



# ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson  
Anderson Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

February 18, 2014

**Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]**

Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

**RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: April, May and June 2014 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Anthony P. Pochard  
765-648-6480  
550 Dale Keith Jones Road, Anderson, IN 46011  
[tpochard@cityofanderson.com](mailto:tpochard@cityofanderson.com) / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on February 14, 2014. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at [www.cityofanderson.com](http://www.cityofanderson.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony P. Pochard".

Anthony P. Pochard, Director  
Anderson Municipal Light and Power

Received On: February 18, 2014  
IURC 30-DAY Filing No.: 3222  
Indiana Utility Regulatory Commission



# ANDERSON, INDIANA

Kevin S. Smith, Mayor

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Anderson Municipal Light & Power

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[www.cityofanderson.com](http://www.cityofanderson.com)

February 18, 2014

Indiana Utility Regulatory Commission  
ATTN: Brad Boram  
Electricity Division  
101 West Washington Street, Suite 1500E  
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of April, May and June 2014. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

Anthony P. Pochard, Director  
Anderson Municipal Light & Power

APP/jes  
Enclosure

C4

## Public Notices

LOST A PET? 1-888-663-1063

### NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 05-14 authorizing the following incremental changes in Rate Adjustment Factors:

**Rate RS**  
\$0.005404 Per-KWH Increase

**Rate GS**  
Single Phase  
\$0.003033 Per-KWH Increase

Three Phase  
\$0.009302 Per-KWH Increase

**Rate SP**  
\$1.560 Per-KW Decrease

\$0.000317 Per-KWH Increase

**Rate LP**  
\$1.710 Per-KVA Decrease

\$0.001113 Per-KWH Decrease

**Rate LP Off Peak**  
\$1.890 Per-KVA Decrease

\$0.003984 Per-KWH Decrease

**Rate CL**  
\$0.000326 Per-KWH Decrease

**Rate SL**  
\$0.007532 Per-KWH Decrease

**Rate OL**  
\$0.012484 Per-KWH Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2014 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory  
Commission  
PNC Center  
101 W. Washington Street,  
Suite 1500 East  
Indianapolis, IN 46204-3407  
Office of Utility Consumer  
Counselor  
PNC Center  
115 W. Washington Street,  
Suite 1500 South  
Indianapolis, IN 46204-3407  
HB-96 Feb. 14 hspaxlp

Received On: February 18, 2014  
IURC 30-DAY Filing No.: 3222  
Indiana Utility Regulatory Commission



Anderson *Indiana*

## For Public Review

- [Rate Tracker for Q2 2014 \(/DocumentCenter/Home/View/1510\)](/DocumentCenter/Home/View/1510)

Received On: February 18, 2014  
IURC 30-DAY Filing No.: 3222  
Indiana Utility Regulatory Commission



# ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson  
Anderson Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
www.cityofanderson.com

February 3, 2014

TO: Board of Public Works  
FROM: Tony Pochard, Director  
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of April, May and June of 2014. The proposed tracker will be an increase for our residential customers; for our average customer using 800 kWh the increase will be \$4.32 or 5.08%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

Tony Pochard, Director  
Anderson Municipal Light & Power

TPP/jes  
Enclosure

cc: Mayor Smith  
Ashley Hopper

Residential Rate Data  
 Average KWH- 800  
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.041024	\$32.82	
Old Tracker at	\$0.035620	\$28.50	
Change		\$4.32	5.08%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.035620	\$0.041024	Rate RS	\$0.005404	Increase
\$0.037436	\$0.040469	Rate GS Single Phase	\$0.003033	Increase
\$0.036434	\$0.045736	Rate GS Three Phase	\$0.009302	Increase
8.090000	6.530000	Rate SP KW	-1.560000	Decrease
\$0.015602	\$0.015919	Rate SP KWH	\$0.000317	Increase
8.900000	7.190000	Rate LP KVA	-1.710000	Decrease
\$0.016107	\$0.014994	Rate LP KWH	(\$0.001113)	Decrease
7.190000	5.300000	Rate LP Off-Peak KVA	-1.890000	Decrease
\$0.018965	\$0.014981	Rate LP Off-Peak KWH	(\$0.003984)	Decrease
\$0.035991	\$0.035665	Rate CL	(\$0.000326)	Decrease
\$0.037135	\$0.029603	Rate SL	(\$0.007532)	Decrease
\$0.035349	\$0.022865	Rate OL	(\$0.012484)	Decrease

