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401 South Meridian Street
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Lebanon, IN 46052-0479

Municipal Building

Phone: 765-482-5100
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February 11, 2014

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500E
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of April, May, and June 2014. Lebanon Utilities hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately \$0.001632 per kilowatt hour (KWH) applied to all residential customers.

The Legal Notice has been placed on our Website, on our Rates page at the bottom of the page, and it has been posted on the bulletin board in the main entrance to the City Building.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails *Cause #36835-s dated 12-13-1989*: A filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request is:

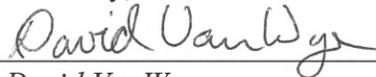
David VanWye
Assistant Engineer
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
765/482-8806 dvanwye@lebanon-utilities.com

Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Please feel free to contact our office if there are any questions concerning any of the documents provided. I can be contacted by phone at (765)482-8806 or email at dvanwye@lebanon-utilities.com

Thank you for your assistance with this 30 Day Filing.

Sincerely,



David VanWye
Assistant Engineer
Lebanon Utilities
765-482-8806

Received On: February 11, 2014
IURC 30-DAY Filing No.: 3220
Indiana Utility Regulatory Commission

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

PROPOSED RATE ADJUSTMENT APPLICABLE TO THE SECOND QUARTER
OF YEAR 2014 AND SUPPORTING SCHEDULES

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.009489	per kWh
Rate CS 10	\$	0.010461	per kWh
Rate CS 30	\$	0.008978	per kWh
Rate MS	\$	0.007759	per kWh
Rate PPL	\$	1.922766	per kVA
	\$	0.002220	per kWh
Rate SGP	\$	0.007365	per kWh
Rate OL & SL	\$	0.008634	per kWh

Any Objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor(OUCC)

115 W. Washington St., Suite 1500 South

Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax:(317) 232-5923

www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax:(317) 233-2410

www.in.gov/iurc

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.009489 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.010461 per kWh
Three Phase	CS 30	\$ 0.008978 per kWh
Municipal Service Rate	MS	\$ 0.007759 per kWh
Primary Power Light Rate	PPL	\$ 1.922766 per kVA
		\$ 0.002220 per kWh
Small General Power Rate	SGP	\$ 0.007365 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.008634 per kWh

APR, MAY, AND JUN 2014

**Lebanon Municipal Electric Utility
 Lebanon, Indiana**

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.009489 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.010461 per kWh
Three Phase	CS 30	\$ 0.008978 per kWh
Municipal Service Rate	MS	\$ 0.007759 per kWh
Primary Power Light Rate	PPL	\$ 1.922766 per kVA
		\$ 0.002220 per kWh
Small General Power Rate	SGP	\$ 0.007365 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.008634 per kWh

Average Change in Schedule of Rates

Residential Service Rate	RS	Increase	\$ 0.001632 per kWh
Commercial Service Rate			
Single Phase	CS 10	Increase	\$ 0.001999 per kWh
Three Phase	CS 30	Increase	\$ 0.001865 per kWh
Municipal Service Rate	MS	Increase	\$ 0.000742 per kWh
Primary Power Light Rate	PPL	Decrease	\$ (0.246262) per kVA
		Increase	\$ 0.000045 per kWh
Small General Power Rate	SGP	Increase	\$ 0.001023 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	Decrease	\$ (0.000838) per kWh

APR, MAY, AND JUN 2014

Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

Residential Service Rate	RS	\$ 0.007857 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.008462 per kWh
Three Phase	CS 30	\$ 0.007113 per kWh
Municipal Service Rate	MS	\$ 0.007017 per kWh
Primary Power Light Rate	PPL	\$ 2.169028 per kVA
		\$ 0.002175 per kWh
Small General Power Rate	SGP	\$ 0.006342 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.009472 per kWh

