$134,748.13		0.004666	(e)	3
4	OL	(\$627.23)	(\$52.11)	\$109.30	\$384.14	\$493.44	0.001071	0.003764	0.004836	4
5	SL	(\$667.68)	(\$66.10)	\$75.71	\$374.71	\$450.42	0.000734	0.003634	0.004368	5
6	TS	(\$69.77)	(\$2.76)	\$24.01	\$53.48	\$77.50	0.001825	0.004065	0.005891	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$195,786.15)	(\$58.58)	\$32,949.99	\$151,943.88	\$184,893.88	0.000927	0.004273	0.005200	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.9508984
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (e) See Attachment A

Received On: May 21, 2014
IURC 30-Day Filing No.: 3245
Indiana Utility Regulatory Commission

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED DECEMBER, 2009

Rate Schedule	Average Billing Demand	Coincident Demand
Rate PP	38,014.6	33,150.6

Relationship Percentage 87.205%

CRAWFORDSVILLE, INDIANA

Exhibit I

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FOR THE THREE MONTHS OF
 July, August, and September 2014

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2014 (a)		20.039	0.029551	1
2	BASE RATE EFFECTIVE January 1, 2009 (b)		16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		3.882	0.001253	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 July, August, and September 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	(\$111,674.00)	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	(\$69,458.67)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	69,042	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	(\$1.006)	9

(a) The plant was sold as of 12/30/2013 - No cost is estimated for JULY, AUGUST, SEPTEMBER 2014

(b) Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10

(c) Line 1 - Line 2

(d) Line 4 - Line 5

(e) Line 3 - Line 6

(f) Exhibit III, Column E, Line 1

(g) Line 7 divided by Line 8

(h) Supplied By I.M.P.A., Crawfordsville will no longer receive monthly payment

(i) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

Exhibit III

ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 July, August, and September 2014

LINE NO.	DESCRIPTION	JUL 2014	AUG 2014	SEP 2014	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	72,911	69,577	64,637	207,125	69,042	1
2	KWH ENERGY	35,149,956	38,665,398	32,853,043	106,668,397	35,556,132	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.274	0.274	0.274		0.274	3
4	CHARGE (a)	\$19,977.61	\$19,064.10	\$17,710.54	\$56,752.25	\$18,917.42	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (b)	\$98,841.68	\$108,727.10	\$92,382.76	\$299,951.53	\$99,983.84	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH OF 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.882	0.001253	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(0.961)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.463)	0.002264	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	2.458	\$0.003517	5
6	ACTUAL AVERAGE BILLING UNITS (f)	59,208	34,582,540	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$145,533.26	\$121,626.79	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
 JANUARY, FEBRUARY, MARCH OF 2014

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved
 since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH OF 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (G)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	15,461.6	7,254,034	\$38,004.56	\$25,512.44	\$63,517.00	1
2	GENERAL POWER	15.510	13.114	9,183.2	4,535,154	\$22,572.21	\$15,950.14	\$38,522.35	2
3	PRIMARY POWER	57.688	65.296	34,155.9	22,581,015	\$83,955.23	\$79,417.43	\$163,372.66	3
4	OL	0.322	0.287	190.6	99,252	\$468.62	\$349.07	\$817.69	4
5	SL	0.325	0.290	192.4	100,289	\$472.98	\$352.72	\$825.70	5
6	TS	0.041	0.037	24.3	12,796	\$59.67	\$45.00	\$104.67	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	59,208.0	34,582,540	\$145,533.26	\$121,626.79	\$267,160.05	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of January, February, March of 2014
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH OF 2014