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 05-14 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.005404	Per-KWH	Increase
Rate GS			
Single Phase	\$ 0.003033	Per-KWH	Increase
Three Phase	\$ 0.009302	Per-KWH	Increase
Rate SP	\$ 1.560	Per-KW	Decrease
	\$ 0.000317	Per-KWH	Increase
Rate LP	\$ 1.710	Per-KVA	Decrease
	\$ 0.001113	Per-KWH	Decrease
Rate LP Off Peak	\$ 1.390	Per-KVA	Decrease
	\$ 0.003984	Per-KWH	Decrease
Rate CL	\$ 0.000326	Per-KWH	Decrease
Rate SL	\$ 0.007532	Per-KWH	Decrease
Rate OL	\$ 0.012484	Per-KWH	Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2014 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407

**THE BOARD OF PUBLIC WORKS  
ANDERSON, INDIANA  
Resolution No. 05-14**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR  
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY  
OF ANDERSON, INDIANA**

**WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and**

**WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and**

**WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and**

**WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.**

**NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:**

- (1) For the period April 1, 2014 through June 30, 2014 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

*Signature Sheet*

**APPROVE RESOLUTION 05-14/NEW PURCHASED POWER TRACKER – L&P**

02/11/2014

**PETER N. HEUER**

CHAIRMAN

  
\_\_\_\_\_  
CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

02/11/2014\_\_\_\_\_  
DATE

**JAMES R. CLARK**

MEMBER

  
\_\_\_\_\_  
BOARD MEMBER, JAMES R. CLARK (SIGNED)

02/11/2014\_\_\_\_\_  
DATE

**CHARLES R. JONES**

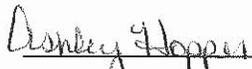
MEMBER

  
\_\_\_\_\_  
BOARD MEMBER, CHARLES R. JONES (SIGNED)

02/11/2014\_\_\_\_\_  
DATE

**ASHLEY HOPPER**

ATTORNEY

  
\_\_\_\_\_  
CITY ATTORNEY, ASHLEY HOPPER (SIGNED)

02/11/2014\_\_\_\_\_  
DATE

**JACKIE CLENDENIN**

RECORDER

  
\_\_\_\_\_  
RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

02/11/2014\_\_\_\_\_  
DATE

February 3, 2014

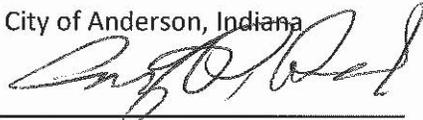
Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington Street, Suite 1500 E  
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.001776 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2014, billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to [www.cityofanderson.com](http://www.cityofanderson.com), under Electric Legal Notices.

City of Anderson, Indiana

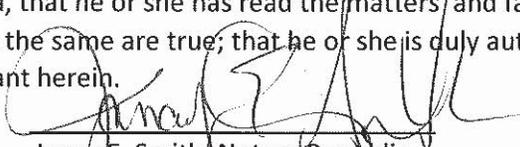
By:

  
Anthony P. Pochard, Director

STATE OF INDIANA     )  
                                  ) SS:  
COUNTY OF MADISON )

Personally appeared before me, a Notary Public in and for said county and state, this 5th day of February 2014, Tony P. Pochard, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:  
April 3, 2020

  
Janay E. Smith, Notary Republic  
My County of Residence: Madison

**DONALD E. GIMBEL & ASSOCIATES, INC.**  
**Rate Consultants**  
**9400 North Viola Way, Mooresville, Indiana 46158**

**PHONE : 317-892-3223**

**FAX : 317-892-3223**

January 27, 2014

Mr. Thomas Donoho  
Superintendent  
Anderson Municipal Light & Power  
P. O. Box 2100  
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of April, May and June, 2014. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407

