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A unit of American Electric Power

Secretary of the Commission
Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

January 28, 2014

Dear Secretary:

Pursuant to 170 IAC 1-6, I&M submits this thirty-day filing requesting amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency). In support of this thirty-day filing, I&M represents that on April 27, 2011 in Cause No. 43566 PJM1, the Commission approved I&M's Rider D.R.S.1. Included in the approval of Rider D.R.S.1, was the methodology to be used in determining the Curtailment Demand Credit. The Curtailment Demand Credit is based on PJM Interconnection, L.L.C. (PJM) prices that change annually on June 1st of each year. I&M requests to amend this rider to reflect the Curtailment Demand Credit based on the new PJM prices effective June 1, 2014.

I&M is also proposing the addition of two new curtailment product options. The current Rider D.R.S.1 curtailment product is based upon PJM's Limited Demand Response (DR) product. Effective with the 2014/2015 PJM year (beginning on June 1, 2014), PJM is introducing two new curtailment products, those being Annual DR and Extended Summer DR. Each product is defined with its own curtailment parameters that are identified in Rider D.R.S.1. The Curtailment Demand Credit amount for each new product is calculated similar to the Limited DR product except that the four-year average RPM Clearing price for the applicable product type is used in the respective calculation.

Customers currently served under a Rider D.R.S.1 contract will be offered the opportunity to continue on their current option or select either of the new product offerings.

PJM is a FERC-approved regional transmission organization (RTO), which AEP and I&M joined to fulfill its regulatory obligation to join an RTO. PJM is a long-established organization that manages the transmission grid for numerous companies in the eastern United States and fulfills the functions defined in FERC Order 2000. The AEP System—East Zone integrated its operations with PJM and began participating in the PJM energy market on October 1, 2004. The PJM pricing information utilized in the calculation of the Curtailment Demand Credits is included in Attachment A.

In addition to the new curtailment products and the new Curtailment Demand Credit amounts, I&M is proposing clarifying language to better define the calculations of the customer's Peak Load Contribution (PLC), Firm Service Level (FSL), Guaranteed Load Drop (GLD) and Annual Non-Compliance Charge. Further, I&M is proposing changes that will allow customers not under common ownership to, under certain conditions, aggregate loads under a single contract commitment.

January 28, 2014
Page 2

Currently, customers not under common ownership are not allowed to aggregate loads under Rider D.R.S.1. The proposal will allow customers not under common ownership, that have agreed for purposes of participation in the Rider to participate as an aggregation in the same manner as a single customer would under the Rider. Such an aggregation with multiple individual electric service accounts, not under common ownership, must designate a PJM-qualified Curtailment Service Provider (CSP) who shall be responsible to facilitate all of the customer notifications and transactions under the Rider

The proposed modifications to Rider D.R.S.1 will expand the DR options available to customers, properly indicate the new Curtailment Demand Credit rates and the new contract termination dates to be effective June 1, 2014 that are shown in the rider as well as offer greater opportunities for I&M's customers to participate and take advantage of DR products offered under Rider D.R.S.1.

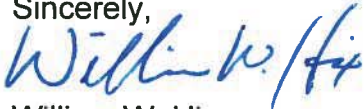
In support of this 30-Day filing, I&M is submitting the following information:

1. Indiana Michigan Power Company's Rider D.R.S.1 (Demand Response Service - Emergency), Tariff Sheets SECOND REVISED SHEET NO. 29, FIRST REVISED SHEET NO. 29.1, FIRST REVISED SHEET NO. 29.2, SECOND REVISED SHEET NO. 29.3, SECOND REVISED SHEET NO. 29.4, ORIGINAL SHEET NO. 29.5, and ORIGINAL SHEET NO. 29.6.
2. Supporting PJM documentation, Attachment A.
3. Tables showing the derivation of the Curtailment Demand Credit rates, Attachment B, and
4. Verified Statement of Publication.

Upon completion of your review, please return to us one set of the stamped approved tariff sheets.

If you have any questions regarding I&M's filing please contact me at (260) 408-3503 or wwhix@aep.com.

Sincerely,



William W. Hix
Principal Regulatory Consultant

Enclosures

cc: Brad Borum-IURC
David Stippler-OUCC

**I.U.R.C. NO. 16
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA**

**SECOND REVISED SHEET NO. 29
CANCELS FIRST REVISED SHEET NO. 29**

**RIDER D.R.S.1
(Demand Response Service – Emergency)**

Availability of Service.

Available for demand response service (DRS) to customers taking firm service from the Company under Tariffs G.S., G.S.-TOD, L.G.S., L.G.S.-TOD, I.P., M.S., W.S.S., or E.H.G. who have the ability to curtail load under the provisions under this Rider. Each customer electing service under this Rider shall contract for a definite amount of DRS capacity, not to exceed the customer's normal demand capable of being curtailed.

