



RICHMOND POWER & LIGHT

www.RP-L.com

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

March 14, 2014

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 2nd Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert
(765) 973-7200
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908
sandra@rp-l.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Palladium Item on Tuesday March 18, 2014. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Sandra Lambert
Finance Manager





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March 13, 2014

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.002178 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2014 billing cycle.

City of Richmond, Indiana

A handwritten signature in black ink, appearing to read 'James French', written over a horizontal line.

James French,
General Manager

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	0.034382	per KWH
CL	0.039763	per KWH
GP, GEH and EHS	0.027283	per KWH
LPS and IS	3.471799	per KVA
	4.087499	per KW
	0.016697	per KWH
OL, M, and N	0.016662	per KWH

April, May, and June 2014

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	0.034382	per KWH
CL	0.039763	per KWH
GP, GEH, and EHS	0.027283	per KWH
LPS and IS	3.471799	per KVA
	4.087499	per KW
	0.016697	per KWH
OL, M, and N	0.016662	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	0.005094	per KWH
CL	increase	0.022472	per KWH
GP, GEH, and EHS	decrease	0.022464	per KWH
LPS and IS	decrease	1.840331	per KVA
	decrease	2.166702	per KW
	decrease	0.000658	per KWH
OL, M, and N	increase	0.000147	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2014 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
James French, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission	Office of Utility Consumer Counselor
PNC Center	PNC Center
101 W. Washington Street	115 W. Washington Street
Suite 1500 East	Suite 1500 South
Indianapolis, IN 46204-3407	Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

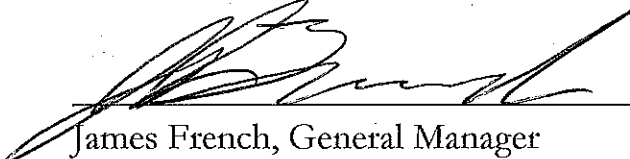
Please print this legal one (1) time and return two (2) proofs of publication.

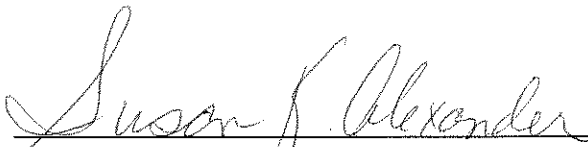
PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You

STATE OF INDIANA)
) SS:
COUNTY OF WAYNE)

James French personally appeared before me, a Notary Public in and for said county and state, this March 13, 2014 , who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.


James French, General Manager


Susan K. Alexander, Notary Public

My Commission Expires: June 7, 2016

My County of Residence: Wayne

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-14	(a)	\$20.039	\$0.029551	1
2	BASE RATE EFFECTIVE	01-Apr-05	(b)	\$10.582	\$0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$9.457	\$0.012999	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

	Apr-14	May-14	Jun-14	
LINE NO.	DESCRIPTION			LINE NO.
	DEMAND RELATED			
1	ESTIMATED MONTHLY GENERATING COSTS (h)			1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			2
3	EST GENERATING COSTS IN TRACKER (a)			3
4	EST MONTHLY PAYMENT FROM IMPA (f)			4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			7
8	ESTIMATED AVERAGE MONTHLY KW (d)			8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-14	May-14	Jun-14	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	124,998	139,784	148,911	413,693	137,898	1
2	KWH ENERGY	72,302,734	71,277,518	77,265,233	220,845,485	73,615,162	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (a)	(\$57,874.07)	(\$64,719.99)	(\$68,945.79)	(\$191,539.86)	(\$63,846.62)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (b)	\$163,693.39	\$161,372.30	\$174,928.49	\$499,994.18	\$166,664.73	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF

		Apr-14	May-14	Jun-14	
LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$9.457	\$0.012999	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)		(\$0.723374)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$0.462999)	\$0.002264	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE		\$8.270627	\$0.015263	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)		\$8.695222	\$0.016047	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)		\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT		\$8.695222	\$0.016047	7
8	ESTIMATED AVERAGE BILLING UNITS (f)		137,898	73,615,162	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,199,053.72	\$1,181,302.50	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.951169175

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Apr-14	May-14	Jun-14			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	R	21.542%	20.789%	29,705.7	15,303,783	\$258,297.77	\$245,579.81	\$503,877.58	1
2	CL	7.548%	3.910%	10,408.4	2,878,433	\$90,503.41	\$46,190.22	\$136,693.63	2
3	GP, GEH & EHS	24.518%	23.909%	33,809.9	17,600,695	\$293,984.62	\$282,438.35	\$576,422.97	3
4	LPS, IS & TS	46.392%	50.122%	63,974.0	36,897,649	\$556,267.92	\$592,096.58	\$1,148,364.50	4
5	FLAT RATES	0.000%	1.270%	0.0	934,601	\$0.00	\$14,997.55	\$14,997.55	5
6	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	137,898.0	73,615,161	\$1,199,053.72	\$1,181,302.50	\$2,380,356.22	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