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

**DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2014**

**Line
No.**

Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$37,229.22
2	From Page 2 of 3, Attachment B, Column C, Line 5	<u>14726.6 kVA</u>
3	Line 1 divided by Line 2	\$ 2.528026
4	Line 3 Multiplied by: 76.0580%	\$ 1.922766
5	Demand Related Rate Adjustment Factor	\$ 1.922766 per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$18,407.61
2	From Page 2 of 3, Attachment B, Column D, Line 5	8,293,477 kWh
3	Line 1 divided by Line 2	\$ 0.002220
4	Energy Related Rate Adjustment Factor	\$ 0.002220 per kWh

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2014

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.058	(0.000209)	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.463)	0.002264	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	2.595	0.002055	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	2.808	0.002224	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	2.808	0.002224	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	37,521	18,196,508	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$105,359.81	\$40,469.03	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.924098176

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	41.429%	35.521%	15,544.5	6,463,560	\$43,649.03	\$14,374.96	\$58,023.99	1
2	Commercial - CS 10	8.799%	6.617%	3,301.4	1,204,033	\$9,270.43	\$2,677.77	\$11,948.20	2
3	Commercial - CS 30	0.766%	0.701%	287.5	127,552	\$807.37	\$283.68	\$1,091.05	3
4	Municipal - MS	0.410%	0.445%	154.0	80,990	\$432.33	\$180.12	\$612.45	4
5	Gen. Power - PPL	39.249%	45.577%	14,726.6	8,293,477	\$41,352.26	\$18,444.69	\$59,796.95	5
6	Small Power - SGP	8.338%	10.342%	3,128.4	1,881,850	\$8,784.50	\$4,185.23	\$12,969.73	6
7	Flat Rates	1.010%	0.797%	378.9	145,045	\$1,063.89	\$322.58	\$1,386.47	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	37,521.3	18,196,508	\$105,359.81	\$40,469.03	\$145,828.84	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential - RS	\$3,226.09	\$80.13	\$46,875.12	\$14,455.09	\$61,330.21	0.007252	0.002236	0.009489	1
2	Commercial - CS 10	\$634.68	\$12.16	\$9,905.11	\$2,689.93	\$12,595.05	0.008227	0.002234	0.010461	2
3	Commercial - CS 30	\$52.93	\$1.17	\$860.30	\$284.85	\$1,145.15	0.006745	0.002233	0.008978	3
4	Municipal - MS	\$15.94	(\$0.02)	\$448.27	\$180.10	\$628.37	0.005535	0.002224	0.007759	4
5	Gen. Power - PPL	(\$4,123.04)	(\$37.08)	\$37,229.22	\$18,407.61	\$55,636.83	0.004489	0.002220	0.006709	5
6	Small Power - SGP	\$857.86	\$32.57	\$9,642.36	\$4,217.80	\$13,860.17	0.005124	0.002241	0.007365	6
7	Flat Rates	(\$140.29)	\$6.08	\$923.60	\$328.66	\$1,252.26	0.006368	0.002266	0.008634	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$524.18	\$95.01	\$105,883.99	\$40,564.04	\$146,448.03	0.005819	0.002229	0.008048	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.924098176
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FROM IMPA

LINE NO.	DESCRIPTION	DEMAND	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2014 (a)	\$20.520	\$0.031815	1
2	BASE RATE EFFECTIVE Jan. 1, 2013 (b)	\$19.486	\$0.029935	2
3	BASE RATE EFFECTIVE Sep. 12, 2012 (c)	\$17.462	\$0.032024	3
4				4
5				5
6				6
7				7
8				8
9				
10				11
11	INCREMENTAL CHANGE IN BASE RATE (c)	\$ 3.058	\$ (0.000209)	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
 (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
 (c) Line 1 - Line 8

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	37,521	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

-
- (a) Line 1 - Line 2
 - (b) Line 4 - Line 5
 - (c) Line 3 - Line 6
 - (d) Exhibit III, Column E, Line 1
 - (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility
 Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2014