The Company reserves the right to limit the aggregate amount of DRS capacity contracted for under this Rider and Tariff C.S.-IRP2 to 235 MVA. The Company will take DRS requests in the order received. The customer's DRS capacity under this Rider will be enrolled in the PJM Interconnection, L.L.C. RTO (PJM) Emergency Demand Response Program through the Company. The Company further reserves the right to limit registrations should PJM restrict the Company from registering customers in any PJM product type. The customer's DRS capacity is not eligible for enrollment in any PJM demand response program either directly or through a Curtailment Service Provider (CSP). Customer's participating in this Rider may elect to use the services of a CSP provided that such arrangements do not violate the terms and conditions of this Rider.

A CSP is an entity such as a PJM-qualified CSP that the customer has designated to facilitate all or some of the customer notifications and transactions under this Rider.

The customer must provide written notice to the Company of any such designation. Such written notice shall specify the authority that the customer has granted to the CSP, including any authority to access customer data. The customer is ultimately responsible for compliance with the terms and conditions of this Rider, including any charges under this Rider, in which the customer has voluntarily elected to participate.

The term "customer" as used herein shall mean the customer or an aggregation of customers that have agreed for purposes of participation in the Rider to participate as an aggregation in the same manner as a single customer would under this Rider. The term "participant" as used herein shall mean the customer or customer-designated CSP as defined above.

Conditions of Service.

- (1) The provisions of this Rider qualify under the PJM Emergency Demand Response Program as of the effective date. The Company reserves the right to make changes to this Rider in order to continue to qualify under the PJM Emergency Demand Response Program, or otherwise, as appropriate.
- (2) The Company reserves the right to call for (request) customers to curtail their DRS load when an Emergency Mandatory Load Management Reduction Action has been issued by PJM.
- (3) The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the customer's DRS load shall be curtailed within 90 minutes if so requested.
- (4) All curtailments will apply for the delivery year (DY) which is defined by PJM as June 1 through May 31 of the following year. Contracts will apply for multiple delivery years.

(Cont'd on Sheet No. 29.1)

**ISSUED BY
PAUL CHODAK III
PRESIDENT
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER**

**ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED
30-DAY FILING NO.**

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**I.U.R.C. NO. 16
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA**

**FIRST REVISED SHEET NO. 29.1
CANCELS ORIGINAL SHEET NO. 29.1**

**RIDER D.R.S.1
(Demand Response Service – Emergency)**

(Cont'd from Sheet No. 29)

- (5) In no event shall the customer be subject to PJM initiated load curtailment (PJM event) under the provisions of this Rider for more than the amount designated under the DRS Product Type Option selected by customer during delivery year. The customer must agree to be subject to DRS curtailments pursuant to the DRS Product Type Option selected by customer from the DRS Product Type Option table herein. T
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- (6) The Company will inform the participant regarding the communication process for notices to curtail. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company. The customer is not responsible in the event the Company fails to properly issue a curtailment notification. T
- (7) All customer metering demand data required under this Rider shall be determined from 15-minute integrated metering with remote interrogation capability and demand recording equipment owned, installed, operated and maintained by the Company. When required, the Company will install such metering equipment for individual accounts contracting for 50 kW or more at no cost to the customer and for accounts contracting for less than 50 kW, a fee of \$750.00 paid in advance shall be required.
- (8) During each delivery year the Company will conduct a test and verify the customer's ability to curtail as required by PJM. However, if a curtailment event is called by PJM prior to the test, then the event shall be considered the test for the delivery year. The Company reserves the right to re-test all customers if the Company does not achieve the minimum 75% compliance testing standards for all of the Company's DRS customers as required by PJM. Additionally, the Company reserves the right to retest individual customers that fail to comply during a test. These tests must be conducted for one hour on a weekday between 12 noon and 8 p.m., Eastern Time, from June 1 through September 30 during the delivery year.
- (9) If the customer fails to comply with the provisions of curtailment under this Rider, the Company and the customer will discuss methods to comply during future events. If the problem cannot be resolved to the Company's satisfaction the Company reserves the right to suspend service to the customer under this Rider for 90 days while requesting Commission approval to discontinue service to the customer under this Rider.
- (10) The minimum DRS capacity contracted for under this Rider will be 100 kW. Customers with multiple electric service accounts may aggregate those individual accounts to meet the 100 kW minimum DRS capacity requirement under this Rider; however, the DRS capacity committed for each individual account shall not be less than 25 kW and no more than one site may be 100 kW or greater. Aggregation with multiple individual electric service accounts, not under common ownership, must designate a PJM qualified CSP who shall be responsible to facilitate all of the customer notifications and transactions under this Rider. A CSP that creates an aggregation may provide to the Company both a Registered kW and Committed kW amount of such aggregation. The Registered kW represents N
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(Cont'd on Sheet No. 29.2)

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**RIDER D.R.S.1
 (Demand Response Service – Emergency)**

(Cont'd from Sheet No. 29.1)

the amount of Curtailed Demand CSP desires the Company to register with PJM. The Committed kW shall be the amount of Curtailed Demand that is the basis upon which participants are paid under this Rider. Registered kW shall be equal to or greater than Committed kW. Committed kW shall not exceed the Registered kW.

