

TOWN OF KINGSFORD HEIGHTS

**504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330**

**Phone: (219)393-3309
Fax: (219)393-3016**

E-Mail: khtown1@csinet.net

March 27, 2014

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204

Dear Ms. Howe:

Pursuant to 170 IAC 1.6-5, please find enclosed one original and two copies of the following 30-Day Filing by the Town of Kingsford Heights Municipal Electric Utility. The tariff sheets and work papers are also enclosed. The purpose of this filing is to incorporate our semi-annual tracker factor adjustment into our rates. This filing is necessary solely based on our wholesale purchased power costs. Per past practices, this has been allowable under provisions of 170 IAC 1-6-3.

The person at the Municipal Electric Utility to be contacted regarding this filing is:

Rosalie A. Jacobs
Clerk-Treasurer
Town of Kingsford Heights
504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219) 393-3309
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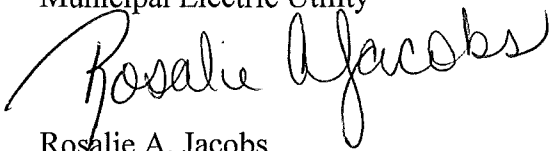
IURC
March 27, 2014
Page 2 of 2

Affected customers have been notified as required. Notice was published two times each in both the LaPorte Herald-Argus and News Dispatch. Copies of the legal ads are enclosed for your reference. Notice was also posted in the Town Hall at the above-listed address. The Town does not have a website.

I verify that notice has been provided as stated in this letter, and that this letter and the attached Documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

A handwritten signature in cursive script that reads "Rosalie A. Jacobs". The signature is written in black ink and is positioned above the printed name and title.

Rosalie A. Jacobs
Clerk-Treasurer

Enc.

cc: OUCC
Don Gruenemeyer

**VERIFIED STATEMENT IN SUPPORT
OF CHANGE
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of (\$ 0.009127) per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal
Electric Utility of the Town of
Kingsford Heights, IN

BY: Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 27th day of March, 2014, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Maria C. Posey
Maria C. Posey
Notary Public Residing in LaPorte County
My Commission Expires: 07/11/2016

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.035458 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

ORDINANCE NO. 2014-03
**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C, and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$ 0.035458 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

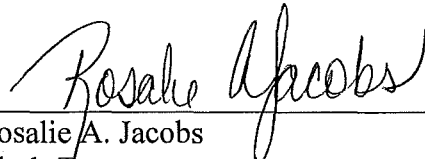
Section 2: That Ordinance #2013-02 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.


Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

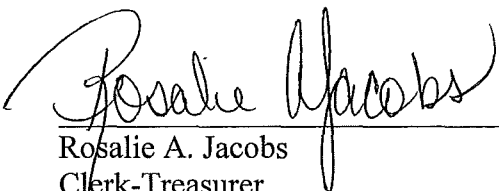
SUBMITTED for consideration of the Town Council of the Civil Town of Kingsford Heights, LaPorte County, State of Indiana, this 24th day of February, 2014.


Rosalie A. Jacobs
Clerk-Treasurer

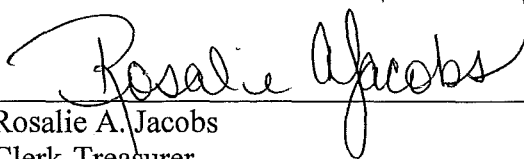
PASSED by the Town Council of the Civil Town of Kingsford Heights, LaPorte County, State of Indiana, this 10th day of March, 2014.


Evelyn Ballinger
President of the Town Council of the Town of Kingsford Heights, IN

ATTEST:


Rosalie A. Jacobs
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights, LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance (Ord. No. 2014-02) was duly posted in each of the five (5) wards of the Town of Kingsford Heights, State of Indiana, on the 14th day of March, 2014.


Rosalie A. Jacobs
Clerk-Treasurer
TOWN OF KINGSFORD HEIGHTS

501.100



IMPA
INDIANA MUNICIPAL POWER AGENCY

October 25, 2013

Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2014, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao
Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer

**INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE B**

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

- a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$20.039 per kilowatt-Month ("kW-Month") of Billing Demand

Base Energy Charge: 29.551 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

- b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

Delivery Voltage Charge (\$/kW-Month)

138 kV or above	\$ -
34.5 and 69 kV	\$ 0.774
Primary (Below 34.5 kV)	\$ 1.525

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

c) **Other Charges.** The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. **Energy Cost Adjustment.** During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

a) **Demand Related Costs.** Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

$$DCF = \frac{SRDC}{SDS} - 11.123 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

