

City of Frankfort Light & Power

1000 Washington Ave
Frankfort IN 46041
Phone: 765-659-3362
Fax: 765-675-9048

February 4, 2014

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: City of Frankfort Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by City of Frankfort Light & Power: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May and June 2014. The tariff sheets and work papers are attached. The purpose of this filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency. This filing is necessary because of a change in the Utility's wholesale rates from the Indiana Municipal Power Agency. This filing is allowed under 170 IAC 1-6-3 for the following reasons: This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

The person at the City of Frankfort Light & Power to be contacted regarding this filing is:

Stephen Miller
765-659-3362
1000 Washington Ave
Frankfort IN 46041
smiller@fmu-in.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Times. The required Proof of Publication of Legal notice will be forwarded as soon as it is available from the publisher. Notice has been posted in a public place in the Frankfort Municipal Utilities customer service office. Notice has also been posted on the Frankfort Municipal Utilities website at www.fmu-in.com. A copy of the notice is attached.

Received On: February 6, 2014
IURC 30-DAY Filing No.: 3219
Indiana Utility Regulatory Commission

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script that reads "Steve Miller". The signature is written in dark ink and is positioned below the word "Sincerely,".

Stephen Miller
Superintendent

Frankfort City Light and Power
1000 Washington Ave
Frankfort IN 46041
(765) 659-3362

February 4, 2014

LEGAL NOTICE:

Notice is hereby given that the municipal electric utility of the City of Frankfort, Indiana, known as the City Light and Power Plant, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the following incremental changes to the Rate Adjustment factors by Rate Schedules:

Residential Rate A	-Increase	\$0.008605 per KWH
Commercial Rate B	-Increase	\$0.007006 per KWH
General Power Rate C	-Increase	\$0.002014 per KWH
Industrial Rate PPL	-Increase	\$0.000738 per KWH
Flat Rates	-Decrease	\$0.008127 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows

Residential Rate A	- \$0.044658 per KWH
Commercial Rate B	- \$0.048353 per KWH
General Power Rate C	- \$0.042047 per KWH
Industrial Rate PPL	- \$6.998377 per KVA
	- \$0.015930 per KWH
Flat Rates	- \$0.016581 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2014, billing cycle. This notice is provided to the public pursuant to 170 IAC 1-6-6. The contact information to which an objection should be made is as follows:

IURC
PNC Center
101 West Washington Street, Suite 1500 East
Indianapolis IN 46204
Telephone: (317) 232-2701
Voice TDD: (317) 232-8556
Fax: (317) 232-6758
Email: info@urc.in.gov

Indiana Office of Utility Consumer Counselor
PNC Center
115 W Washington Street, Suite 1500 South
Indianapolis IN 46204
Telephone: (317) 232-2484
Toll Free: 1-888-441-2494
Voice TDD: (317) 232-2494
Fax: (317) 232-5923
Email: uccinfo@oucc.in.gov

CITY OF FRANKFORT
CITY LIGHT & POWER
By: Stephen A Miller, Superintendent
February 4, 2014

January 31, 2014

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 E.
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. The City of Frankfort, Indiana, 1000 Washington Avenue, Frankfort, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36836-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.002845 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2014, billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Frankfort Times and is posted in the lobby of the Frankfort Municipal Utilities Billing Office. It is posted on the Frankfort Utilities web site which can be found by going to www.fmu-in.com, under Electric Legal Notices.

City of Frankfort, Indiana
By: Stephen A Miller

STATE OF INDIANA)
) SS:
COUNTY OF)

Personally appeared before me, a Notary Public in and for said county and state, this 31st day of January, 2014 Stephen A Miller, who, after been duly sworn according to law, stated that he or she is an officer of the City of Frankfort, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

Joseph King
(King) Notary Public

My Commission Expires:
March 23 2019

My County of Residence:
Clinton

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.044658	per KWH
Commercial Rate B	-	\$ 0.048353	per KWH
General Power Rate C	-	\$ 0.042047	per KWH
Industrial Rate PPL	-	\$ 6.998377	per KVA
	-	\$ 0.015930	per KWH
Flat Rates	-	\$ 0.016851	per KWH

April, May and June, 2014.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A
PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL
FOR THE THREE MONTHS OF APRIL, MAY AND JUNE, 2014.