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	8,923,178		0.009908	0.003529	\$87,173.10	\$31,049.04	(\$7,115.94)	(\$948.58)	1
2	GENERAL POWER	5,056,594		0.008935	0.003329	\$44,548.14	\$16,597.73	(\$6,258.52)	(\$1,443.52)	2
3	PRIMARY POWER	19,623,584	40,999.81 KVA	4.274362 /KVA	0.003767	\$172,794.56	\$72,887.13	(\$11,516.81)	\$2,105.31	3
4	OL	107,738		0.011125	0.004354	\$1,181.81	\$462.52	\$116.76	\$63.90	4
5	SL	112,291		0.010834	0.004236	\$1,199.53	\$469.01	\$91.65	\$53.44	5
6	TS	13,181		0.009052	0.003622	\$117.64	\$47.07	(\$8.37)	(\$0.55)	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	33,836,566				\$307,014.78	\$121,512.50	(\$24,691.23)	(\$170.00)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of January, February, March of 2014

(c) Page 3 of 3, Column G of Tracker Filing for the three months of January, February, March of 2014

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of January, February, March of 2014

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of January, February, March of 2014

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH OF 2014

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$94,289.04	\$31,997.62	\$126,286.66	(\$56,284.48)	(\$6,485.18)	(\$62,769.66)
2	GENERAL POWER	\$50,806.66	\$18,041.25	\$68,847.91	(\$28,234.45)	(\$2,091.11)	(\$30,325.56)
3	PRIMARY POWER	\$184,311.37	\$70,781.82	\$255,093.19	(\$100,356.14)	\$8,635.61	(\$91,720.53)
4	OL	\$1,065.05	\$398.62	\$1,463.67	(\$596.43)	(\$49.55)	(\$645.98)
5	SL	\$1,107.88	\$415.57	\$1,523.45	(\$634.90)	(\$62.85)	(\$697.75)
6	TS	\$126.01	\$47.62	\$173.63	(\$66.34)	(\$2.62)	(\$68.96)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$331,706.01	\$121,682.50	\$453,388.51	(\$186,172.74)	(\$55.70)	(\$186,228.44)

- (a) Column D minus Column F from Exhibit IV, Page 3 of 7.
- (b) Column E minus Column G from Exhibit IV, Page 3 of 7
- (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH OF 2014

LINE NO.	DESCRIPTION	JANUARY 2014	FEBRUARY 2014	MARCH 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	32,760.44	2,437.50	2,437.50	\$37,635.44	\$12,545.15	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$78,913.56)	(\$109,236.50)	(\$109,236.50)	(\$297,386.56)	(\$99,128.85)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$36,698.23)	(\$67,021.17)	(\$67,021.17)	(\$170,740.57)	(\$56,913.52)	7
8	ACTUAL MONTHLY KW BILLED (d)	61,560	59,184	56,880	177,624	59,208	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(0.596)	(1.132)	(1.178)		(0.961)	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH 2014

LINE NO.	DESCRIPTION	JANUARY 2014	FEBRUARY 2014	MARCH 2014	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	61,560	59,184	56,880	177,624	59,208	1
2	KWH ENERGY (a)	36,877,824	33,102,348	33,767,448	103,747,620	34,582,540	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (b)	(\$28,502.28)	(\$27,402.19)	(\$26,335.44)	(\$82,239.91)	(\$27,413.30)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (c)	\$83,491.39	\$74,943.72	\$76,449.50	\$234,884.61	\$78,294.87	6

(a) From IMPA bills for the months of JANUARY, FEBRUARY, MARCH 2014
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY, MARCH OF 2014

LINE NO.	RATE SCHEDULE	JANUARY 2014 (A)	FEBRUARY 2014 (B)	MARCH 2014 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RESIDENTIAL	8,944,652	9,850,911	7,973,971	26,769,534	8,923,178	1
2	GENERAL POWER	4,891,393	5,446,038	4,832,351	15,169,782	5,056,594	2
3	PRIMARY POWER	18,142,037	20,136,197	20,592,518	58,870,752	19,623,584	3
4	OL	121,182	100,716	101,315	323,213	107,738	4
5	SL	126,340	105,266	105,266	336,872	112,291	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	32,238,785	35,652,309	33,618,602	101,509,696	33,836,566	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	JANUARY 2014	FEBRUARY 2014	MARCH 2014	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	40,914.62 KVA	41,304.88 KVA	40,779.92 KVA	122,999.42 KVA	40,999.81 KVA