1. The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
2. The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.

3. Generation and transmission capacity payments to Members.
4. The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
5. The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
6. Credits for demand-related revenue derived from the sale of power to non-member electric systems.
7. The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
8. The Agency's system control expenses.
9. The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
10. The credits paid under the Interruptible Rate Schedule.
11. The costs associated with operating lines and letters of credit.
12. Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

- b) **Energy Related Costs.** Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

$$ECF = \frac{SREC}{SES} - 28.696$$

Where:

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

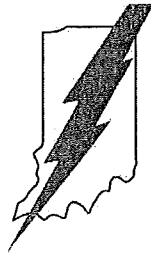
- 1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- 2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- 3) Fuel payments to generating Members.
- 4) The energy related costs of service charges for transmission and local facilities.
- 5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- 6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- 7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

- c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.
6. **Green Power Rate.** For any Member having one or more retail customers served under a pass through Green Power Rate, the Member will be billed an additional charge which represents the additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs. The Green Power Rate will consist of a Block Charge of \$1.50 per Block, where one Block of Green Power equals 100 kWh. The charges billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule. Members shall reserve the number of blocks being purchased by their customers by the 5th working day of the prior month. Block charges will not be prorated for partial billing periods. Service under this rate may be limited at the sole discretion of the Agency, based on the expected amount of renewable energy available.
 7. **Interruptible Rate.** An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization (“RTO”). This service is available under the “Interruptible Rate Schedule – MISO” for members located in the Midwest Independent System Operator (“MISO”) footprint and “Interruptible Rate Schedule – PJM” for members located within the PJM interconnection LLC (“PJM”) RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member’s retail customer as presented in the Schedules.

8. **Tax Adjustment Charge.** In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. **Late Payment Charge.** The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. **Metering.** The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.
11. **Billing Demand.** The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).
12. **Billing Reactive Demand.** The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kVARs by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. **Billing Period.** The billing period shall be in accordance with the schedule established by the Agency.
14. **Billing Energy.** Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

October 15, 2013

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2014.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

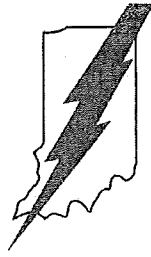
Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian

Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
 2014 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.463)	(0.463)	(0.463)	0.002264	0.002264	0.002264
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KINGSFORD HEIGHTS	<u>kW</u>			<u>kWh</u>		
	819	789	736	546,422	487,844	480,386



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

January 16, 2014

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2014.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc:	Pat Callahan	Greg Guerrettaz
	Scott Miller	Buzz Krohn
	Gimbel & Associates	Don Gruenemeyer
	John Julian	Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
ECA ESTIMATES FOR APRIL, MAY and JUNE
2014 - 2ND QUARTER**

	APR	MAY	JUN	APR	MAY	JUN
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.463)	(0.463)	(0.463)	0.002264	0.002264	0.002264
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KINGSFORD HEIGHTS	654	976	1,306	400,758	438,422	511,663

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Purchased Power Cost Information
June 1, 2013 thru November 30, 2013

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
June 2013	\$ 41,131.53	511,264	07/01/2013	426,141
July 2013	52,224.34	633,051	08/01/2013	619,138
August 2013	48,169.26	596,282	09/01/2013	508,066
September, 2013	48,096.86	493,916	10/01/2013	573,043
October 2013	29,527.75	436,306	11/01/2013	386,460
November 2013	28,684.51	453,470	12/01/2013	421,393
TOTALS	\$ 247,834.25	3,124,289		2,964,241

Cost per KwH Sold \$ 0.083608

Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
January 2013	\$ 33,700.89	524,705	02/01/2013	479,047
February 2013	31,418.44	474,187	03/01/2013	545,100
March 2013	30,975.59	480,828	04/01/2013	430,804
April 2013	25,995.18	400,558	05/01/2013	411,938
May 2013	35,150.25	444,908	06/01/2013	372,730
June 2013	43,887.07	511,264	07/01/2013	456,141
TOTALS	\$ 201,127.42	2,836,450		2,695,760

Cost per Kwh Sold \$ 0.074609

Kingsford Heights (Indiana) Municipal Electric Utility
Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold (\$ 0.008999)

Total Sales During Test Period 2,964,251 Kwh
June 1, 2013 thru November 30, 2013

2,964,241

x (0.008999)