- (11) In addition to curtailments under Item 2 above, the Company reserves the right to call for (request) customers to curtail their DRS load when, in the sole judgment of the Company, an emergency condition exists on the American Electric Power (AEP) System. The Company shall determine that an emergency condition exists if curtailment of load served under this Rider is necessary in order to maintain service to the Company's other firm service customers according to the AEP System Emergency Operating Plan. During such event, the customer must make best efforts to voluntarily curtail DRS load.
- (12) **NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY OR THE AEP SYSTEM FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, ANY CURTAILMENT OF SERVICE UNDER THE PROVISIONS OF THIS RIDER.**

DRS Product Type Options and Curtailment Demand Payment

Product Type	Curtailment Availability	Maximum Number of Curtailments	Hours of Day Required to Respond	Maximum Duration of Curtailments	2014/2015 DY Curtailment Demand Pymt \$/kW-month
Limited DRS	Any weekday during June – Sept. of DY	10	12 PM - 8 PM	6 Hours	\$3.643
Extended Summer DRS	Any day during June – October and following May of DY	Unlimited	10 AM – 10 PM	10 Hours	\$3.643
Annual DRS	Any day during DY	Unlimited	June – Oct. and following May of DY Nov. – April (6 AM-9 PM)	10 Hours	\$3.643

(Cont'd on Sheet No. 29.3)

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**I.U.R.C. NO. 16
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**SECOND REVISED SHEET NO. 29.3
CANCELS FIRST REVISED SHEET NO. 29.3**

**RIDER D.R.S.1
(Demand Response Service – Emergency)**

(Cont'd from Sheet No. 29.2)

The Curtailment Demand Payment shall be calculated in \$ per kW-month as the greater of (a) the four-year average RPM Clearing price for the applicable locational delivery area and product type, calculated using the preceding delivery year, the delivery year and the subsequent two (2) delivery years and (b) 35% of the applicable PJM Reliability Pricing Model (RPM) Net Cost of New Entry (Net CONE) for the delivery year.

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Customer Baseline Load Calculation.

A Customer Baseline Load (CBL) will be calculated for each hour corresponding to each curtailment event hour. Normally, the CBL will be calculated for each hour as the average corresponding hourly demands from the highest four (4) out of the five (5) most recent similar non-event days in the period preceding the relevant curtailment event. The highest load days are defined as the similar days (Weekday, Saturday, Sunday/Holiday as defined by PJM) with the highest energy consumption spanning the curtailment event hours. In cases where the normal calculation does not provide a reasonable representation of normal load conditions, the Company and the participant may develop an alternative CBL calculation that more accurately reflects the customer's normal consumption pattern.

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Curtailed Demand.

The customer's Curtailed Demand shall be determined based upon the method of measurement chosen by the customer. The customer may choose one of two methods to measure the curtailed demand: 1) Guaranteed Load Drop (GLD) or 2) Firm Service Level (FSL). The method chosen shall remain in effect for the entire contract period.

(1) Guaranteed Load Drop Method

- (a) Each customer must designate a Guaranteed Load Drop (GLD), which amount shall be the minimum demand reduction that the customer will provide for each hour during a curtailment event or during a curtailment test. The customer's GLD can not be greater than the customer's Peak Load Contribution (PLC), as defined below. GLD shall be adjusted to include losses.
- (b) If the customer fails to fully comply with a request for curtailment under the provisions of this Rider or does not reduce load by the full GLD, a non-compliance charge shall apply. For this purpose, Actual Load Drop (ALD) is defined as the difference between the customer's CBL and their actual hourly load. If the ALD is less than the GLD, the Event Non-Compliance Demand shall be equal to the average difference between the GLD and the ALD occurring during the hours of the curtailment event. Otherwise, the Event Non-Compliance Demand shall be zero (0).