Apr-14 May-14 Jun-14

TOTAL CHANGE IN PURCHASED POWER COST
 ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$13,045.70	\$9,245.71	\$271,343.47	\$254,825.52	\$526,169.00	0.017730	0.016651	0.034382	1
2	CL	(\$23,989.07)	\$1,750.16	\$66,514.34	\$47,940.38	\$114,454.72	0.023108	0.016655	0.039763	2
3	GP, GEH & EHS	(\$22,853.07)	(\$73,366.28)	\$271,131.55	\$209,072.07	\$480,203.62	0.015405	0.011879	0.027283	3
4	LPS, IS & TS	(\$294,774.28)	\$23,989.63	\$261,493.64	\$616,086.21	\$877,579.85	0.007087	0.016697	0.023784 (f)	4
5	FLAT RATES	(\$0.02)	\$575.15	(\$0.02)	\$15,572.70	\$15,572.68	0.000000	0.016662	0.016662	5
6	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
10	TOTAL	(\$328,570.73)	(\$37,805.63)	\$870,482.99	\$1,143,496.87	\$2,013,979.86	0.011825	0.015533	0.027358	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.951169175
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-13	Nov-13	Dec-13	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$7.990	\$0.0133830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$2.661	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$0.351)	\$0.0022740	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)		\$0.000	\$0.0000000	4
5	TOTAL RATE ADJUSTMENT (e)		\$10.300	\$0.0156570	5
6	ACTUAL AVERAGE BILLING UNITS (f)		131,657	75,927,229	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,356,098.96	\$1,188,792.62	7

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Oct-13 Nov-13 Dec-13

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the
 three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Oct-13	Nov-13	Dec-13			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	R	21.542%	20.789%	28,361.3	15,784,437	\$292,128.14	\$247,136.92	\$539,265.06	1
2	CL	7.548%	3.910%	9,937.3	2,968,838	\$102,357.03	\$46,483.09	\$148,840.12	2
3	GP, GEH & EHS	24.518%	23.909%	32,279.7	18,153,488	\$332,489.05	\$284,229.16	\$616,718.21	3
4	LPS, IS & TS	46.392%	50.122%	61,078.6	38,056,512	\$629,124.73	\$595,850.80	\$1,224,975.53	4
5	FLAT RATES	0.000%	1.270%	0.0	963,955	\$0.00	\$15,092.64	\$15,092.64	5
6		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	131,657.0	75,927,229	\$1,356,098.96	\$1,188,792.62	\$2,544,891.58	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Oct-13
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Nov-13 Dec-13

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	Oct-13	Nov-13	Dec-13	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	14,689,856		0.017158	0.016244	\$248,519.87	\$235,281.31	(\$31,199.60)	(\$3,061.37)	1
2	CL	2,762,962		0.006735	0.016158	\$18,348.03	\$44,018.92	(\$106,826.66)	(\$799.47)	2
3	GP, GEH & EHS	16,894,624		0.025068	0.024118	\$417,585.23	\$401,760.04	\$63,359.05	\$47,747.13	3
4	LPS, IS & TS	35,417,481	114,443	4.923670	0.016566	\$555,590.85	\$578,511.50	(\$353,914.09)	\$5,478.90	4
5	FLAT RATES	897,109		0.000000	0.016447	\$0.00	\$14,548.19	(\$0.02)	\$2.61	5
6	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	70,662,012				\$1,240,043.98	\$1,274,119.96	(\$428,581.32)	\$49,367.80	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

	Oct-13	Nov-13	Dec-13
(b)	Oct-13	Nov-13	Dec-13
(c)	Oct-13	Nov-13	Dec-13
(d)	0.986		
(e)	0.986		
(f)	Oct-13	Nov-13	Dec-13
(g)	Oct-13	Nov-13	Dec-13