(\$ 26,675.20) Increased (Decreased) Purchased Power Costs

Kingsford Heights (Indiana) Municipal Electric Utility
Unaudited Calculation of Increased Purchased Power Costs

Test Period Kwh Sales
 June 1, 2013 thru November 30, 2013

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
June 2013	456,141
July 2013	619,138
August 2013	508,066
September 2013	573,043
October 2013	386,460
November 2013	421,393
Total Sales During Test Period	2,964,241 Kwh

Increased (Decreased) Purchased Power Cost	\$ (26,675.20)
Divided by Test Period Kwh Sales	<u>÷ 2,964,241</u>
	(0.008999)
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	<u>÷ .986</u>
Increase (Decrease) in Proposed Tracker	(0.009127)
Tracking Factor October 10, 2013	<u>0.044585</u>
Revised Tracking Factor	0.035458

Kingsford Heights (Indiana) Municipal Electric Utility
Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 25, 2013 effective January 1, 2014, provided by IMPA in a letter dated October 25, 2013.

ECA adjustment factors as provided by IMPA on October 15, 2013 and January 16, 2014

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

O.C

✓ 524,705. +
✓ 474,187. +
✓ 480,828. +
✓ 400,558. +
✓ 444,908. +
✓ 511,264. +
✓ 633,051. +
✓ 596,282. +
✓ 493,916. +
✓ 436,306. +
✓ 453,470. +
535,096. +

(page 25)
- test period &
proposed purchase
power costs (page 33)

012

5,984,571. *

Test Period Sales

6-1-2013 thru 11-30-2013

	Initials	Date
Prepared By		
Approved By		

© WILSON JONES

G7204 GREEN

		1 <u>Present Costs</u>	2 <u>KWH Purchased</u>	3 <u>Billing Date</u>	4 <u>KWH Sold</u>
1					
2	June 2013	41,131.53	511,264 ✓	7-1-2013	456,141
3					
4	July 2013	52,224.34	633,051 ✓	8-1-2013	619,138
5					
6	August 2013	48,169.26	596,282 ✓	9-1-2013	508,066
7					
8	Sept 2013	48,096.86	493,916 ✓	10-1-2013	573,043
9					
10	October 2013	29,527.75	436,306 ✓	11-1-2013	386,460
11					
12	November 2013	28,684.51	453,470 ✓	12-1-2013	421,393
13					
14					
15		* 247,834.25			2,964,241
16			3,124,289		KWH
17			KWH		
18					
19					
20					
21					
22					
23	Cost per KWH Sold				
24					
25		# 247,834.25			
26		÷ 2,964,241 =			
27					
28		0.083608			
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
08/14/13

Amount Due:
\$41,176.83

Billing Period: June 01 to June 30, 2013

Invoice No: INV0002314
 Invoice Date: 07/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,418	233	98.68%	06/27/13	1800	50.08%
CP Billing Demand:	1,309	192	98.94%	06/25/13	1600	54.25%
kvar at 97% PF:		328				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	511,264
Total Energy:	511,264

History	Jun 2013	Jun 2012	2013 YTD
Max Demand (kW):	1,418	1,756	1,418
CP Demand (kW):	1,309	1,502	1,309
Energy (kWh):	511,264	596,265	2,836,450
CP Load Factor:	54.25%	55.14%	
HDD/CDD (Indiana Dunes):	69/156	69/216	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	1,309	\$ 24,310.75
ECA Demand Charge:	\$ (0.897) / kW x	1,309	\$ (1,174.17)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	1,309	\$ 1,887.58
Total Demand Charges:			\$ 25,024.16
Base Energy Charge:	\$ 0.029935 / kWh x	511,264	\$ 15,304.69
ECA Energy Charge:	\$ 0.001570 / kWh x	511,264	\$ 802.68
Total Energy Charges:			\$ 16,107.37
Average Purchased Power Cost: 8.05 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 41,131.53

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 41,176.83

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/14/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
09/13/13

Amount Due:
\$52,269.64

Billing Period: July 01 to July 31, 2013

Invoice No: INV0002411
 Invoice Date: 08/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,702	387	97.51%	07/18/13	1500	49.99%
CP Billing Demand:	1,619	351	97.73%	07/18/13	1300	52.56%
kvar at 97% PF:		406				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	633,051
Total Energy:	633,051