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(Cont'd on Sheet No. 29.4)

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RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 29.3)

(2) Firm Service Level (FSL) Method

- (a) Firm Service Level Peak Load Contribution (PLC) – The customer's PLC will be calculated each year as the average of its load during PJM's five (5) highest peak loads during the twelve month period ended October 31 of the previous year. In the cases where the normal calculation does not provide a reasonable representation of normal load conditions, the Company and the customer may develop an alternative PLC calculation that more accurately reflects the customer's normal consumption pattern. PLC shall include losses. T
- (b) Available Curtailable Demand (ACD) - The customer must designate an ACD, defined as the difference between the PLC and the Firm Service Level (FSL). The FSL is the demand to which the customer agrees to reduce load to or below for each hour during a curtailment event. FSL shall be adjusted to include losses. T
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- (c) If the customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Non-Compliance Charge shall apply. If a customer is operating at or below their designated FSL during an event, it will be understood that they have no DRS capacity available with which to comply and will not be charged a non-compliance penalty. If the metered demand during the curtailment event is above the FSL, the Event Non-Compliance Demand shall be equal to the average difference between the customer's metered demand and the FSL during the hours of the curtailment event. Otherwise the Event Non-Compliance Demand shall be zero (0).

Curtailed Energy.

The Curtailed Energy shall be determined for each curtailment event hour, defined as the difference between the customer's CBL for that hour and the customer's metered load for that hour.

Curtailment Payment.

The **Curtailment Energy Payment** shall be 90% of the AEP East Load Zone hourly Real-Time Locational Marginal Price (LMP) established by PJM (including congestion and marginal losses) for each curtailment event hour. T
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The Curtailment Demand Payment for the June 1, 2014 through May 31, 2015 delivery year shall be as shown on Sheet No. 29.2 under section DRS Product Type Options and Curtailment Demand Payment. T
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(Cont'd on Sheet No. 29.5)

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**RIDER D.R.S.1
(Demand Response Service – Emergency)**

(Cont'd from Sheet No. 29.4)

Monthly Demand Payment.

The Monthly Demand Payment shall be applicable to each month the customer is served under this Rider, regardless of whether or not there are any curtailment events during the month.

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1. Guaranteed Load Drop Method – The Monthly Demand Payment shall be equal to the product of the GLD and the Curtailment Demand Payment.
2. Firm Service Level (FSL) Method – The Monthly Demand Payment shall be equal to the product of the ACD and the Curtailment Demand Payment.

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Monthly Event Payment.

An Event Payment shall be calculated for each event hour equal to the product of the Curtailed Energy for that hour and the Curtailment Energy Payment for that hour. The Monthly Event Payment shall be the sum of the hourly Event Payments for all events occurring in the calendar month, but shall not exceed the portion of the customer's monthly bill that is computed on a per KWH basis under the applicable Standard Rider for the same billing month. The customer shall not receive Event Payment for any curtailment events to the extent that the customer's DRS capacity is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions, or any situation other than the customer's normal operating conditions. Event Payments will not be withheld if the customer's DRS capacity is already reduced as a result of customer actions taken in anticipation of a curtailment.

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Annual Non-Compliance Charge.

Charges for non-compliance will be based on the customer's Non-Compliance Demand which reflects any failure by the customer to fully comply with requests for curtailment under the applicable DRS Product Type Option of this Rider. . The Annual Non-Compliance Charge shall be equal to the average Non-Compliance Demand times the Curtailment Demand Payment times 12.

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In the event that the Annual Non-Compliance Charge is greater than zero, such charge shall be assessed as a uniform offset to the Customer Payments for remaining months of the delivery year, or as a one-time charge if the delivery year has ended. Upon request, the Company may, but is not obligated to allow payment of the one-time charge over a period not to exceed twelve (12) months. In no event shall the Annual Non-Compliance Demand Charge exceed the sum of the Customer Payments, excluding the Annual Non-Compliance Charge, for the delivery year.

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(Cont'd on Sheet No. 29.6)

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**RIDER D.R.S.1
(Demand Response Service – Emergency)**

(Cont'd from Sheet No. 29.5)

Settlement.

The net amount of the Monthly Demand Payment, Monthly Energy Event Payment and Annual Non-Compliance Charge will be provided to the participant by check or electronic payment within 60 days after the end of the delivery month. A customer may request the aggregation of individual customer account payments into a single payment.

Term.

Contracts under this Rider shall be made for an initial period of four (4) delivery years and shall remain in effect until either party provides three (3) years' written notice prior to March 1 of its intention to discontinue service under the terms of this Rider for the fourth delivery year beginning after the notice is provided. Written notice deadlines through March 1, 2018 are as follows:

<u>Written Notice Deadline</u>	<u>Effective Date of End of Service under Rider</u>
March 1, 2015	June 1, 2018
March 1, 2016	June 1, 2019
March 1, 2017	June 1, 2020
March 1, 2018	June 1, 2021

If a customer becomes ineligible for service under this Rider during the term of a contract under this Rider, the Company reserves the right to terminate such contract immediately.

Special Terms and Conditions.

Customer specific information, including, but not limited to DRS contract capacity, shall remain confidential.

If a new peak demand is set by the customer in the hour following a curtailment event due to the customer resuming the level of activity prior to the curtailment, the customer may request, in writing, that the customer's billing demand be adjusted to disregard that new peak. The Company will promptly evaluate all such requests and approve reasonable requests. In specific circumstances and subject to reasonable conditions, the Company may approve requests in advance.