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

Oct-13 Nov-13 Dec-13

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$279,719.47	\$238,342.68	\$518,062.15	\$12,408.67	\$8,794.24	\$21,202.91	1
2	CL	\$125,174.69	\$44,818.39	\$169,993.08	(\$22,817.66)	\$1,664.70	(\$21,152.96)	2
3	GP, GEH & EHS	\$354,226.18	\$354,012.91	\$708,239.09	(\$21,737.13)	(\$69,783.75)	(\$91,520.88)	3
4	LPS, IS & TS	\$909,504.94	\$573,032.60	\$1,482,537.54	(\$280,380.21)	\$22,818.20	(\$257,562.01)	4
5	FLAT RATES	\$0.02	\$14,545.58	\$14,545.60	(\$0.02)	\$547.06	\$547.04	5
6	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	\$1,668,625.30	\$1,224,752.16	\$2,893,377.46	(\$312,526.35)	(\$35,959.55)	(\$348,485.90)	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-13	Nov-13	Dec-13	TOTAL	AVERAGE	LINE NO.
		October	November	December			
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$363,592.52	\$222,021.12	\$498,149.49	\$1,083,763.13	\$361,254.38	1
2	LESS: GENERATING COSTS IN BASE RATES	\$ 554,246.00	\$ 554,246.00	\$ 554,246.00	\$1,662,738.00	\$554,246.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$190,653.48)	(\$332,224.88)	(\$56,096.51)	(\$578,974.87)	(\$192,991.62)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$ 90,144.48	\$ 87,236.59	\$ 90,144.48	\$267,525.55	\$89,175.18	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$ 632,538.00	\$ 632,538.00	\$ 632,538.00	\$1,897,614.00	\$632,538.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$542,393.52)	(\$545,301.41)	(\$542,393.52)	(\$1,630,088.45)	(\$543,362.82)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$351,740.04	\$213,076.53	\$486,297.01	\$1,051,113.58	\$350,371.19	7
8	ACTUAL MONTHLY KW BILLED (d)	124,540	128,680	141,750	394,970	131,657	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$2.824	\$1.656	\$3.431		\$2.661	9

(a) Line 1 minus Line 2
 (b) Line 4 minus Line 5
 (c) Line 3 minus Line 6
 (d) Exhibit IV, Page 6 of 7, Line 1
 (e) Line 7 divided by Line 8
 (f) Exhibit II, Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-13	Nov-13	Dec-13	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	124,540	128,680	141,750	394,970	131,657	1
2	KWH ENERGY (a)	73,898,018	73,827,167	80,056,503	227,781,688	75,927,229	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (b)	(\$43,713.54)	(\$45,166.68)	(\$49,754.25)	(\$138,634.47)	(\$46,211.49)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (c)	\$168,044.09	\$167,882.98	\$182,048.49	\$517,975.56	\$172,658.52	6

(a) From IMPA bills for the months of:
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

Oct-13 Nov-13 Dec-13

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Oct-13	Nov-13	Dec-13	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)			
1	R	10,484,611	14,793,293	18,791,664	44,069,568	14,689,856	1
2	CL	2,255,101	2,722,564	3,311,221	8,288,886	2,762,962	2
3	GP, GEH & EHS	17,935,815	17,873,034	14,875,024	50,683,873	16,894,624	3
4	LPS, IS & TS	37,369,494	33,477,460	35,405,430	106,252,384	35,417,461	4
5	FLAT RATES	889,621	861,816	939,889	2,691,326	897,109	5
6	0	0	0	0	0	0	6
7	0	0	0	0	0	0	7
8	0	0	0	0	0	0	8
10	TOTAL	68,934,642	69,728,167	73,323,228	211,986,037	70,662,012	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	119,762	115,041	108,526	343,329	114,443
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CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Rate Tariffs		Average	Percent of	Rate Study		Rate Study	Adjusted
Code	Rate Schedule Name/Description	Sales	Total kWh	kWh Energy	Variance	kW Demand	kW Demand
		(A)	(B)	(C)	(D)	(E)	(F)
				Factors		Factors	Allocators
R	Residential Electric Service	14,689,856	20.789%	21.898%	-5.065%	22.955%	21.792%
CL	Commercial Lighting Service	2,762,962	3.910%	4.005%	-2.369%	7.821%	7.636%
GP, GEH & EHS	Gen Power, Gen Electric Heat & Electric Heat Schools	16,894,624	23.909%	8.904%	168.520%	9.237%	24.803%
LPS, IS & TS	Large Power, Industrial Service & Transmission Service	35,417,461	50.122%	64.065%	-21.763%	59.987%	46.932%
FLAT RATES	Outdoor Lighting, Street Lighting	897,109	1.270%	1.128%	1.270%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%
	Sales	70,662,012	100.000%	100.000%		100.000%	101.163%
	Purchases	75,927,229					
	Average Losses	6.9%					

- (A) From utility billing records
- (B) (A)/total of column (A)
- (C) Taken from last cost of service study.
- (D) Column (B)/Column (C)
- (E) Taken from last cost of service study
- (F) (1 + Column (D)) * (Column (E))
- (G) Column (F)/total of Column (F)

10/1/2013 11/1/2013 12/1/2013

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
 FOR THE THREE MONTHS OF:

LINE NO.	Apr-14	May-14	Jun-14
-	Rates LPS, IS & TS		

	Demand Related Adjustment Factor		
1	From Page 3 of 3, Column C, Line 4	\$261,493.64	
2	From Page 2 of 3, Column C, Line 4	63,974.00 KVA	
3	Line 1 divided by Line 2	4.087499 per KW	
4	Line 3 multiplied by 84.937%	3.471799	
5	Demand Related Rate Adjustment Factor	3.471799 per KVA	
	Rates LPS, IS & TS		