History	Jul 2013	Jul 2012	2013 YTD
Max Demand (kW):	1,702	1,832	1,702
CP Demand (kW):	1,619	1,793	1,619
Energy (kWh):	633,051	808,481	3,469,501
CP Load Factor:	52.56%	60.61%	
HDD/CDD (Indiana Dunes):	25/218	0/406	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	1,619	\$ 30,068.07
ECA Demand Charge:	\$ (0.351) / kW x	1,619	\$ (568.27)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	1,619	\$ 2,334.60
Total Demand Charges:			\$ 31,834.40
Base Energy Charge:	\$ 0.029935 / kWh x	633,051	\$ 18,950.38
ECA Energy Charge:	\$ 0.002274 / kWh x	633,051	\$ 1,439.56
Total Energy Charges:			\$ 20,389.94
Average Purchased Power Cost: 8.25 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 52,224.34

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 52,269.64

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
10/16/13

Amount Due:
\$48,214.56

Billing Period: August 01 to August 31, 2013
 Invoice No: INV0002512
 Invoice Date: 09/16/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,620	354	97.69%	08/27/13	1700	49.47%
CP Billing Demand:	1,473	298	98.01%	08/27/13	1400	54.41%
kvar at 97% PF:		369				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	596,282
Total Energy:	596,282

History	Aug 2013	Aug 2012	2013 YTD
Max Demand (kW):	1,620	1,587	1,702
CP Demand (kW):	1,473	1,413	1,619
Energy (kWh):	596,282	609,656	4,065,783
CP Load Factor:	54.41%	57.99%	
HDD/CDD (Indiana Dunes):	13/192	13/177	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	1,473	\$ 27,356.56
ECA Demand Charge:	\$ (0.351) /kW x	1,473	\$ (517.02)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 /kW x	1,473	\$ 2,124.07
Total Demand Charges:			\$ 28,963.61
Base Energy Charge:	\$ 0.029935 /kWh x	596,282	\$ 17,849.70
ECA Energy Charge:	\$ 0.002274 /kWh x	596,282	\$ 1,355.95
Total Energy Charges:			\$ 19,205.65
Average Purchased Power Cost: 8.08 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 48,169.26

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 48,214.56

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/16/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
11/14/13

Amount Due:
\$48,142.16

Billing Period: September 01 to September 30, 2013
 Invoice No: INV0002611
 Invoice Date: 10/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,686	385	97.49%	09/10/13	1800	40.69%
CP Billing Demand:	1,637	344	97.86%	09/10/13	1400	41.91%
kvar at 97% PF:		410				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	493,916
Total Energy:	493,916

History	Sep 2013	Sep 2012	2013 YTD
Max Demand (kW):	1,686	1,521	1,702
CP Demand (kW):	1,637	1,269	1,637
Energy (kWh):	493,916	460,686	4,559,699
CP Load Factor:	41.91%	50.42%	
HDD/CDD (Indiana Dunes):	85/121	145/81	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	1,637	\$ 30,402.36
ECA Demand Charge:	\$ (0.351) / kW x	1,637	\$ (574.59)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	1,637	\$ 2,360.55
Total Demand Charges:			\$ 32,188.32
Base Energy Charge:	\$ 0.029935 / kWh x	493,916	\$ 14,785.38
ECA Energy Charge:	\$ 0.002274 / kWh x	493,916	\$ 1,123.16
Total Energy Charges:			\$ 15,908.54
Average Purchased Power Cost: 9.74 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 48,096.86

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 48,142.16

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: **11/14/13**
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
12/16/13

Amount Due:
\$29,573.05

Billing Period: October 01 to October 31, 2013

Invoice No: INV0002715
 Invoice Date: 11/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,078	145	99.11%	10/04/13	1700	54.40%
CP Billing Demand:	787	28	99.94%	10/02/13	1200	74.51%
kvar at 97% PF:		197				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	436,306
Total Energy:	436,306

History	Oct 2013	Oct 2012	2013 YTD
Max Demand (kW):	1,078	778	1,702
CP Demand (kW):	787	568	1,637
Energy (kWh):	436,306	418,352	4,996,005
CP Load Factor:	74.51%	99.00%	
HDD/CDD (Indiana Dunes):	383/20	422/4	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	787	\$ 14,616.16
ECA Demand Charge:	\$ (0.351) /kW x	787	\$ (276.24)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 /kW x	787	\$ 1,134.85
Total Demand Charges:			\$ 15,474.77
Base Energy Charge:	\$ 0.029935 /kWh x	436,306	\$ 13,060.82
ECA Energy Charge:	\$ 0.002274 /kWh x	436,306	\$ 992.16
Total Energy Charges:			\$ 14,052.98
Average Purchased Power Cost: 6.77 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 29,527.75

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 29,573.05

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/16/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