LINE NO.	RATE PPL	
-----	DEMAND RELATED RATE ADJUSTMENT FACTOR:	

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$262,077.04
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	30,253.7
3	LINE 1 DIVIDED BY LINE 2:	\$8.662644
4	MULTIPLIED BY: 80.788%	\$6.998377
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$6.998377 /KVA
	RATE PPL	

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$317,896.41
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,956,104
8	LINE 1 DIVIDED BY LINE 2:	\$0.015930
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015930 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	9.930	0.013814	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.463)	0.002264	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	9.467	0.016078	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	9.822	0.016681	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	9.822	0.016681	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	57,303	31,653,243	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$562,830.07	\$528,007.75	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.96384259

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	15,186.4	7,031,768	\$149,161.23	\$117,296.92	\$266,458.15	1
2	RATE-B	5.772	4.426	3,307.5	1,400,973	\$32,486.55	\$23,369.62	\$55,856.17	2
3	RATE-C	14.793	9.816	8,476.8	3,107,082	\$83,259.45	\$51,829.24	\$135,088.69	3
4	RATE-PPL	52.796	63.046	30,253.7	19,956,104	\$297,151.76	\$332,887.77	\$630,039.53	4
5	FLAT RATES	0.137	0.497	78.5	157,317	\$771.08	\$2,624.20	\$3,395.28	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	57,303.0	31,653,243	\$562,830.07	\$528,007.75	\$1,090,837.82	10

- (a) From Cost of Service Study For Twelve Month Period Ended September, 1998
- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	\$25,309.83	\$22,257.20	\$174,471.06	\$139,554.12	\$314,025.18	0.024812	0.019846	0.044658	1
2	RATE-B	\$6,508.32	\$5,377.20	\$38,994.87	\$28,746.82	\$67,741.69	0.027834	0.020519	0.048353	2
3	RATE-C	(\$1,523.93)	(\$2,922.42)	\$81,735.52	\$48,906.82	\$130,642.34	0.026306	0.015740	0.042047	3
4	RATE-PPL	(\$35,074.72)	(\$14,991.36)	\$262,077.04	\$317,896.41	\$579,973.45	0.013133	0.015930	0.029062 (e)	4
5	FLAT RATES	(\$122.02)	(\$622.34)	\$649.06	\$2,001.86	\$2,650.92	0.004126	0.012725	0.016851	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$4,902.52)	\$9,098.28	\$557,927.55	\$537,106.03	\$1,095,033.58	0.017626	0.016968	0.034595	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.96384259

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2014 (a)	20.813	0.029551	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	9.930	0.013814	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	NOT APPLICABLE	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00		6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	57,303		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2014

LINE NO.	DESCRIPTION	APRIL 2014	MAY 2014	JUNE 2014	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	52,327	56,015	63,567	171,909	57,303	1
2	KWH ENERGY	30,087,845	30,650,262	34,221,623	94,959,730	31,653,243	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (a)	(\$24,227.40)	(\$25,934.95)	(\$29,431.52)	(\$79,593.87)	(\$26,531.29)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (b)	\$68,118.88	\$69,392.19	\$77,477.75	\$214,988.83	\$71,662.94	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	8.461	.0014198	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	8.110	\$0.016472	5
6	ACTUAL AVERAGE BILLING UNITS (f)	53,458	31,287,564	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$433,544.38	\$515,368.75	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2013.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RATE-A	26.502	22.215	14,167.4	6,950,532	\$114,897.93	\$114,489.17	\$229,387.10	1
2	RATE-B	5.772	4.426	3,085.6	1,384,788	\$25,024.18	\$22,810.22	\$47,834.40	2
3	RATE-C	14.793	9.816	7,908.0	3,071,187	\$64,134.22	\$50,588.60	\$114,722.82	3
4	RATE-PPL	52.796	63.046	28,223.7	19,725,558	\$228,894.09	\$324,919.38	\$553,813.47	4
5	FLAT RATES	0.137	0.497	73.2	155,499	\$593.96	\$2,561.38	\$3,155.34	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	53,458.0	31,287,564	\$433,544.38	\$515,368.75	\$948,913.13	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2013.