	Energy Related Adjustment Factor		
6	From Page 3 of 3, Column D, Line 4	\$616,086.21	
7	From Page 2 of 3, Column D, Line 4	36,897,649 KWH	
8	Line 6 divided by Line 7	\$0.016697	
9	Energy Related Adjustment Factor	\$0.016697 per KWH	

Energy Cost Adjustment (Revenue Report) KWH

	Oct-13	Nov-13	Dec-13
R - 44010	10,484,611	14,793,293	18,791,664
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,217,839	2,673,799	3,252,730
GP - 44220	17,470,293	17,252,996	14,270,980
IS - 44270	9,221,900	7,686,000	7,784,900
LPS - 44280	27,424,144	25,059,610	26,751,130
GEH - 44290	134,389	180,528	225,073
EH - 44250			
EHS - 44500	170,192	244,560	129,456
OL - 44260	247,068	258,581	280,602
FLAT - 44410 N	75,379	71,000	74,673
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	37,262	48,765	58,491
ST LIT - CITY M	567,174	532,235	584,614
GP - 44	87,900	97,999	125,543
GEH - 46	73,041	96,951	123,972
IS - IS	723,450	731,850	869,400
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	68,934,642	69,728,167	73,323,228
BY RATE CLASS			
R	10,484,611	14,793,293	18,791,664
CL	2,255,101	2,722,564	3,311,221
GP, GEH, & EHS	17,935,815	17,873,034	14,875,024
LPS & IS	37,369,494	33,477,460	35,405,430
OL, M, & N	889,621	861,816	939,889
TOTAL	68,934,642	69,728,167	73,323,228
LPS & IS KVA ADJUSTED FOR LINE LOSS	119,762	115,041	108,526
	68,045,021	68,866,351	72,383,339

CAPACITY COST REPORT		October 2013	November 2013	December 2013
UNIT FIXED COSTS				
Acct No.				
500	Supv and Engr - Operation	42,761.78	43,130.56	43,595.20
502	Steam Expenses	12,976.48	9,520.06	12,268.89
505	Electric Expenses	26,742.51	24,377.03	29,422.21
506	Misc Steam Power Expenses	3,059.12	5,596.00	5,856.47
511	Maint of Structures	374.67	333.86	27,818.16
	Payroll Taxes	<u>7,127.58</u>	<u>3,351.10</u>	<u>7,007.04</u>
(A)	TOTAL UNIT FIXED COSTS	93,042.14	86,308.61	125,967.97
UNIT VARIABLE COSTS				
509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	10,194.56	10,284.80	10,284.80
512	Maint of Boiler Plant	9,932.39	11,214.71	24,911.23
513	Maint of Electric Plant	7,034.80	5,957.25	5,971.57
514	Misc Steam Plant Expenses	<u>749.54</u>	<u>5,680.51</u>	<u>1,899.32</u>
(B)	TOTAL UNIT VARIABLE COSTS	<u>27,911.29</u>	<u>33,137.27</u>	<u>43,066.92</u>
TOTAL PRODUCTION COST		120,953.43	119,445.88	169,034.89
ADMN.& GENERAL COSTS(PRODUCTION RELATED)				
920	Admn and general salaries	139,424.31	144,575.36	144,934.37
921	Office supplies and expense	52,243.76	31,072.44	14,916.56
923	Outside services employed	49,644.03	6,101.15	89,153.20
925	Injuries and damages	30,802.08	29,632.59	30,400.42
926	Employee pension and benefits	180,071.87	188,039.31	437,544.96
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	570.17	2,633.00	85.25
931	Rents	0.00	0.00	0.00
932	Maint of general plant	45,891.02	41,396.71	24,787.11
933	Transportation	1,450.85	147.54	2,028.29
	Payroll taxes	<u>13,917.96</u>	<u>6,566.79</u>	<u>13,270.69</u>
	TOTAL ADMN AND GENERAL EXPENSES	514,016.05	450,164.89	757,120.85
PRR=		<u>0.385225</u>	<u>0.129328</u>	<u>0.375931</u>
(C)	PRODUCTION RELATED ADMN/GEN. EXPENSE	198,011.99	58,218.93	284,625.35
(D)	PLANT INSURANCE	8,102.10	7,831.31	7,964.25
(E)	DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST				
	Amortized capital	36,341.00	36,402.00	36,492.00
	Interest on capital	<u>184.00</u>	<u>123.00</u>	<u>33.00</u>
	Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
	Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F)	Total amortization	<u>36,525.00</u>	<u>36,525.00</u>	<u>36,525.00</u>
(G)	TOTAL MEMBER PRODUCTION COSTS	363,592.52	222,021.12	498,149.49