Received On: May 21, 2014
 IURC 30-Day Filing No.: 3245
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
03/17/14

Amount Due:
\$2,378,496.04

Billing Period: January 01 to January 31, 2014
 Invoice No: INV0002983
 Invoice Date: 02/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	61,848	7,416	99.29%	01/28/14	1000	80.14%
CP Billing Demand:	61,560	5,256	99.64%	01/24/14	900	80.52%
kvar at 97% PF:		15,428				
Reactive Demand:		-				

Energy	kWh
CELP #1:	21,396,744
CELP #2:	15,481,080
CELP Generation:	-
Total Energy:	36,877,824

History	Jan 2014	Jan 2013	2014 YTD
Max Demand (kW):	61,848	59,616	61,848
CP Demand (kW):	61,560	59,328	61,560
Energy (kWh):	36,877,824	35,222,112	36,877,824
CP Load Factor:	80.52%	79.80%	
HDD/CDD (Lafayette):	1446/0	1143/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	61,560	\$ 1,233,600.84
ECA Demand Charge:	\$ (0.463) / kW x	61,560	\$ (28,502.28)
Total Demand Charges:			\$ 1,205,098.56
Base Energy Charge:	\$ 0.029551 / kWh x	36,877,824	\$ 1,089,776.58
ECA Energy Charge:	\$ 0.002264 / kWh x	36,877,824	\$ 83,491.39
Total Energy Charges:			\$ 1,173,267.97
Average Purchased Power Cost: 6.45 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,378,366.53

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

NET AMOUNT DUE: \$ 2,378,496.04

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/17/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



**Energy Efficiency Fund
 2014 Monthly Contribution*
 Crawfordsville, IN**

Lamp Description**	Lamp Watts	Monthly Avg. Hours	# of Fixtures	Monthly Avg. kWh
Original Light Fixtures				
250 W High Pressure Sodium	300	330.2	168	16,642
			Total:	168
				16,642
New LED Light Fixtures				
142 W GE Evolve LED Area Light	142	330.2	168	7,877
			Total:	168
				7,877
Monthly Energy Saved - Original less New (kWh):				8,765
IMPA Base Energy Rate (\$/kWh):				0.029551
Monthly Average Energy Savings:				<u>\$ 259.01</u>
Contribution Percent of Energy Savings:				50%

Crawfordsville Monthly Contribution:	\$ 129.51
Annual Contribution:	\$ 1,554.09

* Contributions to Energy Efficiency Fund began with payment of the February 2011 IMPA power bill.

**The rated watts in the original fixtures are less than the wattage used in the energy calculation due to the fact that the lamp watts includes ballast losses and reflects real power consumed.

Received On: May 21, 2014
 IURC 30-Day Filing No.: 3245
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
04/14/14

Amount Due:
\$2,211,866.71

Billing Period: February 1 to February 28, 2014

Invoice No: 0
 Invoice Date: 03/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	59,832	6,336	99.44%	02/07/14	900	82.33%
CP Billing Demand:	59,184	6,912	99.32%	02/11/14	900	83.23%
kvar at 97% PF:		14,833				
Reactive Demand:						

Energy	kWh
CELP #1:	20,811,384
CELP #2:	12,290,544
C.E. LLC Generation:	420
Total Energy:	33,102,348

History	Feb 2014	Feb 2013	2014 YTD
Max Demand (kW):	59,832	58,320	61,848
CP Demand (kW):	59,184	58,104	61,560
Energy (kWh):	33,102,348	31,334,400	69,980,172
CP Load Factor:	83.23%	80.25%	
HDD/CDD (Lafayette):	1294/0	997/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	59,184	\$ 1,185,988.18
ECA Demand Charge:	\$ (0.463) / kW x	59,184	\$ (27,402.19)
Total Demand Charges:			\$ 1,158,585.99
Base Energy Charge:	\$ 0.029551 / kWh x	33,102,348	\$ 978,207.49
ECA Energy Charge:	\$ 0.002264 / kWh x	33,102,348	\$ 74,943.72
Total Energy Charges:			\$ 1,053,151.21
Average Purchased Power Cost: 6.68 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,211,737.20