LINE NO.	DESCRIPTION	Apr-14 (A)	May-14 (B)	Jun-14 (C)	TOTAL (D)
	PURCHASED POWER FROM IMPA				
1	KW DEMAND	32,477	36,776	43,311	112,564
2	KWH ENERGY	17,161,955	17,161,955	20,265,615	54,589,525
	INCREMENTAL PURCHASED POWER COSTS				
	DEMAND RELATED				
3	ECA FACTOR PER KW	\$ (0.463)	\$ (0.463)	\$ (0.463)	
4	CHARGE (a)	(\$15,036.85)	\$ (17,027.29)	(\$20,052.99)	(\$52,117.13)
	ENERGY RELATED				
5	ECA FACTOR PER KWH	\$ 0.002264	\$ 0.002264	\$ 0.002264	
6	CHARGE (b)	\$ 38,854.67	\$ 38,854.67	\$45,881.35	\$123,590.68

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

ESTIMATED
3 MONTH
AVERAGE

(E)

37,521
18,196,508

(0.463)
(\$17,372.38)

0.002264
\$41,196.89

Lebanon Municipal Electric Utility
 Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF **OCT, NOV, AND DEC 2013**

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 2.024	\$ (0.002089)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	1.673	\$0.000185	5
6	ACTUAL AVERAGE BILLING UNITS (f)	35379.7	18,344,640	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$59,190.24	\$3,393.76	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of OCT, NOV, AND DEC 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	40.578%	34.661%	14,356.4	6,358,436	\$24,018.22	\$1,176.31	\$25,194.53	1
2	Commercial - CS 10	8.625%	6.462%	3,051.5	1,185,431	\$5,105.16	\$219.30	\$5,324.46	2
3	Commercial - CS 30	0.771%	0.703%	272.8	128,963	\$456.36	\$23.86	\$480.22	3
4	Municipal - MS	0.387%	0.419%	136.9	76,864	\$229.07	\$14.22	\$243.29	4
5	Gen. Power - PPL	39.856%	46.108%	14,100.9	8,458,347	\$23,590.86	\$1,564.79	\$25,155.65	5
6	Small Power - SGP	8.802%	10.877%	3,114.1	1,995,346	\$5,209.92	\$369.14	\$5,579.06	6
7	Flat Rates	0.981%	0.772%	347.1	141,621	\$580.66	\$26.20	\$606.86	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.002%	35,379.7	18,344,640	\$59,190.24	\$3,393.76	\$62,584.00	10

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of OCT, NOV, AND DEC 2013
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	RATE SCHEDULE	ACTUAL	Actual	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	Ave. KVA Sales (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	5,738,027		0.004063	0.000194	\$22,987.21	\$1,097.59	\$1,950.21	(\$4.67)	1
2	Commercial - CS 10	1,079,240		0.004279	0.000188	\$4,553.42	\$200.06	\$34.77	(\$8.00)	2
3	Commercial - CS 30	118,383		0.003655	0.000147	\$426.63	\$17.16	\$19.18	(\$5.62)	3
4	Municipal - MS	73,965		0.002830	0.000203	\$206.39	\$14.80	(\$7.95)	\$0.56	4
5	Gen. Power - PPL	8,426,890	20,994.10	1.260312	0.000163	\$26,088.69	\$1,354.35	(\$1,312.26)	(\$244.71)	5
6	Small Power - SGP	1,743,619		0.002679	0.000158	\$4,605.76	\$271.63	\$188.59	(\$67.41)	6
7	Flat Rates	173,746		0.004446	(0.000104)	\$761.66	(\$17.82)	\$51.36	(\$38.40)	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	17,353,870				\$59,629.76	\$2,937.77	\$923.90	(\$368.25)	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

OCT, NOV, AND DEC 2013

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

OCT, NOV, AND DEC 2013

(d) Column A times Column B times the Gross Income Tax Factor of

0.986

(e) Column A times Column C times the Gross Income Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