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2016/2017 RPM Base Residual Auction Results

Executive Summary

The 2016/2017 Reliability Pricing Model (RPM) Base Residual Auction (BRA) cleared 169,159.7 MW of unforced capacity in the RTO. Accounting for load and resource commitments under the Fixed Resource Requirement (FRR) the reserve margin for the entire RTO for the 2016/2017 Delivery Year is projected to be 21.1%, or 5.5% higher than the target reserve margin.

The 2016/2017 RPM BRA is the first auction to include the East Kentucky Power Cooperative (EKPC) load and resources that will be integrated into PJM on June 1, 2013. Absent the integration of the EKPC load, the forecast peak load for the 2016/2017 Delivery Year is effectively unchanged from 2015/2016. The 2016/2017 RPM BRA was also the first RPM auction for which the revised gross CONE values agreed to at settlement in ER12-513 were used and the revised Minimum Offer Price Rule (MOPR) filed by PJM on December 1, 2012, and accepted by FERC on May 3, 2013 was in effect.

This RPM auction included record setting combination of new generation, uprates, imports and energy efficiency surpassing the records in the 2015/2016 BRA. However, this BRA experienced a decrease in Demand Resource capacity offered and cleared.

Megawatts of Unforced Capacity Procured by Type

BRA Delivery Year	New Generation	Generation Uprates	Imports	Demand Response	Energy Efficiency
2016/2017	4,281.6	1,181.3	7,482.7	12,408.1	1,117.3
2015/2016	4,898.9	447.4	3,935.3	14,832.8	922.5
2014/2015	415.5	341.1	3,016.5	14,118.4	822.1

The net increase in supply from new entry and imports in conjunction with what is effectively flat demand growth resulted in capacity prices that were lower across the PJM footprint except in parts of New Jersey. **The RTO price for Annual Resources was \$59.37 per megawatt-day (MW-day). Prices for Limited Demand Resources (Limited DR) and Extended Summer Demand Resources (ES DR) mirrored the Annual Resource price at \$59.37/MW-day.**

Transmission constraints resulted in higher capacity prices in the MAAC, ATSI, and PSEG Locational Deliverability Areas (LDA). The MAAC prices were \$119.13/MW-day for Annual, ES DR, and Limited DR products, prices in PSEG were \$219/MW-day for all resource products, and in ATSI Annual and ES DR product prices were \$114.23/MW-day while Limited DR cleared at \$94.45/MW-day signifying that Extended Summer minimum resource requirement was binding.



2014/2015 RPM Base Residual Auction Planning Period Parameters

Net Cost of New Entry (CONE)

Table 5 shows the CONE values for the PJM RTO and each LDA to be modeled in the 2014/2015 BRA. For comparison purposes, the CONE values used in the 2013/2014 BRA are also shown in Table 5. The gross CONE for each LDA is updated each year by multiplying the values used in the previous year's BRA by the latest one-year change in the applicable Handy-Whitman Index. Using this approach, gross CONE values are 4.9% higher than the gross values used in last year's BRA. The Net CONE is determined for the RTO and for each modeled LDA by subtracting the Energy & Ancillary Services (E&AS) offset revenue from the gross CONE. The E&AS revenue offset is the annual average of the revenues that would have been received by the reference combustion turbine over a period of the three most recent calendar years. The Net CONE (in ICAP terms) is divided by [(1 - Pool-wide Average EFORD) multiplied by the number of days in a year] to develop the Net CONE value in \$/MW-Day in UCAP terms. The Net CONE (in UCAP terms) is used in the development of the RTO VRR Curve and the VRR Curve for each modeled LDA.

Table 5 shows that Net CONE values for the 2014/2015 BRA are higher than values used in last year's BRA by 5.3% to 7.6%. This increase is due to a 4.9% increase in gross CONE values coupled with a slight increase in the E&AS offset for the LDAs.