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INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
01/15/14

Amount Due:
\$28,729.81

Billing Period: November 01 to November 30, 2013

Invoice No: INV0002811
 Invoice Date: 12/16/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	885	-	100.00%	11/25/13	2100	71.17%
CP Billing Demand:	716	-	100.00%	11/13/13	1300	87.96%
kvar at 97% PF:		179				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	453,470
Total Energy:	453,470

History	Nov 2013	Nov 2012	2013 YTD
Max Demand (kW):	885	853	1,702
CP Demand (kW):	716	696	1,637
Energy (kWh):	453,470	447,091	5,449,475
CP Load Factor:	87.96%	89.22%	
HDD/CDD (Indiana Dunes):	783/0	746/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	716	\$ 13,297.55
ECA Demand Charge:	\$ (0.351) / kW x	716	\$ (251.32)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	716	\$ 1,032.47
Total Demand Charges:			\$ 14,078.70
Base Energy Charge:	\$ 0.029935 / kWh x	453,470	\$ 13,574.62
ECA Energy Charge:	\$ 0.002274 / kWh x	453,470	\$ 1,031.19
Total Energy Charges:			\$ 14,605.81
Average Purchased Power Cost: 6.33 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 28,684.51

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 28,729.81

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Electric

G7116 ColumnWrite®

Billing Totals - 2013 - kWh Sales

Prepared By	Initials	Date
Approved By		

© WILSON JONES

		1	2	3	4	5	6	7
		Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental		Total kWh Billed
1	January	314,992	31,794	11,872	29,400	41,254		429,312
2	February	352,664	34,538	13,760	28,600	49,485		478,047
3	March	386,768	42,935	16,866	37,400	61,431		545,100
4		1,054,124	109,267	42,493	95,400	152,170		1,453,459
5	April	301,680	35,270	13,923	31,600	48,326		430,804
6	May	292,342	38,231	11,971	28,600	39,794		411,938
7	June	262,028	38,631	11,024	28,200	32,797		372,730
8		1,911,174	221,449	79,421	183,800	273,087		2,668,931
9	July	331,802	45,462	13,461	30,400	35,016		456,141
10	August	495,766	47,956	16,054	26,800	32,562		619,138
11	September	378,327	50,668	15,361	28,000	36,310		509,066
12		3,117,069	364,935	124,297	269,000	376,975		4,252,276
13	October	424,851	51,358	16,187	45,400	35,247		573,043
14	November	270,735	40,157	10,946	31,200	33,422		386,460
15	December	298,202	36,221	10,829	33,000	43,141		421,393
16								
17	Totals	4,110,857	472,671	162,259	378,600	488,785		5,633,172
18								
19								
20								
21								
22								
23								
24								
25	Users (Count)	Res	Tax Comm	Notax Comm	School	Govt		Total
26	January	543	20	11	1	10		585
27	February	539	20	11	1	10		581
28	March	540	20	11	1	10		582
29	April	544	20	11	1	10		586
30	May	546	20	13	1	10		590
31	June	542	20	13	1	11		587
32	July	536	20	13	1	11		581
33	August	541	20	12	1	11		585
34	September	536	18	14	1	11		580
35	October	540	20	12	1	11		584
36	November	540	20	14	1	11		586
37	December	548	20	14	1	11		594
38	Total	6,495	238	149	12	127		7,021
39	÷ 12 =							
40	Averages	541	20	12	1	11		585

Proposed purchased power costs

Initial Date
Prepared By
Approved By

Period	KW	Base Demand	Delivery Voltage	EDA Demand (0.4kV)	Base Energy Charge	KWH	Base Energy Charge	EDA Energy Charge	Total Bill	Billing Date	KWH Sold
Jan 2013	806	16,151.43	13229.15	(272.18)	10,295.51	524,705	15,505.56	1,187.93	33,700.99	2-1-13	479,047
Feb 2013	774	15,510.19	11,501.35	(358.36)	10,295.51	474,187	14,012.70	1,072.54	31,478.44	3-1-13	595,100
Mar 2013	772	14,888.98	11,331.08	(244.01)	10,295.51	450,888	14,282.95	1,089.59	30,975.59	4-1-13	420,804
Apr 2013	628	12,584.49	9,577.00	(490.76)	10,295.51	440,558	11,822.89	906.86	25,995.18	5-1-13	411,938
May 2013	914	19,928.81	15,723.81	(160.68)	10,295.51	444,908	13,747.48	1,007.27	35,150.25	6-1-13	372,730
June 2013	1,209	26,227.05	19,976.23	(606.07)	10,295.51	511,267	15,108.24	1,157.50	43,851.07	7-1-13	426,747
YTD	5,255	70,534.95	50,138	(2,132.07)	10,295.51	2,823,450	83,872.94	6,421.71	20,172.44		2,695,760