Mr. Thomas Donoho

-2-

January 27, 2014

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.005404 per KWH
General Power Rate (GS)	
Single Phase	- Increase \$0.003033 per KWH
Three Phase	- Increase \$0.009302 per KWH
Small Power Rate (SP)	- Decrease \$0.001811 per KWH
Large Power Rate (LP)	- Decrease \$0.002474 per KWH
Large Power Rate (LP Off-Peak)	- Decrease \$0.005497 per KWH
Constant Load Rate (CL)	- Decrease \$0.000326 per KWH
Street Light Rate (SL)	- Decrease \$0.007532 per KWH
Outdoor Light Rate (OL)	- Decrease \$0.012484 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	- \$ 0.041024 per KWH
General Power Rate (GS)	
Single Phase	- \$ 0.040469 per KWH
Three Phase	- \$ 0.045736 per KWH
Small Power Rate (SP)	- \$ 5.53 per KW
	- \$ 0.015919 per KWH
Large Power Rate (LP)	- \$ 7.19 per KVA
	- \$ 0.014994 per KWH
Large Power Rate (LP Off Peak)	- \$ 5.30 per KVA
	- \$ 0.014981 per KWH
Constant Load Rate (CL)	- \$ 0.035665 per KWH
Street Light Rate (SL)	- \$ 0.029603 per KWH
Outdoor Light (OL)	- \$ 0.022865 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2014, billing cycle."

If you have any questions, please let me know.

Very truly yours,



Anderson Municipal Light & Power  
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.041024	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.040469	per KWH
Three Phase	-	\$ 0.045736	per KWH
Small Power Rate (SP)	-	\$ 6.53	per KW
	-	\$ 0.015919	per KWH
Large Power Rate (LP)	-	\$ 7.19	per KVA
	-	\$ 0.014994	per KWH
Large Power Rate (LP Off Peak)	-	\$ 5.30	per KVA
	-	\$ 0.014981	per KWH
Constant Load Rate (CL)	-	\$ 0.035665	per KWH
Street Light Rate (SL)	-	\$ 0.029603	per KWH
Outdoor Light (OL)	-	\$ 0.022865	per KWH

April, May and June, 2014.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 1 OF 2

-----  
DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP, AND LP (OFFPEAK)  
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2014

LINE  
NO.

-----  
RATE SF (a)

-----  
DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$213,202.40
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	24,635.0 KW
3	LINE 1 DIVIDED BY LINE 2:	\$8.654451
4	MULTIPLIED BY: 75.452%	\$6.529956
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$6.529956 /KW

-----  
RATE LP

-----  
DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$258,954.97
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	30,511.9 KVA
8	LINE 1 DIVIDED BY LINE 2:	8.487015
9	MULTIPLIED BY: 84.764%	\$7.193934
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$7.193934 /KVA

-----  
RATE LP (OFFPEAK)

-----  
DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$6,424.24
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	969.0 KVA
13	LINE 1 DIVIDED BY LINE 2:	6.629765
14	MULTIPLIED BY: 80.000%	\$5.303812
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.303812 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A  
PAGE 2 OF 2

-----  
DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULES SP, LP AND LP (OFFPEAK)  
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2014

LINE  
NO.

RATE SP (a)

-----  
ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$176,700.37
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	11,099.907
3	LINE 1 DIVIDED BY LINE 2:	\$0.015919

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015919
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RATE LP

-----  
ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$310,577.67
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	20,713,090
7	LINE 1 DIVIDED BY LINE 2:	0.014994

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.014994
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RATE LP (OFFPEAK)

-----  
ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$13,718.64
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	915,706
11	LINE 1 DIVIDED BY LINE 2:	0.014981

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.014981
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	9.819	0.014105	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.463)	0.002264	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	9.356	0.016369	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	9.806	0.017157	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	9.806	0.017157	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	136,293	69,214.362	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,336,489.16	\$1,187,510.81	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.954074296

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (G)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	39.906	37.202	54,389.1	25,749,127	\$533,339.36	\$441,777.77	\$975,117.13	1
2	GS 10	4.987	4.300	6,796.9	2,976,218	\$66,650.71	\$51,062.96	\$117,713.67	2
3	GS 30	12.674	9.640	17,273.8	6,672,264	\$169,386.64	\$114,476.04	\$283,862.68	3
4	SP	18.075	16.037	24,635.0	11,099,907	\$241,570.42	\$190,441.11	\$432,011.53	4
5	LP	22.387	29.926	30,511.9	20,713,099	\$299,199.83	\$355,374.49	\$654,574.32	5
6	LP (OFFPEAK)	0.711	1.323	969.0	915,706	\$9,502.44	\$15,710.77	\$25,213.21	6
7	CL	0.078	0.076	106.3	52,603	\$1,042.46	\$902.51	\$1,944.97	7
8	SL	0.479	0.599	652.8	414,594	\$6,401.78	\$7,113.19	\$13,514.97	8
9	OL	0.703	0.897	958.1	620,853	\$9,395.52	\$10,651.97	\$20,047.49	9
10	TOTAL	100.000	100.000	136,293.0	69,214,362	\$1,336,489.16	\$1,187,510.81	\$2,523,999.97	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2012