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
<u>WHOLESALE POWER COSTS TRACKER</u>					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
 RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION -----		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	<u>\$10,834,921.78</u>	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	<u>\$864,124.87</u>	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	<u>\$12,612,282.78</u>	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	<u>\$13,434,648.78</u>	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	<u>\$13,721,552.89</u>	16
17	LESS TOTAL COST	<u>(\$13,434,648.78)</u>	17
18	TOTAL NET PAYMENT	<u>\$286,904.11</u>	18
	 \$13,434,648.78 (\$8,913,320.89) <u>(\$ 4,521,327.89) / 12 = \$376,777.32 EXHIBIT II LINE 2)</u>		
	 (\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING
 ** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY and JUNE
 2014 - 2ND QUARTER

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.463)	(0.463)	(0.463)	0.002264	0.002264	0.002264
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for RICHMOND	124,998	139,784	148,911	72,302,734	71,277,518	77,265,233



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
12/16/13

Amount Due:
\$4,559,280.12

Billing Period: October 01 to October 31, 2013
 Invoice No: INV0002730
 Invoice Date: 11/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	124,540	21,721	98.51%	10/03/13	1300	79.75%
CP Billing Demand:	124,540	21,721	98.51%	10/03/13	1300	79.75%
kvar at 97% PF:		31,213				
Reactive Demand:		-				

Energy	kWh
Meter #1:	28,855,680
Meter #2:	19,562,850
Net Generation:	-
kWh Out:	-
kWh in from IMPA CT:	25,479,488
Total Energy:	73,898,018

History	Oct 2013	Oct 2012	2013 YTD
Max Demand (kW):	124,540	121,963	156,520
CP Demand (kW):	124,540	121,963	156,520
Energy (kWh):	73,898,018	72,073,754	769,741,935
CP Load Factor:	79.75%	79.43%	
HDD/CDD (Farmland):	374/36	421/4	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	124,540	\$ 2,312,956.88
ECA Demand Charge:	\$ (0.351) / kW x	124,540	\$ (43,713.54)
Total Demand Charges:			\$ 2,269,243.34
Base Energy Charge:	\$ 0.029935 / kWh x	73,898,018	\$ 2,212,137.17
ECA Energy Charge:	\$ 0.002274 / kWh x	73,898,018	\$ 168,044.09
Total Energy Charges:			\$ 2,380,181.26
Average Purchased Power Cost: 6.29 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,649,424.60

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (90,144.48)

NET AMOUNT DUE: \$ 4,559,280.12

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/16/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		October-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 5,397,857.31
MFC = Member Fuel Charge	=	\$0.052264 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 382,352.94	
Total Member Production Cost (MPC)	=	\$ 382,352.94	\$382,352.94
2013 Cumulative MPC	=		\$ 5,780,210.25
B. <u>IMPA LMP Payment</u>			
		October-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		1,924,337.12
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor	8.61233359186%	1.0881	
Forecast Pool Requirement	x	1.0804	
Preliminary Zonal Capacity Price	x \$	27.73	
Credited Capacity (MW)	x	89.2	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 90,144.48	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 90,144.48	\$90,144.48
2013 Cumulative IMPA LMP Payment	=		\$2,014,481.60
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			
			Year to Date
2013 Cumulative IMPA LMP Payment	=		\$ 2,014,481.60
Less: 2013 Cumulative MPC	=		\$ 5,780,210.25
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>			
		October-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 5,780,210.25
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 5,780,210.25
b. 2013 Cumulative IMPA LMP Payment	=		\$ 2,014,481.60
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 2,014,481.60
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 1,924,337.12
October 2013 Dedicated Capacity Payment		\$ 90,144.48	\$ 90,144.48
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 90,144.48	\$ 2,014,481.60

Richmond LMP Payment Summary for October 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
10/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/08/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/09/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/10/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/15/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/16/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/27/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/31/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
01/15/14

Amount Due:
\$4,635,340.91

Billing Period: November 01 to November 30, 2013

Invoice No: INV0002826
 Invoice Date: 12/16/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	128,680	18,292	99.00%	11/13/13	900	79.68%
CP Billing Demand:	128,680	18,292	99.00%	11/13/13	900	79.68%
kvar at 97% PF:		32,250				
Reactive Demand:						

Energy	kWh
Meter #1:	31,863,300
Meter #2:	17,333,625
Net Generation:	-
kWh Out:	(11,300)
kWh in from IMPA CT:	24,641,542
Total Energy:	73,827,167