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE April, May and June, 2013		LINE NO.	
							DEMAND (f)	ENERGY (g)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RATE-A	5,745,893	0.019758	0.020364	\$111,937.97	\$115,371.23	\$21,434.73	\$22,334.50	1	
2	RATE-B	1,098,141	0.021468	0.020256	\$23,244.84	\$21,932.53	\$4,493.66	\$4,305.08	2	
3	RATE-C	3,174,327	0.021477	0.017436	\$67,220.57	\$54,572.70	\$1,617.52	\$1,167.35	3	
4	RATE-PPL	20,231,560	40,142.17 /KVA	5.957500	0.016331	\$235,798.92	\$325,775.98	(\$26,901.68)	(\$13,592.71)	4
5	FLAT RATES	183,621	0.004429	0.019513	\$801.87	\$3,532.83	\$90.30	\$371.61	5	
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6	
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7	
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8	
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	30,433,542			\$439,004.17	\$521,185.27	\$734.53	\$14,585.83	10	

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of October, November and December, 2013.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of October, November and December, 2013.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of October, November and December, 2013.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of October, November and December, 2013.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$90,503.24	\$93,036.73	\$183,539.97	\$24,394.69	\$21,452.44	\$45,847.13	1
2	RATE-B	\$18,751.18	\$17,627.45	\$36,378.63	\$6,273.00	\$5,182.77	\$11,455.77	2
3	RATE-C	\$65,603.05	\$53,405.35	\$119,008.40	(\$1,468.83)	(\$2,816.75)	(\$4,285.58)	3
4	RATE-PPL	\$262,700.60	\$339,368.69	\$602,069.29	(\$33,806.51)	(\$14,449.31)	(\$48,255.82)	4
5	FLAT RATES	\$711.57	\$3,161.22	\$3,872.79	(\$117.61)	(\$599.84)	(\$717.45)	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$438,269.64	\$506,599.44	\$944,869.08	(\$4,725.26)	\$8,769.31	\$4,044.05	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	DESCRIPTION	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	53,504	51,281	55,590	160,375	53,458	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	DESCRIPTION	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	53,504	51,281	55,590	160,375	53,458	1
2	KWH ENERGY (a)	31,370,641	30,290,635	32,201,415	93,862,691	31,287,564	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (b)	(\$18,779.90)	(\$17,999.63)	(\$19,512.09)	(\$56,291.63)	(\$18,763.88)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (c)	\$71,336.84	\$68,880.90	\$73,226.02	\$213,443.76	\$71,147.92	6

(a) From IMPA bills for the months of October, November and December, 2013, attached.

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	5,014,597	5,479,560	6,743,522	17,237,679	5,745,893	1
2	RATE-B	1,074,457	1,032,155	1,187,812	3,294,424	1,098,141	2
3	RATE-C	3,187,640	3,451,830	2,883,510	9,522,980	3,174,327	3
4	RATE-PPL	22,088,723	19,335,680	19,270,276	60,694,679	20,231,560	4
5	FLAT RATES	171,416	181,816	197,630	550,862	183,621	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	31,536,833	29,481,041	30,282,750	91,300,624	30,433,542	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	AVERAGE	
11	RATE PPL	42,694.05 KVA	38,975.23 KVA	38,757.24 KVA	120,426.52 KVA	40,142.17 KVA	11

Received On: February 6, 2014
 IURC 30-DAY Filing No.: 3219
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
12/16/13

Amount Due:
\$2,026,847.79

Billing Period: October 01 to October 31, 2013
 Invoice No: INV0002706
 Invoice Date: 11/14/13

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	54,031	7,474	99.06%	10/04/13	1300	78.04%
CP Billing Demand:	53,504	7,087	99.13%	10/04/13	1500	78.81%
kvar at 97% PF:		13,409				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1:	7,596,432
Frankfort #2:	12,260,413
Frankfort #3:	7,561,098
Frankfort #4 (Fairgrds):	3,952,698
Total Energy:	31,370,641