Table 5 – Net CONE for PJM RTO and LDAs

	2013/2014 BRA				2014/2015 BRA				DELTA	
	CONE	E&AS Offset	Net CONE	Net CONE	CONE	E&AS Offset	Net CONE	Net CONE	Net CONE	Net CONE
	ICAP Terms	ICAP Terms	ICAP Terms	UCAP Terms	ICAP Terms	ICAP Terms	ICAP Terms	UCAP Terms	UCAP Terms	UCAP Terms
	(\$/MW-Year)	(\$/MW-Year)	(\$/MW-Year)	(\$/MW-Day)	(\$/MW-Year)	(\$/MW-Year)	(\$/MW-Year)	(\$/MW-Day)	(\$/MW-Day)	(%)
RTO	122,236	13,495	108,741	317.95	128,226	11,119	117,107	342.23	24.28	7.6%
MAAC	122,236	44,531	77,705	227.20	128,226	45,446	82,780	241.91	14.71	6.5%
EMAAC	132,169	42,885	89,284	261.06	138,646	44,538	94,108	275.02	13.96	5.3%
SWMAAC	122,236	44,531	77,705	227.20	128,226	45,446	82,780	241.91	14.71	6.5%
PS	132,169	42,885	89,284	261.06	138,646	44,538	94,108	275.02	13.96	5.3%
PS NORTH	132,169	42,885	89,284	261.06	138,646	44,538	94,108	275.02	13.96	5.3%
DPL SOUTH	132,169	42,885	89,284	261.06	138,646	44,538	94,108	275.02	13.96	5.3%
PEPCO	122,236	44,531	77,705	227.20	128,226	45,446	82,780	241.91	14.71	6.5%

Derivation of Rider D.R.S.1 Curtailment Demand Credits

June 2014 - May 2015 - Rider DRS-1				"Limited" DR	
Planning Year	RPM Clearing Price (a)	2014/2015 Net Cone	35% of Net Cone (b)	Greater of (a) and (b)	Curtailment Demand Credit
	\$/MW-day	\$/MW-day	\$/MW-day	\$/MW-day	\$/kw-month
2013/2014	27.73				
2014/2015	125.47				
2015/2016	118.54				
<u>2016/2017</u>	<u>59.37</u>				
Average	\$82.78	342.23	119.78	119.78	3.643

June 2014 - May 2015 - Rider DRS-1				"Annual" and "Extended Summer" DR	
Planning Year	RPM Clearing Price (a)	2014/2015 Net Cone	35% of Net Cone (b)	Greater of (a) and (b)	Curtailment Demand Credit
	\$/MW-day	\$/MW-day	\$/MW-day	\$/MW-day	\$/kw-month
2013/2014	27.73				
2014/2015	125.99				
2015/2016	136.00				
<u>2016/2017</u>	<u>59.37</u>				
Average	\$87.27	342.23	119.78	119.78	3.643

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

VERIFIED STATEMENT OF PUBLICATION

William W. Hix, being duly sworn upon oath, deposes and says that:

1. I am a Principal Regulatory Consultant for Indiana Michigan Power Company (I&M).

2. Pursuant to 170 IAC 1-6-5(a), I affirm that affected customers have been notified of I&M's thirty-day filing of an updated Rider D.R.S.1 (Demand Response Service-Emergency) to reflect the Curtailment Demand Credit rate applicable to service from June 1, 2014 through May 31, 2015 as well as other proposed modifications as required under 170 IAC 1-6-6.

3. Notification of the thirty-day filing updating Rider D.R.S.1 (Demand Response Service-Emergency) was made by publication of a Legal Notice in a newspaper of general circulation that has a circulation encompassing the highest number of I&M's customers, and posting the notice on I&M's website.

4. A true and correct copy of I&M's Legal Notice is attached hereto as Exhibit "A".

Date: January 27, 2014



William W. Hix
Principal Regulatory Consultant
Indiana Michigan Power Company

STATE OF INDIANA)
) ss:
COUNTY OF ALLEN)

Subscribed and sworn to before me, a Notary Public, in and for said County and State this 27 day of January 2014.



Regiana M. Sistevaris, Notary Public

I am a resident of Allen County, Indiana.
My commission expires: March 6, 2015



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LEGAL NOTICE
STATE OF INDIANA
INDIANA UTILITY REGULATORY
COMMISSION

Indiana Michigan Power Company (I&M), an Indiana corporation, gives notice that on or before January 27, 2014, it will submit for approval under the Indiana Utility Regulatory Commission's thirty-day filing process an updated Rider D.R.S. 1 (Demand Response Service-Emergency) to reflect the Curtailment Demand Credit rate applicable to service from June 1, 2014 through May 31, 2015. The referenced filing will consist of I&M's updates to Rider D.R.S. 1 (Demand Response Service-Emergency) curtailment demand credit as determined by changes in PJM RPM (Reliability Pricing Model) clearing price and Net Cone price as set forth in Rider D.R.S. 1. In addition, I&M will submit proposed language clarification pertaining to the calculation of the customer's Peak Load Contribution (PLC), Firm Service Level (FSL), Guaranteed Load Drop (GLD), Annual Non-Compliance Charge and System Emergency curtailment requests. Further, I&M proposes the addition of new PJM Emergency curtailment product options and changes to allow, under certain conditions, customers not under common ownership to aggregate loads. Customers potentially affected by this filing include all customers registered for service under Rider D.R.S. 1 located in the I&M service territory. Those customers may be affected by changes in the Curtailment Demand Credit rate. A decision on the proposed revisions to Rider D.R.S. 1 filing is expected from the Indiana Utility Regulatory Commission on or before March 5, 2014. Please direct inquiries to:

Indiana Michigan Power Company
Attn: Director of Regulatory Services
P.O. Box 60

Fort Wayne, IN 46801

Objections to this filing can be made to the following:

Indiana Utility Regulatory
Commission

Attn: Commission Secretary
PNC Center

101 West Washington Street
Suite 1500 East

Indianapolis, Indiana 46204

Indiana Office of Utility Consumer Counselor
PNC Center

115 W. Washington Street
Suite 1500 South

Indianapolis, Indiana 46204

1--24 1104948 hspaxlp

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Nasdaq	4083.61	-44.56
S&P 500	1781.56	-8.73
AEP	47.18	+0.41
Comcast	52.49	+0.09
GE	25.07	+0.12
ITT Exells	19.72	-0.35
LNC	47.20	-0.67
Navistar	32.60	-0.58
Raytheon	88.56	+0.43
SDI	16.48	-0.48
Verizon	47.69	+0.06

Stock Sponsor

LEGAL NOTICE
STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

Indiana Michigan Power Company (I&M), an Indiana corporation, gives notice that on or before January 27, 2014, it will submit for approval under the Indiana Utility Regulatory Commission's thirty-day filing process an updated Rider D.R.S.1 (Demand Response Service-Emergency) to reflect the Curtailment Demand Credit rate applicable to service from June 1, 2014 through May 31, 2015. The referenced filing will consist of I&M's updates to Rider D.R.S.1 (Demand Response Service-Emergency) curtailment demand credit as determined by changes in PJM RPM (Reliability Pricing Model) clearing price and Net Cone price as set forth in Rider D.R.S.1. In addition, I&M will submit proposed language clarification pertaining to the calculation of the customer's Peak Load Contribution (PLC), Firm Service Level (FSL), Guaranteed Load Drop (GLD), Annual Non-Compliance Charge and System Emergency curtailment requests. Further, I&M proposes the addition of new PJM Emergency curtailment product options and changes to allow, under certain conditions, customers not under common ownership to aggregate loads. Customers potentially affected by this filing include all customers registered for service under Rider D.R.S.1 located in the I&M service territory. Those customers may be affected by changes in the Curtailment Demand Credit rate. A decision on the proposed revisions to Rider D.R.S.1 filing is expected from the Indiana Utility Regulatory Commission on or before March 5, 2014.

Please direct inquiries to:

Indiana Michigan Power Company
Attn: Director of Regulatory Services
P.O. Box 60
Fort Wayne, IN 46801

Objections to this filing can be made to the following:

Indiana Utility Regulatory Commission
Attn: Commission Secretary
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, Indiana 46204

RIDER D.R.S.1
(Demand Response Service – Emergency)

Availability of Service.

Available for demand response service (DRS) to customers taking firm service from the Company under Tariffs G.S., G.S.-TOD, L.G.S., L.G.S.-TOD, I.P., M.S., W.S.S., or E.H.G. who have the ability to curtail load under the provisions under this Rider. Each customer electing service under this Rider shall contract for a definite amount of DRS capacity, not to exceed the customer's normal demand capable of being curtailed.

The Company reserves the right to limit the aggregate amount of DRS capacity contracted for under this Rider and Tariff C.S.-IRP2 to 235 MVA. The Company will take DRS requests in the order received. The customer's DRS capacity under this Rider will be enrolled in the PJM Interconnection, L.L.C. RTO (PJM) Emergency Demand Response Program through the Company. The Company further reserves the right to limit registrations should PJM restrict the Company from registering customers in any PJM product type. The customer's DRS capacity is not eligible for enrollment in any PJM demand response program either directly or through a eCurtailed sService pProvider (CSP). Customer's participating in this Rider may elect to use the services of a CSP provided that such arrangements do not violate the terms and conditions of this Rider.

A CSP is an entity such as a PJM-qualified CSP that the customer has designated to facilitate all or some of the customer notifications and transactions under this Rider.

The customer must provide written notice to the Company of any such designation. Such written notice shall specify the authority that the customer has granted to the CSP, including any authority to access customer data. The customer is ultimately responsible for compliance with the terms and conditions of this Rider, including any charges under this Rider, in which the customer has voluntarily elected to participate.

The term "customer" as used herein shall mean the customer or an aggregation of customers that have agreed for purposes of participation in the Rider to participate as an aggregation in the same manner as a single customer would under this Rider. The term "participant" as used herein shall mean the customer or customer-designated CSP as defined above.

Conditions of Service.