OCT, NOV, AND DEC 2013

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

OCT, NOV, AND DEC 2013

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	\$21,037.00	\$1,102.26	\$22,139.26	\$2,981.22	\$74.05	\$3,055.27	Residential - RS	1
2	Commercial - CS 10	\$4,518.65	\$208.06	\$4,726.71	\$586.51	\$11.24	\$597.75	Commercial - CS 1	2
3	Commercial - CS 30	\$407.45	\$22.78	\$430.23	\$48.91	\$1.08	\$49.99	Commercial - CS 3	3
4	Municipal - MS	\$214.34	\$14.24	\$228.58	\$14.73	(\$0.02)	\$14.71	Municipal - MS	4
5	Gen. Power - PPL	\$27,400.95	\$1,599.06	\$29,000.01	(\$3,810.09)	(\$34.27)	(\$3,844.36)	Gen. Power - PPL	5
6	Small Power - SGP	\$4,417.17	\$339.04	\$4,756.21	\$792.75	\$30.10	\$822.85	Small Power - SGP	6
7	Flat Rates	\$710.30	\$20.58	\$730.88	(\$129.64)	\$5.62	(\$124.02)	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$58,705.86	\$3,306.02	\$62,011.88	\$484.39	\$87.80	\$572.19	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	35,251	33,148	37,740	106,139	35,380	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF **OCT, NOV, AND DEC 2013**

LINE NO.	DESCRIPTION	Oct-13 (A)	Nov-13 (B)	Dec-13 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	35,251	33,148	37,740	106,139	35,380	1
2	KWH ENERGY (a)	17,127,746	17,423,176	20,482,999	55,033,921	18,344,640	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (b)	(\$12,373.10)	(\$11,634.95)	(\$13,246.74)	(\$37,254.79)	(\$12,418.26)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (c)	\$38,948.49	\$39,620.30	\$46,578.34	\$125,147.14	\$41,715.71	6

- (a) From IMPA bills for the months of
(b) Line 1 times Line 3
(c) Line 2 times Line 5

OCT, NOV, AND DEC 2013

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2013

LINE NO.	RATE SCHEDULE	Oct-13 (A)	Nov-13 (B)	Dec-13 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	5,366,340	5,138,600	6,709,141	17,214,081	5,738,027	1
2	Commercial - CS 10	1,102,031	1,077,199	1,058,489	3,237,719	1,079,240	2
3	Commercial - CS 30	135,278	102,247	117,623	355,148	118,383	3
4	Municipal - MS	68,052	70,285	83,559	221,896	73,965	4
5	Gen. Power - PPL	9,229,502	8,456,018	7,595,149	25,280,669	8,426,890	5
6	Small Power - SGP	1,906,443	1,673,001	1,651,412	5,230,856	1,743,619	6
7	Flat Rates	161,804	172,555	186,878	521,237	173,746	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	17,969,450	16,689,905	17,402,251	52,061,606	17,353,870	10

0

DETERMINATION OF ACTUAL AVERAGE KVA SALES

		Oct-13 (A)	Nov-13 (B)	Dec-13 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (kVA)	22,311.15	20,868.80	19,802.49	62,982.44	20,994.10

(a) From IMPA bills for the months of

OCT, NOV, AND DEC 2013

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
October-13

		<u># of Customers</u> (a)	<u>kWh Oct.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	542	92	49,864
250MV	EO2	20	134	2,680
400MV	EO3	30	208	6,240
100HPS	EO4	11	46	506
200HPS	EO5	68	88	5,984
400HPS	EO6	26	184	4,784
250HPS	EO8	7	116	812
<u>Street Lights</u>				
100MV	EP1	27	51	1,377
175MV	EP2	440	92	40,480
250MV	EP3	79	134	10,586
100HPS	EP5	55	46	2,530
200HPS	EP6	197	88	17,336
400HPS	EP7	55	184	10,120
150HPS	EP8	73	67	4,891
250HPS	EP9	29	116	3,364
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>161,804</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
November-13