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

NET AMOUNT DUE: \$ 2,211,866.71

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/14/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received On: May 21, 2014
 IURC 30-Day Filing No.: 3245
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
05/14/14

Amount Due:
\$2,187,923.75

Billing Period: March 1 to March 31, 2014

Invoice No: INV0003475
 Invoice Date: 04/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	57,744	9,288	98.73%	03/03/14	0900	78.60%
CP Billing Demand:	56,880	9,000	98.77%	03/04/14	0800	79.79%
kvar at 97% PF:		14,255				
Reactive Demand:						

Energy	kWh
CELP #1:	16,453,152
CELP #2:	13,255,416
C.E. LLC Generation:	4,058,880
Total Energy:	33,767,448

History	Mar 2014	Mar 2013	2014 YTD
Max Demand (kW):	57,744	55,368	61,848
CP Demand (kW):	56,880	54,720	61,560
Energy (kWh):	33,767,448	33,563,736	103,747,620
CP Load Factor:	79.79%	82.44%	
HDD/CDD (Lafayette):	988/0	968/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	56,880	\$ 1,139,818.32
ECA Demand Charge:	\$ (0.463) / kW x	56,880	\$ (26,335.44)
Total Demand Charges:			\$ 1,113,482.88
Base Energy Charge:	\$ 0.029551 / kWh x	33,767,448	\$ 997,861.86
ECA Energy Charge:	\$ 0.002264 / kWh x	33,767,448	\$ 76,449.50
Total Energy Charges:			\$ 1,074,311.36
Average Purchased Power Cost: 6.48 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,187,794.24

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

NET AMOUNT DUE: \$ 2,187,923.75

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/14/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 CAPACITY COST REPORT

		<u>JAN 2014</u>	<u>FEB 2014</u>	<u>MAR 2014</u>
ACCT NO.	UNIT FIXED COST			
500	Supr and Engr - Operation	\$1,648.39		
502	Steam Expense	2,218.40		
505	Electric Expense	5,700.48		
506	Misc. Steam Power Expense			
511	Maint. Of Structures	4,775.27		
	Payroll Taxes	826.94		
	(A) TOTAL FIXED COSTS	15,169.48	-	-
	UNIT VARIABLE COSTS			
510	Supv and Engr - Maint			
512	Maint of Boiler Plant			
513	Maint of Electric Plant			
514	Misc Steam Plant Maint			
	(B) TOTAL UNIT VARIABLE COST	-	-	-
	TOTAL PRODUCTION COST	15,169.48	-	-
	ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920	Admn and General Salaries	62,986.31	52,498.46	51,965.94
921	Office Supplies and Expense	11,672.19	6,116.91	8,956.05
923	Outside Services Employed	55.00	3,279.20	1,277.50
925	Injuries and Damages	5,071.39		
926	Employee Pension and Benefits	83,942.83	74,138.17	74,543.41
928	Regulatory Commission Expenses			
930	Misc General Expense	3,147.01	4,990.83	4,633.27
931	Rents			
932	Maint of General Plant	22,613.56	12,887.38	13,721.36
	Payroll Taxes	4,786.84	3,021.00	3,172.71
	TOTAL ADMN & GEN EXPENSES	194,275.13	156,931.95	158,270.24
PRR		0.078	0.000	0.000
	(C) PROD. RELATED AD/GEN EXPNS	15,153.46	-	-
	(D) PLANT INSURANCE	\$0.00		

DEBT SERVICE			
427	Interest on Long Term Debt	-	-
428	Amortization debt discount & expense	-	-
	Payment of Principal on Debt	-	-
(E) TOTAL DEBT SERVICE		-	-
AMORTIZATION AND INTEREST			
	Amortized Capital	2,299.53	2,299.53
	Interest Capital	137.97	137.97
(F) TOTAL AMORTIZATION		2,437.50	2,437.50
(G) TOTAL MEMBER PROD. COST		\$32,760.44	\$2,437.50