Cost per KWH Sold
 $\frac{\$201,127.42}{2,695,760} =$
 0.07469

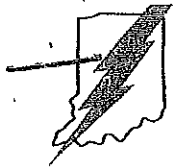
Electric

Billing Totals - 2013 - Kwh Sales

Prepared By	Initials	Date
Approved By		

© WILSON JONES

		1	2	3	4	5	6	7
		Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental		Total Kwh Billed
1	January	314,992	31,794	11,872	29,400	41,254		429,312
2	February	352,164	34,538	13,760	28,600	42,485		471,547
3	March	382,468	42,935	16,866	37,400	61,431		541,100
4		1,054,124	109,269	42,493	95,400	152,170		1,453,459
5	April	301,680	35,270	13,928	31,600	48,326		430,804
6	May	293,342	38,231	11,971	28,600	39,794		411,938
7	June	262,028	38,681	14,024	28,200	32,997		372,730
8		1,911,774	221,449	79,421	183,800	273,087		2,669,531
9	July	331,802	45,462	13,461	30,400	35,016		456,141
10	August	495,766	47,956	16,054	26,800	32,562		619,138
11	September	378,327	50,868	15,361	28,000	36,310		509,066
12		3,117,069	364,435	124,277	269,000	376,975		4,252,076
13	October	424,851	51,358	16,787	45,400	35,047		573,043
14	November	270,735	40,157	10,746	31,200	33,422		386,460
15	December	298,202	36,221	10,829	33,000	43,141		421,393
16								
17	Totals	4,110,857	492,671	162,259	378,600	488,785		5,663,172
18								
19								
20								
21								
22								
23								
24								
25	Users (Count)	Res	Tax Comm	Notax Comm	School	Govt		Total
26	January	543	20	17	7	10		587
27	February	539	20	11	1	10		581
28	March	540	20	17	1	10		589
29	April	544	20	14	7	10		595
30	May	546	20	13	1	10		590
31	June	542	20	13	7	11		593
32	July	536	20	13	1	11		581
33	August	541	20	12	7	11		592
34	September	536	18	14	1	11		580
35	October	540	20	12	1	11		584
36	November	540	20	14	1	11		586
37	December	548	20	14	1	11		594
38	Total	6,495	238	149	12	127		7021
39	÷ 12 =							
40	Averages	541	20	12	1	11		585



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
03/18/13

Amount Due:
\$31,984.43

Billing Period: January 01 to January 31, 2013

Invoice No: INV0001821
 Invoice Date: 02/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	966	-	100.00%	01/22/13	2000	73.01%
CP Billing Demand:	806	-	100.00%	01/23/13	1000	87.50%
kvar at 97% PF:		202				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	524,705
Total Energy:	524,705

History	Jan 2013	Jan 2012	2013 YTD
Max Demand (kW):	966	959	966
CP Demand (kW):	806	751	806
Energy (kWh):	524,705	509,571	524,705
CP Load Factor:	87.50%	91.20%	
HDD/CDD (Indiana Dunes):	1164/0	1082/0	

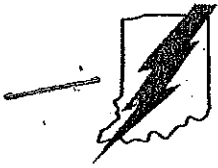
Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	806	\$ 14,969.03
ECA Demand Charge:	\$ (0.897) /kW x	806	\$ (722.98)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 /kW x	806	\$ 1,162.25
Total Demand Charges:			\$ 15,408.30
Base Energy Charge:	\$ 0.029935 /kWh x	524,705	\$ 15,707.04
ECA Energy Charge:	\$ 0.001570 /kWh x	524,705	\$ 823.79
Total Energy Charges:			\$ 16,530.83
Average Purchased Power Cost: 6.09 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 31,939.13

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 31,984.43

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/18/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
04/15/13

Amount Due:
\$29,781.12

Billing Period: February 01 to February 28, 2013

Invoice No: INV0001922
 Invoice Date: 03/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	928	-	100.00%	02/19/13	2100	76.04%
CP Billing Demand:	774	-	100.00%	02/20/13	1100	91.17%
kvar at 97% PF:		194				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	474,187
Total Energy:	474,187