		<u># of Customers</u> (a)	<u>kWh Nov.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	542	98	53,116
250MV	EO2	20	142	2,840
400MV	EO3	30	221	6,630
100HPS	EO4	11	49	539
200HPS	EO5	68	95	6,460
400HPS	EO6	26	196	5,096
250HPS	EO8	7	123	861
<u>Street Lights</u>				
100MV	EP1	27	55	1,485
175MV	EP2	440	98	43,120
250MV	EP3	79	142	11,218
100HPS	EP5	55	49	2,695
200HPS	EP6	197	95	18,715
400HPS	EP7	55	196	10,780
150HPS	EP8	73	71	5,183
250HPS	EP9	29	123	3,567
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>172,555</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
December-13

		<u># of Customers</u> (a)	<u>kWh Dec.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	542	106	57,452
250MV	EO2	20	154	3,080
400MV	EO3	30	238	7,140
100HPS	EO4	11	54	594
200HPS	EO5	68	103	7,004
400HPS	EO6	26	213	5,538
250HPS	EO8	7	134	938
<u>Street Lights</u>				
100MV	EP1	27	59	1,593
175MV	EP2	440	106	46,640
250MV	EP3	79	154	12,166
100HPS	EP5	55	54	2,970
200HPS	EP6	197	103	20,291
400HPS	EP7	55	213	11,715
150HPS	EP8	73	77	5,621
250HPS	EP9	29	134	3,886
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>186,878</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2013

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	17,573,029	20,898,215
February	18,572,872	18,713,961
March	18,237,562	19,320,775
April	16,504,585	16,531,438
May	14,995,921	17,874,496
June	16,221,399	19,201,995
July	18,687,242	20,801,632
August	19,290,208	20,993,527
September	19,592,429	18,373,017
October	17,969,450	17,127,746
November	16,689,905	17,423,176
December	17,402,251	20,482,999
Subtotal	211,736,853	
Unmetered Sales	1,708,248	
Total	213,445,101 *	227,742,977
Estimated Losses kWh		14,297,876
Line Loss as percent of total purchases		6.2781%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2013

Exhibit VI
 Page 2 of 2

Description	Average Customers at 12/13/13	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	542	966	523,572
250MV	20	1,401	28,020
400MV	30	2,174	65,220
100HPS	11	484	5,324
200HPS	68	940	63,920
400HPS	26	1,940	50,440
250HPS	7	1,220 *	8,540
Total Security Lights	704	1,058	745,036
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
Total Security Lights	955	1,001	955,571
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2012 Unmetered Sales	1,661	1,028	1,708,248

* SHOULD BE 1220

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2013	7,329,381	1,170,987	105,716	89,169	6,989,922	1,704,619	183,235	17,573,029
2	February	7,695,301	1,271,122	116,603	96,134	7,288,932	1,951,749	153,031	18,572,872
3	March	6,777,972	1,171,045	124,481	90,308	8,103,926	1,817,444	152,386	18,237,562
4	April	6,019,078	1,133,245	101,714	77,415	7,371,225	1,676,467	125,441	16,504,585
5	May	4,538,344	971,886	108,971	72,784	7,482,525	1,712,651	108,760	14,995,921
6	June	5,163,745	1,129,945	121,736	71,084	7,812,821	1,826,170	95,898	16,221,399
7	July	6,724,522	1,290,542	150,502	69,524	8,464,082	1,882,965	105,105	18,687,242
8	August	6,883,060	1,324,094	153,005	76,530	8,791,364	1,957,141	105,014	19,290,208
9	September	6,865,313	1,309,698	146,338	77,569	8,918,469	2,137,385	137,657	19,592,429
10	October	5,366,340	1,102,031	135,278	68,052	9,229,502	1,906,443	161,804	17,969,450
11	November	5,138,600	1,077,199	102,247	70,285	8,456,018	1,673,001	172,555	16,689,905
12	December	6,709,141	1,058,489	117,623	83,559	7,595,149	1,651,412	186,878	17,402,251
									0
13	Total	75,210,797	14,010,283	1,484,214	942,413	96,503,935	21,897,447	1,687,764 *	211,736,853
14	Percent of Total (b)	<u>35.5209%</u>	<u>6.6168%</u>	<u>0.7010%</u>	<u>0.4451%</u>	<u>45.5773%</u>	<u>10.3418%</u>	<u>0.7971%</u>	<u>100.0000%</u>
15	kWh Energy Factors (a)	37.040%	6.300%	0.660%	0.500%	44.790%	10.180%	0.530%	<u>100.0000%</u>
16	Percent Variance (c)	-4.101%	5.029%	6.208%	-10.983%	1.758%	1.590%	50.397%	
17	kW Demand Factors (a)	43.110%	8.360%	0.720%	0.460%	38.490%	8.190%	0.670%	100.0000%
18	Adjusted Factors (d)	41.342%	8.780%	0.765%	0.409%	39.167%	8.320%	1.008%	99.791%
19	Percent of Total (e)	<u>41.429%</u>	<u>8.799%</u>	<u>0.766%</u>	<u>0.410%</u>	<u>39.249%</u>	<u>8.338%</u>	<u>1.010%</u>	<u>100.000%</u>