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$49,573.04	\$31,545.53	\$582,912.40	\$473,423.30	\$1,056,335.70	0.022638	0.018386	0.041024	1
2	GS 10	\$2,790.52	(\$60.98)	\$69,441.23	\$51,001.98	\$120,443.21	0.023332	0.017137	0.040469	2
3	GS 30	\$14,409.68	\$6,887.37	\$183,796.32	\$121,363.41	\$305,159.73	0.027546	0.018189	0.045736	3
4	SP	(\$28,368.02)	(\$13,740.74)	\$213,232.40	\$176,700.37	\$389,902.77	0.019208	0.015919	0.035127 (e)	4
5	LP	(\$40,244.86)	(\$44,796.82)	\$258,954.97	\$310,577.67	\$569,532.64	0.012502	0.014994	0.027496 (e)	5
6	LP (OFFPEAK)	(\$3,078.20)	(\$1,992.13)	\$6,424.24	\$13,718.64	\$20,142.88	0.007016	0.014981	0.021997 (e)	6
7	CL	(\$5.57)	(\$63.30)	\$1,036.89	\$839.21	\$1,876.11	0.019712	0.015954	0.035665	7
8	SL	(\$311.86)	(\$929.81)	\$6,089.92	\$6,183.38	\$12,273.30	0.014689	0.014914	0.029603	8
9	OL	(\$1,989.60)	(\$3,862.23)	\$7,405.92	\$6,789.74	\$14,195.66	0.011929	0.010936	0.022865	9
10	TOTAL	(\$7,224.88)	(\$26,913.10)	\$1,329,264.28	\$1,160,597.71	\$2,489,861.99	0.019205	0.016768	0.035973	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)/(.986) = 0.954074296  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D  
 (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit F

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2014 (a)	20 430	0.029551	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	9.819	0.014105	3

(a) MWPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	136.293		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF  
 APRIL, MAY AND JUNE, 2014