History	Feb 2013	Feb 2012	2013 YTD
Max Demand (kW):	928	843	966
CP Demand (kW):	774	699	806
Energy (kWh):	474,187	461,401	998,892
CP Load Factor:	91.17%	98.23%	
HDD/CDD (Indiana Dunes):	1058/0	973/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	774	\$ 14,374.73
ECA Demand Charge:	\$ (0.897) / kW x	774	\$ (694.28)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	774	\$ 1,116.11
Total Demand Charges:			\$ 14,796.56
Base Energy Charge:	\$ 0.029935 / kWh x	474,187	\$ 14,194.79
ECA Energy Charge:	\$ 0.001570 / kWh x	474,187	\$ 744.47
Total Energy Charges:			\$ 14,939.26
Average Purchased Power Cost: 6.27 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 29,735.82

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 29,781.12

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
05/15/13

Amount Due:
\$29,397.73

Billing Period: March 01 to March 31, 2013

Invoice No: INV0002020
Invoice Date: 04/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	854	-	100.00%	03/13/13	2000	75.68%
CP Billing Demand:	743	-	100.00%	03/20/13	1000	86.98%
kvar at 97% PF:		186				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	480,828
Total Energy:	480,828

History	Mar 2013	Mar 2012	2013 YTD
Max Demand (kW):	854	814	966
CP Demand (kW):	743	681	806
Energy (kWh):	480,828	424,866	1,479,720
CP Load Factor:	86.98%	83.86%	
HDD/CDD (Indiana Dunes):	1027/0	453/43	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	743	\$ 13,799.00
ECA Demand Charge:	\$ (0.897) / kW x	743	\$ (666.47)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	743	\$ 1,071.41
Total Demand Charges:			\$ 14,203.94
Base Energy Charge:	\$ 0.029935 / kWh x	480,828	\$ 14,393.59
ECA Energy Charge:	\$ 0.001570 / kWh x	480,828	\$ 754.90
Total Energy Charges:			\$ 15,148.49
Average Purchased Power Cost: 6.10 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 29,352.43

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 29,397.73

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/15/13
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
06/13/13

Amount Due:
\$24,670.36

Billing Period: April 01 to April 30, 2013

Invoice No: INV0002118
 Invoice Date: 05/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	721	-	100.00%	04/11/13	1800	77.16%
CP Billing Demand:	628	-	100.00%	04/02/13	1000	88.59%
kvar at 97% PF:		157				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	400,558
Total Energy:	400,558

History	Apr 2013	Apr 2012	2013 YTD
Max Demand (kW):	721	737	966
CP Demand (kW):	628	644	806
Energy (kWh):	400,558 ✓	384,977	1,880,278
CP Load Factor:	88.59%	83.03%	
HDD/CDD (Indiana Dunes):	546/0	489/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	628	\$ 11,663.22
ECA Demand Charge:	\$ (0.897) / kW x	628	\$ (563.32)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	628	\$ 905.58
Total Demand Charges:			\$ 12,005.48
Base Energy Charge:	\$ 0.029935 / kWh x	400,558	\$ 11,990.70
ECA Energy Charge:	\$ 0.001570 / kWh x	400,558	\$ 628.88
Total Energy Charges:			\$ 12,619.58
Average Purchased Power Cost: 6.15 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 24,625.06

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 24,670.36

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
07/15/13

Amount Due:
\$33,083.54

Billing Period: May 01 to May 31, 2013

Invoice No: INV0002213
 Invoice Date: 06/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,166	164	99.03%	05/20/13	1700	51.29%
CP Billing Demand:	995	75	99.72%	05/20/13	1400	60.10%
kvar at 97% PF:		249				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	444,908
Total Energy:	444,908

History	May 2013	May 2012	2013 YTD
Max Demand (kW):	1,166	1,402	1,166
CP Demand (kW):	995	946	995
Energy (kWh):	444,908	✓ 478,215	2,325,186
CP Load Factor:	60.10%	67.95%	
HDD/CDD (Indiana Dunes):	238/75	157/108	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	995	\$ 18,479.14
ECA Demand Charge:	\$ (0.897) / kW x	995	\$ (892.52)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	995	\$ 1,434.79
Total Demand Charges:			\$ 19,021.41
Base Energy Charge:	\$ 0.029935 / kWh x	444,908	\$ 13,318.32
ECA Energy Charge:	\$ 0.001570 / kWh x	444,908	\$ 698.51
Total Energy Charges:			\$ 14,016.83
Average Purchased Power Cost: 7.43 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 33,038.24