History	Oct 2013	Oct 2012	2013 YTD
Max Demand (kW):	54,031	49,625	67,014
CP Demand (kW):	53,504	48,811	66,707
Energy (kWh):	31,370,641	31,087,320	317,925,141
CP Load Factor:	78.81%	85.60%	
HDD/CDD (Lafayette):	381/31	440/2	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	53,504	\$ 993,676.29
ECA Demand Charge:	\$ (0.351) / kW x	53,504	\$ (18,779.90)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	53,504	\$ 41,305.09
Total Demand Charges:			\$ 1,016,201.48
Base Energy Charge:	\$ 0.029935 / kWh x	31,370,641	\$ 939,080.14
ECA Energy Charge:	\$ 0.002274 / kWh x	31,370,641	\$ 71,336.84
Total Energy Charges:			\$ 1,010,416.98
Average Purchased Power Cost: 6.46 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,026,618.46

Other Charges and Credits	
Energy Efficiency Fund - 15,322 kWh Saved:	\$ 229.33

NET AMOUNT DUE: \$ 2,026,847.79

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/16/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: February 6, 2014
 IURC 30-DAY Filing No.: 3219
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
01/15/14

Amount Due:
\$1,949,840.42

Invoice No: INV0002802
 Invoice Date: 12/16/13

Billing Period: November 01 to November 30, 2013

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	52,167	2,726	99.86%	11/27/13	1300	80.65%
CP Billing Demand:	51,281	2,307	99.90%	11/27/13	1100	82.04%
kvar at 97% PF:		12,852				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1:	6,872,647
Frankfort #2:	11,197,060
Frankfort #3:	8,688,072
Frankfort #4 (Fairgrds):	3,532,856
Total Energy:	30,290,635

History	Nov 2013	Nov 2012	2013 YTD
Max Demand (kW):	52,167	49,283	67,014
CP Demand (kW):	51,281	49,283	66,707
Energy (kWh):	30,290,635	29,752,122	348,215,776
CP Load Factor:	82.04%	83.85%	
HDD/CDD (Lafayette):	807/0	753/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	51,281	\$ 952,390.73
ECA Demand Charge:	\$ (0.351) / kW x	51,281	\$ (17,999.63)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	51,281	\$ 39,588.93
Total Demand Charges:			\$ 973,980.03
Base Energy Charge:	\$ 0.029935 / kWh x	30,290,635	\$ 906,750.16
ECA Energy Charge:	\$ 0.002274 / kWh x	30,290,635	\$ 68,880.90
Total Energy Charges:			\$ 975,631.06
Average Purchased Power Cost: 6.44 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,949,611.09

Other Charges and Credits	
Energy Efficiency Fund - 15,322 kWh Saved:	\$ 229.33

NET AMOUNT DUE: \$ 1,949,840.42

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: February 6, 2014
 IURC 30-DAY Filing No.: 3219
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
02/13/14

Amount Due:
\$2,093,225.58

Billing Period: December 01 to December 31, 2013

Invoice No: INV0002902
 Invoice Date: 01/14/14

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	55,909	3,500	99.80%	12/12/13	1000	77.41%
CP Billing Demand:	55,590	3,282	99.83%	12/12/13	900	77.86%
kvar at 97% PF:		13,932				
Reactive Demand:		-				

Energy*	kWh
Frankfort #1:	7,167,771
Frankfort #2:	10,748,308
Frankfort #3:	9,577,567
Frankfort #4 (Fairgrds):	4,707,769
Total Energy:	32,201,415

History	Dec 2013	Dec 2012	2013 YTD
Max Demand (kW):	55,909	50,602	67,014
CP Demand (kW):	55,590	50,220	66,707
Energy (kWh):	32,201,415	30,290,113	380,417,191
CP Load Factor:	77.86%	81.07%	
HDD/CDD (Lafayette):	1162/0	861/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	55,590	\$ 1,032,417.48
ECA Demand Charge:	\$ (0.351) / kW x	55,590	\$ (19,512.09)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	55,590	\$ 42,915.48
Total Demand Charges:			\$ 1,055,820.87
Base Energy Charge:	\$ 0.029935 / kWh x	32,201,415	\$ 963,949.36
ECA Energy Charge:	\$ 0.002274 / kWh x	32,201,415	\$ 73,226.02
Total Energy Charges:			\$ 1,037,175.38
Average Purchased Power Cost: 6.50 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,092,996.25

Other Charges and Credits	
Energy Efficiency Fund - 15,322 kWh Saved:	\$ 229.33

NET AMOUNT DUE: \$ 2,093,225.58

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266