History	Nov 2013	Nov 2012	2013 YTD
Max Demand (kW):	128,680	129,002	156,520
CP Demand (kW):	128,680	129,002	156,520
Energy (kWh):	73,827,167	72,413,506	843,569,102
CP Load Factor:	79.68%	77.96%	
HDD/CDD (Farmland):	790/0	774/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	128,680	\$ 2,389,844.96
ECA Demand Charge:	\$ (0.351) /kW x	128,680	\$ (45,166.68)
Total Demand Charges:			\$ 2,344,678.28
Base Energy Charge:	\$ 0.029935 /kWh x	73,827,167	\$ 2,210,016.24
ECA Energy Charge:	\$ 0.002274 /kWh x	73,827,167	\$ 167,882.98
Total Energy Charges:			\$ 2,377,899.22
Average Purchased Power Cost: 6.40 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,722,577.50

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (87,236.59)

NET AMOUNT DUE: \$ 4,635,340.91

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2**

A. Member Production Cost (MPC)		November-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 5,780,210.25
MFC = Member Fuel Charge	=	\$0.052219 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 363,592.52	
Total Member Production Cost (MPC)	=	\$ 363,592.52	\$363,592.52
2013 Cumulative MPC	=		\$ 6,143,802.77
B. IMPA LMP Payment			
		November-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		2,014,481.60
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor	8.81233359188%	1.0881	
Forecast Pool Requirement	x	1.0804	
Preliminary Zonal Capacity Price	x \$	27.73	
Credited Capacity (MW)	x	89.2	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 87,236.59	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue	=	\$ -	
Adjustment:	=	\$ -	
IMPA LMP Payment	=	\$ 87,236.59	\$87,236.59
2013 Cumulative IMPA LMP Payment	=		\$2,101,718.19
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2013 Cumulative IMPA LMP Payment	=		\$ 2,101,718.19
Less: 2013 Cumulative MPC	=		\$ 6,143,802.77
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		November-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 6,143,802.77
Less: 2013 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings	=		\$ 6,143,802.77
b. 2013 Cumulative IMPA LMP Payment	=		\$ 2,101,718.19
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 2,101,718.19
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 2,014,481.60
November 2013 Dedicated Capacity Payment	=	\$ 87,236.59	\$ 87,236.59
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 87,236.59	\$ 2,101,718.19

Richmond LMP Payment Summary for November 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
11/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/08/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/09/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/10/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/15/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/16/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/27/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
02/13/14

Amount Due:
\$5,071,222.18

Billing Period: December 01 to December 31, 2013
 Invoice No: INV0002926
 Invoice Date: 01/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	141,750	20,742	98.95%	12/12/13	900	75.91%
CP Billing Demand:	141,750	20,742	98.95%	12/12/13	900	75.91%
kvar at 97% PF:		35,526				
Reactive Demand:						

Energy	kWh
Meter #1:	35,234,640
Meter #2:	22,548,025
Net Generation:	-
kWh Out:	-
kWh in from IMPA CT:	22,273,838
Total Energy:	80,056,503

History	Dec 2013	Dec 2012	2013 YTD
Max Demand (kW):	141,750	129,550	156,520
CP Demand (kW):	141,750	129,017	156,520
Energy (kWh):	80,056,503	74,482,971	923,625,605
CP Load Factor:	75.91%	77.60%	
HDD/CDD (Farmland):	1094/0	823/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	141,750	\$ 2,632,581.00
ECA Demand Charge:	\$ (0.351) / kW x	141,750	\$ (49,754.25)
Total Demand Charges:			\$ 2,582,826.75
Base Energy Charge:	\$ 0.029935 / kWh x	80,056,503	\$ 2,396,491.42
ECA Energy Charge:	\$ 0.002274 / kWh x	80,056,503	\$ 182,048.49
Total Energy Charges:			\$ 2,578,539.91
Average Purchased Power Cost: 6.45 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,161,366.66

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (90,144.48)

NET AMOUNT DUE: \$ 5,071,222.18

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/14
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		December-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 6,143,802.77
MFC = Member Fuel Charge	=	\$0.052199 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 222,021.12	
Total Member Production Cost (MPC)	=	\$ 222,021.12	\$222,021.12
2013 Cumulative MPC	=		\$ 6,365,823.89
B. <u>IMPA LMP Payment</u>		December-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		2,101,718.19
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor	8.8123359188%	1.0881	
Forecast Pool Requirement	x	1.0804	
Preliminary Zonal Capacity Price	x \$	27.73	
Credited Capacity (MW)	x	89.2	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 90,144.48	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 90,144.48	\$90,144.48
2013 Cumulative IMPA LMP Payment	=		\$2,191,862.67
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>		Year to Date	
2013 Cumulative IMPA LMP Payment	=	\$	2,191,862.67
Less: 2013 Cumulative MPC	=	\$	6,365,823.89
2013 Cumulative Split-the-Savings	=	\$	-
Richmond Cumulative Share of Split-the-Savings	=	\$	-
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		December-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 6,365,823.89
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 6,365,823.89
b. 2013 Cumulative IMPA LMP Payment	=		\$ 2,191,862.67
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 2,191,862.67
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 2,101,718.19
December 2013 Dedicated Capacity Payment		\$ 90,144.48	\$ 90,144.48
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 90,144.48	\$ 2,191,862.67