LINE NO.	DESCRIPTION	APRIL 2014	MAY 2014	JUNE 2014	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	108,933	142,518	157,428	408,879	136,293	1
2	KWH ENERGY	66,510,799	67,737,410	73,394,878	207,643,087	69,214,362	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (a)	(\$50,435.98)	(\$65,985.83)	(\$72,889.16)	(\$189,310.98)	(\$63,103.66)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (b)	\$150,580.45	\$153,357.50	\$166,166.00	\$470,103.95	\$156,701.32	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	8.393	0.014489	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	8.042	\$0.016763	5
6	ACTUAL AVERAGE BILLING UNITS (f)	124,473	70,026,918	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,001,011.87	\$1,173,861.23	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	39.906	37.202	49,672.2	26,051,414	\$399,463.89	\$436,699.85	\$836,163.65	1
2	GS 10	4.987	4.300	6,207.5	3,011,157	\$49,920.46	\$50,476.03	\$100,396.49	2
3	GS 30	12.674	9.640	15,775.7	6,750,595	\$126,868.24	\$113,160.22	\$240,028.46	3
4	SP	18.075	16.037	22,498.5	11,230,217	\$180,932.90	\$188,252.13	\$369,185.03	4
5	LP	22.387	29.926	27,865.8	20,956,255	\$224,096.53	\$351,289.71	\$575,386.24	5
6	LP (OFFPEAK)	0.711	1.323	885.0	926,456	\$7,117.19	\$15,530.18	\$22,647.37	6
7	CL	0.078	0.076	97.1	53,220	\$780.79	\$692.13	\$1,672.92	7
8	SE	0.479	0.599	596.2	419,461	\$4,794.83	\$7,031.43	\$11,826.28	8
9	OL	0.703	0.893	875.0	628,141	\$7,037.11	\$10,529.54	\$17,566.65	9
10	TOTAL	100.000	100.000	124,473.0	70,026,918	\$1,001,011.87	\$1,173,661.23	\$2,174,673.10	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2013  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 3, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	APRIL, MAY AND JUNE, 2013 DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	23,293,635		3.016980	0.020062	\$389,688.56	\$460,774.47	\$37,821.12	\$54,266.81	1
2	GS 10	2,869,251		0.016256	0.017986	\$45,989.55	\$50,883.86	(\$1,268.55)	\$349.65	2
3	GS 30	6,097,218		3.020758	0.019951	\$124,794.13	\$119,942.56	\$11,673.80	\$13,353.40	3
4	SP	11,479,243	33,609.31 KW	5.490478 /KW	0.016666	\$181,947.76	\$188,634.68	(\$26,050.34)	(\$12,727.14)	4
5	LP	22,660,023	38,308.04 KVA	5.838029 /KVA	0.015825	\$220,512.42	\$353,574.54	(\$41,980.70)	(\$40,454.66)	5
6	LP (OFFPEAK)	981,400	1,578.26 KVA	5.768844 /KVA	0.019473	\$8,977.27	\$18,843.25	(\$1,076.75)	\$1,412.43	6
7	CL	54,296		0.013138	0.016651	\$703.35	\$891.43	(\$82.75)	(\$61.09)	7
8	SL	451,292		0.010850	0.017237	\$4,827.97	\$7,670.02	(\$264.42)	(\$248.52)	8
9	OL	792,942		0.011884	0.019191	\$9,291.40	\$15,004.31	\$355.06	\$789.92	9
10	TOTAL	68,679,300				\$987,032.41	\$1,216,219.12	(\$20,872.53)	\$16,680.80	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of October, November and December, 2013

(c) Page 3 of 3, Column G of Tracker Filing for the months of October, November and December, 2013

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of October, November and December, 2013

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of October, November and December, 2013

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$352,167.44	\$406,507.66	\$758,675.10	\$47,296.36	\$30,192.19	\$77,488.55	1
2	GS 10	\$47,258.10	\$50,534.21	\$97,792.31	\$2,662.36	(\$58.18)	\$2,604.18	2
3	GS 30	\$113,120.33	\$106,589.16	\$219,709.49	\$13,747.91	\$6,571.06	\$20,318.97	3
4	SP	\$207,998.10	\$201,361.82	\$409,359.92	(\$27,065.20)	(\$13,109.69)	(\$40,174.89)	4
5	LP	\$262,493.12	\$394,029.20	\$656,522.32	(\$38,396.59)	(\$42,739.49)	(\$81,136.08)	5
6	LP (OFFPEAK)	\$10,054.02	\$17,430.82	\$27,484.84	(\$2,936.83)	(\$1,900.64)	(\$4,837.47)	6
7	CL	\$786.10	\$952.52	\$1,738.62	(\$5.31)	(\$60.39)	(\$65.70)	7
8	SL	\$5,092.39	\$7,918.54	\$13,010.93	(\$297.54)	(\$887.11)	(\$1,184.65)	8
9	OL	\$8,935.34	\$14,214.39	\$23,149.73	(\$1,898.23)	(\$3,684.85)	(\$5,583.08)	9
10	TOTAL	\$1,007,904.94	\$1,199,538.32	\$2,207,443.26	(\$6,893.07)	(\$25,677.10)	(\$32,570.17)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	DESCRIPTION	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	121,037	120,808	131,573	373,418	124,473	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT  
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	DESCRIPTION	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	121,037	120,808	131,573	373,418	124,473	1
2	KWH ENERGY (a)	66,685,494	68,788,279	74,606,980	210,080,753	70,026,918	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	BCA FACTOR PER KW (a)	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (b)	(\$42,483.99)	(\$42,403.61)	(\$46,182.12)	(\$131,069.72)	(\$43,689.91)	4
ENERGY RELATED							
5	BCA FACTOR PER KWH (a)	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (c)	\$151,642.81	\$156,424.55	\$169,656.27	\$477,723.63	\$159,241.21	6