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 33,083.54

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
08/14/13

Amount Due:
\$41,176.83

Billing Period: June 01 to June 30, 2013

Invoice No: INV0002314
 Invoice Date: 07/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,418	233	98.68%	06/27/13	1800	50.08%
CP Billing Demand:	1,309	192	98.94%	06/25/13	1600	54.25%
kvar at 97% PF:		328				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	511,264
Total Energy:	511,264

History	Jun 2013	Jun 2012	2013 YTD
Max Demand (kW):	1,418	1,756	1,418
CP Demand (kW):	1,309	1,502	1,309
Energy (kWh):	511,264	596,265	2,836,450
CP Load Factor:	54.25%	55.14%	
HDD/CDD (Indiana Dunes):	69/156	69/216	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	1,309	\$ 24,310.75
ECA Demand Charge:	\$ (0.897) / kW x	1,309	\$ (1,174.17)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	1,309	\$ 1,887.58
Total Demand Charges:			\$ 25,024.16
Base Energy Charge:	\$ 0.029935 / kWh x	511,264	\$ 15,304.69
ECA Energy Charge:	\$ 0.001570 / kWh x	511,264	\$ 802.68
Total Energy Charges:			\$ 16,107.37
Average Purchased Power Cost: 8.05 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 41,131.53

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

NET AMOUNT DUE: \$ 41,176.83

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/14/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

February 24, 2014

LaPorte Herald-Argus
Attn: Legal Ads
701 State Street
LaPorte, IN 46350

And

The News Dispatch
Attn: Legal Ads
121 West Michigan Blvd.
Michigan City, IN 46360

Via Fax
362-2166
3 Pages

(Hand-Delivered)

Dear Lory:

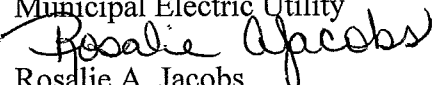
Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication. It would be greatly appreciated if you would please publish both items for us.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

Rosalie A. Jacobs
Clerk-Treasurer

Enc.

Cc: file(s)

**LEGAL NOTICE OF FILING FOR A DECREASE OF
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, a decrease in its schedule of rates for electricity sold in the amount of \$ 0.008999 per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana

Rosalie A. Jacobs
Clerk-Treasurer

PRESS RELEASE

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, February 24, 2014 for a decrease in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, March 10, 2014.

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would decrease by approximately \$ 8.99 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the increase would be approximately \$ 6.30 per month. This change is solely based on the wholesale purchased power costs.

AFFP

legal notice for filing for de

Affidavit of Publication

STATE OF INDIANA }
COUNTY OF LA PORTE } SS

Terri Anne Greig, being duly sworn, says:

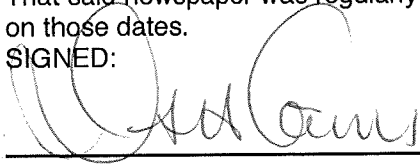
That she is Customer Service Rep. of the The News Dispatch, a Daily newspaper of general circulation, printed and published in Michigan City, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

February 27, 2014
March 06, 2014

Publisher's Fee: \$ 24.37

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 6th day of March 2014.



Cindy Galligan - Notary Public, La Porte IN

LEGAL NOTICE OF FILING FOR A DECREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA
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MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana
Rosalie A. Jacobs
Clerk-Treasurer
hspaxlp

60010559 60483022 219-393-3016

ROSALIE GERHART
TOWN OF KINGSFORD HEIGHTS
504 GRAYTON
P.O. BOX 330
KINGSFORD HGTS, IN 46346-0330

AFFP

legal notice for filing for de

Affidavit of Publication

STATE OF INDIANA }
COUNTY OF LA PORTE } SS

Tara Wood, being duly sworn, says:

That she is Administrative Assistant of the Herald Argus, a Daily newspaper of general circulation, printed and published in La Porte, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

February 27, 2014
March 06, 2014

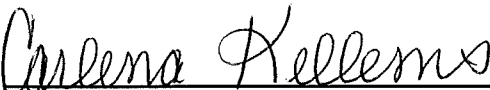
Publisher's Fee: \$ 24.37

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 6th day of March 2014.



Carlena Kellems, Notary Public, La Porte County

LEGAL NOTICE OF FILING FOR A DECREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

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MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana
Rosalie A. Jacobs
Clerk-Treasurer
hspaxlp

60010559 60483022 219-393-3016

ROSALIE GERHART
TOWN OF KINGSFORD HEIGHTS
504 GRAYTON
P.O. BOX 330
KINGSFORD HGTS, IN 46346-0330