Richmond LMP Payment Summary for December 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
12/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/08/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/09/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/10/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/15/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/16/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/27/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
12/31/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

REVENUE REPORT

October-13

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>10,484,611</u>	<u>\$ 1,105,733.06</u>	
Total R 44010	10,484,611	\$ 1,105,733.06	
COMMERCIAL			
	<u>2,217,839</u>	<u>\$ 259,827.43</u>	
Total CL 44210	2,217,839	\$ 259,827.43	
GENERAL POWER			
	<u>17,470,293</u>	<u>\$ 1,869,127.07</u>	<u>40,480</u>
Total GP 44220	17,470,293	\$ 1,869,127.07	40,480
INDUSTRIAL POWER			
IS -COIN	5,997,600	\$ 439,437.32	15,087
IS	<u>3,224,300</u>	<u>\$ 218,684.80</u>	<u>6,179</u>
Total IS 44270	9,221,900	\$ 658,122.12	21,266
LARGE POWER			
LPS-COIN	19,760,306	\$ 1,303,983.87	37,215
LPS	<u>7,663,838</u>	<u>\$ 590,475.55</u>	<u>19,117</u>
Total LPS 44280	27,424,144	\$ 1,894,459.42	56,332
GENERAL ELECT HEAT			
	<u>134,389</u>	<u>\$ 14,897.88</u>	
Total GEH 44290	134,389	\$ 14,897.88	
ELECTRIC HEAT SCHOOLS			
43	<u>170,192</u>	<u>\$ 17,474.81</u>	<u>7</u>
Total EHS 44500	170,192	\$ 17,474.81	
RESIDENTIAL - OLS			
	<u>247,068</u>	<u>\$ 22,727.08</u>	
Total OLS 44260	247,068	\$ 22,727.08	
FLAT RATE (237)			
Rate 8 - N	29,428	\$ 6,026.07	
Rate 39 - CATV	<u>45,951</u>	<u>\$ 5,580.16</u>	
Total N 44410	75,379	\$ 11,606.23	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>67,445,815</u>	<u>\$ 5,853,975.10</u>	<u>118,078</u>

October-13

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,571	\$ 1,720.20	
PUBLIC BLDGS - CITY	44230	30,691	\$ 3,789.83	
CITY STREET LIGHTS				
Rate 7	44420	<u>567,174</u>	<u>\$ 67,355.84</u>	
	CITY - GP 44	87,900	\$ 10,791.35	0
	CITY - GEH 46	73,041	\$ 9,215.12	11
	Sanitation - IS	723,450	\$ 45,505.16	1,666
	44240	<u>884,391</u>	<u>\$ 65,511.63</u>	<u>1,677</u>
	CITY -14610	<u>1,488,827</u>	<u>\$ 138,377.50</u>	<u>1,677</u>
TOTAL ALL REC'V [14210+14610]		<u><u>68,934,642</u></u>	<u><u>\$ 5,992,352.60</u></u>	<u><u>119,762</u></u>
	PENALTIES 45000		\$ 48,502.16	
	SALES TAX 24170		\$ 179,097.47	
	WRITE OFFS 14400		\$ 18,387.18	
TOTAL OF ALL CHARGES		<u><u>68,934,642</u></u>	<u><u>\$ 6,238,339.41</u></u>	

REVENUE REPORT

November-13

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>14,793,293</u>	<u>\$ 1,459,138.84</u>	
	Total R 44010	14,793,293	\$ 1,459,138.84	
COMMERCIAL				
		<u>2,673,799</u>	<u>\$ 290,630.41</u>	
	Total CL 44210	2,673,799	\$ 290,630.41	
GENERAL POWER				
		<u>17,252,996</u>	<u>\$ 1,851,331.51</u>	<u>40,168</u>
	Total GP 44220	17,252,996	\$ 1,851,331.51	40,168
INDUSTRIAL POWER				
	IS -COIN	4,977,350	\$ 373,874.96	14,816
	IS	<u>2,708,650</u>	<u>\$ 185,686.30</u>	<u>5,105</u>
	Total IS 44270	7,686,000	\$ 559,561.26	19,921
LARGE POWER				
	LPS-COIN	17,972,352	\$ 1,208,729.56	35,703
	LPS	<u>7,087,258</u>	<u>\$ 550,075.38</u>	<u>17,995</u>
	Total LPS 44280	25,059,610	\$ 1,758,804.94	53,698
GENERAL ELECT HEAT				
		<u>180,528</u>	<u>\$ 20,371.24</u>	
	Total GEH 44290	180,528	\$ 20,371.24	
ELECTRIC HEAT SCHOOLS				
	43	<u>244,560</u>	<u>\$ 25,110.69</u>	<u>7</u>
	Total EHS 44500	244,560	\$ 25,110.69	
RESIDENTIAL - OLS				
		<u>258,581</u>	<u>\$ 23,328.89</u>	
	Total OLS 44260	258,581	\$ 23,328.89	
FLAT RATE (237)				
	Rate 8 - N	27,921	\$ 6,052.13	
	Rate 39 - CATV	<u>43,079</u>	<u>\$ 5,340.77</u>	
	Total N 44410	71,000	\$ 11,392.90	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>68,220,367</u>	<u>\$ 5,999,670.68</u>	<u>113,787</u>