(a) From IMPA bills for the months of October, November and December, 2013

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	22,662,858	20,781,352	26,436,695	69,880,905	23,293,635	1
2	GS 10	2,924,778	2,790,572	2,892,403	8,607,753	2,869,251	2
3	GS 30	6,612,762	5,821,616	5,857,276	18,291,654	6,097,218	3
4	3P	11,298,397	13,699,518	9,439,815	34,437,730	11,479,243	4
5	LP	23,319,580	22,545,280	22,115,210	67,980,070	22,660,023	5
6	LP (OFFPEAK)	953,400	982,800	1,008,000	2,944,200	981,400	6
7	CL	54,418	54,235	54,235	162,888	54,296	7
8	3L	409,728	455,601	488,546	1,353,875	451,292	8
9	3L	740,202	786,870	851,754	2,378,826	792,942	9
10	TOTAL	68,976,123	67,917,844	69,143,934	206,037,901	68,679,300	10

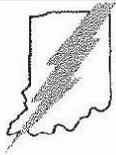
DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	THREE MONTH AVERAGE	
11	SP	34,815.38 KW	34,138.64 KW	31,873.92 KW	100,827.94 KW	33,609.31 KW	11
12	LP	41,056.60 KVA	38,100.51 KVA	35,767.00 KVA	114,924.11 KVA	38,308.04 KVA	12
	LP (OFFPEAK)	1,589.53 KVA	1,574.37 KVA	1,570.88 KVA	4,734.78 KVA	1,578.26 KVA	

ANDERSON MUNICIPAL LIGHT AND POWER  
 VERIFICATION FOR FUTURE USE OF KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE  
 WITH ORDERING PARAGRAPH 7 OF PSCI CAUSE NO. 36835 - 82, DATED MAY 2, 1984

KWH SALES BY RATE SCHEDULES

LINE NO.	MONTH	RESIDENTIAL RATE RS	GENERAL SERVICE RATE GS 10	GENERAL SERVICE RATE GS 30	SMALL POWER RATE SP	LARGE POWER RATE LP	LARGE POWER RATE LP (OFF PEAK)	CONSTANT LOAD RATE CL	STREET LIGHTS RATE SL	OUTDOOR LIGHTING RATE OL	TOTAL	LINE NO.
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
1	JANUARY, 2013	29,233,920	3,026,411	5,641,563	10,292,550	18,533,190	907,200	53,734	474,063	819,654	68,982,285	1
2	FEBRUARY, 2013	30,721,013	3,185,144	6,305,744	11,179,950	19,596,970	894,600	53,734	515,882	686,121	73,139,158	2
3	MARCH, 2013	29,937,147	3,224,423	6,532,417	11,505,695	19,427,520	995,400	53,734	437,899	683,809	72,798,944	3
4	APRIL, 2013	26,800,880	3,083,987	6,136,904	10,746,136	20,253,580	844,200	53,824	404,478	562,688	68,886,677	4
5	MAY, 2013	20,728,437	2,705,335	6,273,662	11,358,939	20,811,920	869,400	54,418	404,478	499,477	63,706,966	5
6	JUNE, 2013	21,146,160	2,818,376	6,912,774	11,626,927	20,455,550	823,200	54,418	350,193	433,370	64,620,968	6
7	JULY, 2013	26,962,604	3,112,419	7,437,663	13,135,253	21,994,240	932,400	54,418	326,736	476,904	74,432,637	7
8	AUGUST, 2013	28,338,934	3,143,687	7,897,300	12,639,991	23,802,270	810,600	54,418	332,053	558,734	77,577,987	8
9	SEPTEMBER, 2013	26,986,263	3,185,762	7,369,255	12,796,269	24,551,820	945,000	54,418	376,802	625,768	76,891,357	9
10	OCTOBER, 2013	22,662,858	2,924,778	6,612,762	11,298,397	23,319,580	953,400	54,418	409,728	740,202	68,976,123	10
11	NOVEMBER, 2013	20,781,352	2,790,572	5,821,616	13,699,518	22,545,280	982,800	54,235	455,601	786,870	67,917,844	11
12	DECEMBER, 2013	26,436,695	2,892,403	5,857,276	9,439,815	22,115,210	1,008,000	54,235	488,546	851,754	69,143,934	12
13	TOTAL	310,736,263	36,093,297	78,798,936	139,719,440	257,407,130	10,966,200	650,004	4,976,459	7,725,351	847,073,980	13
14	PERCENT OF TOTAL SYSTEM	36.684%	4.261%	9.302%	16.494%	30.388%	1.295%	0.077%	0.587%	0.912%	100.000%	14
15	KWH ENERGY ALLOCATORS	37.202%	4.300%	9.640%	16.037%	29.526%	1.323%	0.076%	0.599%	0.897%	100.000%	15
16	PERCENT VARIANCE	-1.392%	-0.907%	-3.506%	2.850%	1.544%	-2.116%	1.316%	-2.003%	1.672%		16