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended March, 2013

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2013. Proposed kWh Energy allocator for year 2014.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2013.

Received On: February 11, 2014
 IURC 30-DAY Filing No.: 3220
 Indiana Utility Regulatory Commission
 Boone County, Indiana

To: The Lebanon Reporter
 117 E. Washington St
 Lebanon, IN 46052

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines _____
 Head - number of lines _____
 Body - number of lines _____
 Tail - number of lines _____
 Total number of lines in notice _____

COMPUTATION OF CHARGES

45 lines, 1 columns wide equals
45 equivalent lines at 0.439 cents per line \$ 19.76
 (50 percent of above amount)
 Charge for extra proofs of publication
 (\$1.00 for each proof in excess of two)
 Total Amount of Claim \$ 19.76

DATA FOR COMPUTING COST

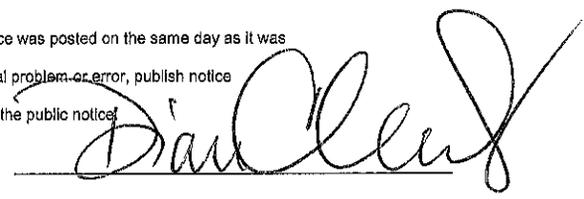
Width of single column in ptcas 9.9 Size of type 7 point.
 Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:
February 5, 2014

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on _____
- Newspaper has a Web site but refuses to post the public notice.



Date: 2/5/2014

Title Legal Advertising Clerk

LEGAL NOTICE
 The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$0.009489 per kWh
Rate CS 10	\$0.010461 per kWh
Rate CS 30	\$0.008978 per kWh
Rate MS	\$0.007759 per kWh
Rate PPL	\$1.922766 per kVA
	\$0.002220 per kWh
Rate SGP	\$0.007365 per kWh
Rate OL & SL	\$0.008634 per kWh

Any Objection to this filing may be addressed to the following:
 Indiana Office of Utility Consumer Counselor (OUCC)
 115 W. Washington St., Suite 1500 South
 Indianapolis, IN 46204
 Toll Free: 1-888-441-2494
 Voice/TDD: (317) 232-2494
 Fax: (317) 232-5923
www.in.gov/oucc
 Indiana Utility Regulatory Commission (IURC)
 101 W. Washington St., Suite 1500 East
 Indianapolis, IN 46204
 Toll Free: 1-800-851-4268
 Voice/TDD: (317) 232-2701
 Fax: (317) 233-2410
www.in.gov/iurc

TLR-59 2/5 hspaxlp 869752

Claim No. Warrant No.

**IN FAVOR OF
THE BOONE COUNTY
Lebanon, IN 46052
Tax ID# 35-0464470**

\$
On Account of Appropriation For
.....
Appropriation No.

Allowed
In the sum of \$

.....
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.....

I have examined the within claim and hereby
certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.
(correct)

That it is apparently
(incorrect)

.....

I certify that the within claim is true and correct;
that the services there in itemized and for which
charge is made were ordered by me and were
necessary to the public business.

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