CAPACITY COST REPORT ATTACHMENT A

	JAN	FEB	MAR
1 TOTAL PAYROLL	259,916.49	213,764.13	219,913.55
2 TOTAL PRODUCTION COST	15,169.48	-	-
3 PRODUCTION LABOR (EXCLUD. 501)	13,702.54	-	-
4 LESS: FLEX BENEFITS	2,892.91	-	-
5 TOTAL	10,809.63	-	-
6 PAYROLL TAXES (LINE 5 X .0765)	826.94 **	- **	- **
7 GENERAL LABOR	64,823.24	41,740.31	43,723.48
8 LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9 TOTAL	62,573.12	39,490.19	41,473.36
10 PAYROLL TAXES (LINE 9 X .0765)	4,786.84 **	3,021.00 **	3,172.71 **
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.078	0.000	0.000
12 TOTAL PROPERTY INSURANCE	19,825.67	19,825.67	19,825.67
13 PROPERTY INSURANCE - PLANT	-	- *	- *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
 2014 - 3RD QUARTER**

	JUL	AUG	SEP		JUL	AUG	SEP
	<u>\$/kW-month</u>				<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.274	0.274	0.274		0.002812	0.002812	0.002812
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	<u>kW</u>				<u>kWh</u>		
CRAWFORDSVILLE	72,911	69,577	64,637		35,149,956	38,665,398	32,853,043

Table 5 - Rate Study Approved at the 10/25/13 BOC Meeting
 2014 RATE STUDY
 Proposed Demand and Energy Rates by Member

LINE NO.	MEMBER	IMPA BASE RATE			DELIVERY VOLT ADJ		ENERGY COST ADJ. Jan - Jun ECA		TOTAL DEMAND RATE	REACTIVE DEMAND RATE	TOTAL ENERGY RATE	LINE NO.
		DEMAND \$/kW-Mo	XMSN \$/1CPkW-Mo	ENERGY \$/kWh	DEMAND \$/kW-Mo	ENERGY Cents/kWh	DEMAND \$/kW-Mo	ENERGY \$/kWh	\$/kW-Mo	\$/kvar-Mo	Cents/kWh	
1	ADVANCE	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	1
2	ANDERSON	20.039	0.000	0.029551	0.391		-0.463	0.002264	19.967	1.200	0.031815	2
3	ARGOS	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	3
4	BAINBRIDGE	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	4
5	BARGERSVILLE	20.039	0.000	0.029551	1.308		-0.463	0.002264	20.884	1.200	0.031815	5
6	BLANCHESTER OH	21.041	0.000	0.031029	1.248		-0.486	0.002377	21.803	1.260	0.033406	6
7	BREMEN	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	7
8	BROOKLYN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	8
9	BROOKSTON	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	9
10	CENTERVILLE	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	10
11	CHALMERS	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	11
12	COATESVILLE	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	12
13	COLUMBIA CITY	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	13
14	COVINGTON	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	14
15	CRAWFORDSVILLE	20.039	0.000	0.029551	0.000		-0.463	0.002264	19.576	1.200	0.031815	15
16	DARLINGTON	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	16
17	DUBLIN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	17
18	DUNREITH	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	18
19	EDINBURGH	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	19
20	ETNA GREEN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	20
21	FLORA	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	21
22	FRANKFORT	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	22
23	FRANKTON	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	23
24	GAS CITY	20.039	0.000	0.029551	0.000		-0.463	0.002264	19.576	1.200	0.031815	24
25	GREENDALE	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	25
26	GREENFIELD	20.039	0.000	0.029551	0.392		-0.463	0.002264	19.968	1.200	0.031815	26
27	HUNTINGBURG	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	27
28	JAMESTOWN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	28
29	JASPER	20.039	0.000	0.029551	0.774		-0.463	0.002264	20.350	1.200	0.031815	29
30	KINGSFORD HEIGHTS	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	30
31	KNIGHTSTOWN	20.039	0.000	0.029551	1.525		-0.463	0.002264	21.101	1.200	0.031815	31