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**12/16/13**

**Amount Due:**  
**\$4,409,327.72**

Billing Period: October 01 to October 31, 2013  
 Invoice No: INV0002707  
 Invoice Date: 11/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	121,037	5,405	99.90%	10/04/13	1600	74.05%
CP Billing Demand:	121,037	5,405	99.90%	10/04/13	1600	74.05%
kvar at 97% PF:		30,335				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	35,614,838
IMPA CT Site:	19,305,532
Webster St:	11,765,124
Altairnano:	-
I Power:	-
<b>Total Energy:</b>	<b>66,685,494</b>

History	Oct 2013	Oct 2012	2013 YTD
Max Demand (kW):	121,037	111,257	173,315
CP Demand (kW):	121,037	111,257	173,315
Energy (kWh):	66,685,494	67,538,870	732,011,619
CP Load Factor:	74.05%	81.59%	
HDD/CDD (Indianapolis):	346/31	377/4	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	121,037	\$ 2,247,899.16
ECA Demand Charge:	\$ (0.351) / kW x	121,037	\$ (42,483.99)
Delivery Voltage Charge - 34.5 kv to 138 kv:	\$ 0.772 / kW x	72,590	\$ 56,039.48
<b>Total Demand Charges:</b>			<b>\$ 2,261,454.65</b>
Base Energy Charge:	\$ 0.029935 / kWh x	66,685,494	\$ 1,996,230.26
ECA Energy Charge:	\$ 0.002274 / kWh x	66,685,494	\$ 151,642.81
<b>Total Energy Charges:</b>			<b>\$ 2,147,873.07</b>
<b>Average Purchased Power Cost: 6.61 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,409,327.72</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 4,409,327.72**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/16/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**01/15/14**

**Amount Due:**  
**\$4,444,568.31**

Billing Period: November 01 to November 30, 2013

Invoice No: INV0002803  
 Invoice Date: 12/16/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	120,808	(11,487)	99.55%	11/25/13	2000	79.08%
CP Billing Demand:	120,808	(11,487)	99.55%	11/25/13	2000	79.08%
kvar at 97% PF:		30,277				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	35,347,903
IMPA CT Site:	20,453,472
Webster St:	12,986,904
Altairnano:	-
I Power:	-
<b>Total Energy:</b>	<b>68,788,279</b>

History	Nov 2013	Nov 2012	2013 YTD
Max Demand (kW):	120,808	121,997	173,315
CP Demand (kW):	120,808	121,997	173,315
Energy (kWh):	68,788,279	69,451,845	800,799,898
CP Load Factor:	79.08%	79.07%	
HDD/CDD (Indianapolis):	764/0	698/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	120,808	\$ 2,243,646.18
ECA Demand Charge:	\$ (0.351) / kW x	120,808	\$ (42,403.61)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	35,912	\$ 27,724.06
<b>Total Demand Charges:</b>			<b>\$ 2,228,966.63</b>
Base Energy Charge:	\$ 0.029935 / kWh x	68,788,279	\$ 2,059,177.13
ECA Energy Charge:	\$ 0.002274 / kWh x	68,788,279	\$ 156,424.55
<b>Total Energy Charges:</b>			<b>\$ 2,215,601.68</b>
<b>Average Purchased Power Cost: 6.46 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,444,568.31</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 4,444,568.31**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



# IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**02/13/14**

**Amount Due:**  
**\$4,858,968.69**

Billing Period: December 01 to December 31, 2013

Invoice No: INV0002903  
 Invoice Date: 01/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	131,573	(5,280)	99.92%	12/11/13	2000	76.21%
CP Billing Demand:	131,573	(5,280)	99.92%	12/11/13	2000	76.21%
kvar at 97% PF:		32,975				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	46,477,601
IMPA CT Site:	16,502,099
Webster St:	11,627,280
Altairmano:	-
I Power:	-
<b>Total Energy:</b>	<b>74,606,980</b>