November-13

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,366	\$ 1,786.53	
PUBLIC BLDGS - CITY	44230	41,399	\$ 4,747.09	
CITY STREET LIGHTS				
Rate 7	44420	<u>532,235</u>	<u>\$ 67,601.60</u>	
	CITY - GP 44	97,999	\$ 11,653.75	0
	CITY - GEH 46	96,951	\$ 11,247.68	12
	Sanitation - IS	731,850	\$ 44,405.09	1,235
	44240	<u>926,800</u>	<u>\$ 67,306.52</u>	<u>1,247</u>
	CITY -14610	1,507,800	\$ 141,441.74	1,247
TOTAL ALL REC'V [14210+14610]		<u><u>69,728,167</u></u>	<u><u>\$ 6,141,112.42</u></u>	<u><u>115,041</u></u>
	PENALTIES 45000		\$ 35,274.63	
	SALES TAX 24170		\$ 209,403.16	
	WRITE OFFS 14400		\$ 29,439.64	
TOTAL OF ALL CHARGES		<u><u>69,728,167</u></u>	<u><u>\$ 6,415,229.85</u></u>	

REVENUE REPORT

December-13

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>18,791,664</u>	<u>\$ 1,780,523.97</u>	
Total R 44010	18,791,664	\$ 1,780,523.97	
COMMERCIAL			
	<u>3,252,730</u>	<u>\$ 339,884.22</u>	
Total CL 44210	3,252,730	\$ 339,884.22	
GENERAL POWER			
	<u>14,270,980</u>	<u>\$ 1,539,275.69</u>	<u>27,943</u>
Total GP 44220	14,270,980	\$ 1,539,275.69	27,943
INDUSTRIAL POWER			
IS -COIN	5,089,700	\$ 380,885.72	14,717
IS	<u>2,695,200</u>	<u>\$ 185,032.82</u>	<u>5,056</u>
Total IS 44270	7,784,900	\$ 565,918.54	19,773
LARGE POWER			
LPS-COIN	18,459,634	\$ 1,272,514.40	38,903
LPS	<u>8,291,496</u>	<u>\$ 630,931.63</u>	<u>20,139</u>
Total LPS 44280	26,751,130	\$ 1,903,446.03	59,042
GENERAL ELECT HEAT			
	<u>225,073</u>	<u>\$ 25,100.31</u>	
Total GEH 44290	225,073	\$ 25,100.31	
ELECTRIC HEAT SCHOOLS			
43	<u>129,456</u>	<u>\$ 13,292.15</u>	<u>0</u>
Total EHS 44500	129,456	\$ 13,292.15	
RESIDENTIAL - OLS			
	<u>280,602</u>	<u>\$ 24,832.69</u>	
Total OLS 44260	280,602	\$ 24,832.69	
FLAT RATE (237)			
Rate 8 - N	30,961	\$ 6,137.28	
Rate 39 - CATV	<u>43,712</u>	<u>\$ 5,148.65</u>	
Total N 44410	74,673	\$ 11,285.93	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>71,561,208</u>	<u>\$ 6,203,559.53</u>	<u>106,758</u>

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	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,835	\$ 1,742.20	
PUBLIC BLDGS - CITY	44230	51,656	\$ 5,569.82	
CITY STREET LIGHTS				
Rate 7	44420	<u>584,614</u>	<u>\$ 69,133.38</u>	
	CITY - GP 44	125,543	\$ 14,199.22	0
	CITY - GEH 46	123,972	\$ 13,906.71	13
	Sanitation - IS	<u>869,400</u>	<u>\$ 55,826.78</u>	<u>1,755</u>
	44240	1,118,915	\$ 83,932.71	1,768
	CITY -14610	<u>1,762,020</u>	<u>\$ 160,378.11</u>	<u>1,768</u>
TOTAL ALL REC'V [14210+14610]		<u><u>73,323,228</u></u>	<u><u>\$ 6,363,937.64</u></u>	<u><u>108,526</u></u>
	PENALTIES 45000		\$ 34,608.94	
	SALES TAX 24170		\$ 226,545.94	
	WRITE OFFS 14400		\$ 34,786.57	
TOTAL OF ALL CHARGES		<u><u>73,323,228</u></u>	<u><u>\$ 6,659,879.09</u></u>	