History	Dec 2013	Dec 2012	2013 YTD
Max Demand (kW):	131,573	123,821	173,315
CP Demand (kW):	131,573	122,458	173,315
Energy (kWh):	74,606,980	72,206,039	875,406,878
CP Load Factor:	76.21%	79.25%	
HDD/CDD (Indianapolis):	1077/0	818/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	131,573	\$ 2,443,573.76
ECA Demand Charge:	\$ (0.351) / kW x	131,573	\$ (46,182.12)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	75,856	\$ 58,560.83
<b>Total Demand Charges:</b>			<b>\$ 2,455,952.47</b>
Base Energy Charge:	\$ 0.029935 / kWh x	74,606,980	\$ 2,233,359.95
ECA Energy Charge:	\$ 0.002274 / kWh x	74,606,980	\$ 169,656.27
<b>Total Energy Charges:</b>			<b>\$ 2,403,016.22</b>
<b>Average Purchased Power Cost: 6.51 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,858,968.69</b>

**Other Charges and Credits**

**NET AMOUNT DUE: \$ 4,858,968.69**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/14

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: February 18, 2014  
IURC 30-DAY Filing No.: 3222  
Indiana Utility Regulatory Commission



# ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson  
Anderson Municipal Light & Power

550 Dale Keith Jones Road  
Anderson, IN 46011  
(765) 648-6480 Fax (765) 648-6515  
[www.cityofanderson.com](http://www.cityofanderson.com)

February 3, 2014

To: Ashley Hopper, City Attorney  
From: Tony Pochard, Director  
Subject: Purchased Power Tracker

Attached is the legal notice for our Purchased Power Tracker to be effective April 2014. Please try to have this ready for the Board of Works meeting February 11, 2014.

If you have any questions or need additional information, feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Tony Pochard". The signature is fluid and cursive, written over a light blue horizontal line.

Tony Pochard, Director  
Anderson Municipal Light & Power

TPP/jes  
Enclosure

cc: Board of Works

Residential Rate Data

Average KWH- 800  
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.041024	\$32.82	
Old Tracker at	\$0.035620	\$28.50	
Change		\$4.32	5.08%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.035620	\$0.041024	Rate RS	\$0.005404	Increase
\$0.037436	\$0.040469	Rate GS Single Phase	\$0.003033	Increase
\$0.036434	\$0.045736	Rate GS Three Phase	\$0.009302	Increase
8.090000	6.530000	Rate SP KW	-1.560000	Decrease
\$0.015602	\$0.015919	Rate SP KWH	\$0.000317	Increase
8.900000	7.190000	Rate LP KVA	-1.710000	Decrease
\$0.016107	\$0.014994	Rate LP KWH	(\$0.001113)	Decrease
7.190000	5.300000	Rate LP Off-Peak KVA	-1.890000	Decrease
\$0.018965	\$0.014981	Rate LP Off-Peak KWH	(\$0.003984)	Decrease
\$0.035991	\$0.035665	Rate CL	(\$0.000326)	Decrease
\$0.037135	\$0.029603	Rate SL	(\$0.007532)	Decrease
\$0.035349	\$0.022365	Rate OL	(\$0.012484)	Decrease

NOTICE OF PROPOSED RATE CHANGE BY  
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 05-14 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.005404	Per-KWH	Increase
Rate GS			
Single Phase	\$ 0.003033	Per-KWH	Increase
Three Phase	\$ 0.009302	Per-KWH	Increase
Rate SP	\$ 1.560	Per-KW	Decrease
	\$ 0.000317	Per-KWH	Increase
Rate LP	\$ 1.710	Per-KVA	Decrease
	\$ 0.001113	Per-KWH	Decrease
Rate LP Off Peak	\$ 1.890	Per-KVA	Decrease
	\$ 0.003984	Per-KWH	Decrease
Rate CL	\$ 0.000326	Per-KWH	Decrease
Rate SL	\$ 0.007532	Per-KWH	Decrease
Rate OL	\$ 0.012484	Per-KWH	Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2014 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, Indiana 46204-3407