- (1) The provisions of this Rider qualify under the PJM Emergency Demand Response Program as of the effective date. The Company reserves the right to make changes to this Rider in order to continue to qualify under the PJM Emergency Demand Response Program, or otherwise, as appropriate.
- (2) The Company reserves the right to call for (request) customers to curtail their DRS load when an Emergency Mandatory Load Management Reduction Action has been issued by PJM.
- (3) The Company will endeavor to provide as much advance notice as possible of curtailments under this Rider including an estimate of the duration of such curtailments. However, the customer's DRS load shall be curtailed within 90 minutes if so requested.
- (4) All curtailments will apply for the delivery year (DY) which is defined by PJM as June 1 through May 31 of the following year. Contracts will apply for multiple delivery years.

(Cont'd on Sheet No. 29.1)

ISSUED BY
PAUL CHODAK III
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER

ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED
30-DAY FILING NO.

I.U.R.C. NO. 16
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA

FIRST REVISED SHEET NO. 29.1
CANCELS ORIGINAL SHEET NO. 29.1

RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 29)

- (5) In no event shall the customer be subject to DRSPJM initiated load curtailment (PJM event) under the provisions of this Rider for more than the amount designated under the DRS Product Type Option selected by customer during delivery year. ten (10) interruptions during any delivery year and each interruption shall last no more than six (6) hours. The customer must agree to be subject to DRS curtailments pursuant to the DRS Product Type Option selected by customer from the DRS Product Type Option table herein, of up to six (6) consecutive hours' duration for each curtailment event, on weekdays between 12 noon and 8 p.m., Eastern Time, for the months May through September and between 2 p.m. and 10 p.m., Eastern Time, for the months October through April.
- (6) The Company will inform the customer-participant regarding the communication process for notices to curtail. The customer is ultimately responsible for receiving and acting upon a curtailment notification from the Company. The customer is not responsible in the event the Company fails to properly issue a curtailment notification.
- (7) All customer metering demand data required under this Rider shall be determined from 15-minute integrated metering with remote interrogation capability and demand recording equipment owned, installed, operated and maintained by the Company. When required, the Company will install such metering equipment for individual accounts contracting for 50 kW or more at no cost to the customer and for accounts contracting for less than 50 kW, a fee of \$750.00 paid in advance shall be required.
- (8) During each delivery year the Company will conduct a test and verify the customer's ability to curtail as required by PJM. However, if a curtailment event is called by PJM prior to the test, then the event shall be considered the test for the delivery year. The Company reserves the right to re-test all customers if the Company does not achieve the minimum 75% compliance testing standards for all of the Company's DRS customers as required by PJM. Additionally, the Company reserves the right to retest individual customers that fail to comply during a test. These tests must be conducted for one hour on a weekday between 12 noon and 8 p.m., Eastern Time, from June 1 through September 30 during the delivery year.
- (9) If the customer fails to comply with the provisions of curtailment under this Rider, the Company and the customer will discuss methods to comply during future events. If the problem cannot be resolved to the Company's satisfaction the Company reserves the right to suspend service to the customer under this Rider for 90 days while requesting Commission approval to discontinue service to the customer under this Rider.
- (10) The minimum DRS capacity contracted for under this Rider will be 100 kW. Customers with multiple electric service accounts may aggregate those individual accounts to meet the 100 kW minimum DRS capacity requirement under this Rider; however, the DRS capacity committed for each individual account shall not be less than 25 kW and no more than one site may be 100 kW or greater. Aggregation with multiple individual electric service accounts, not under common ownership, must designate a PJM qualified CSP who shall be responsible to facilitate all of the customer notifications and transactions under this Rider. A CSP that creates an aggregation may provide to the Company both a Registered kW and Committed kW amount of such aggregation. The Registered kW represents

(Cont'd on Sheet No. 29.2)

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EFFECTIVE FOR ELECTRIC SERVICE RENDERED
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CONFERENCE DATED
30-DAY FILING NO.

RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 29.1)

the amount of Curtailed Demand CSP desires the Company to register with PJM. The Committed kW shall be the amount of Curtailed Demand that is the basis upon which participants are paid under this Rider. Registered kW shall be equal to or greater than Committed kW. Committed kW shall not exceed the Registered kW.

- (11) In addition to curtailments under Item 2 above, The Company reserves the right to call for (request) customers to curtail their DRS load when, in the sole judgment of the Company, an emergency condition exists on the American Electric Power (AEP) System. The Company shall determine that an emergency condition exists if curtailment of load served under this Rider is necessary in order to maintain service to the Company's other firm service customers according to the AEP System Emergency Operating Plan. During such event, the customer must make best efforts to voluntarily curtail DRS load.
- (12) **NO RESPONSIBILITY OR LIABILITY OF ANY KIND SHALL ATTACH TO OR BE INCURRED BY THE COMPANY OR THE AEP SYSTEM FOR, OR ON ACCOUNT OF, ANY LOSS, COST, EXPENSE, OR DAMAGE CAUSED BY OR RESULTING FROM, EITHER DIRECTLY OR INDIRECTLY, ANY CURTAILMENT OF SERVICE UNDER THE PROVISIONS OF THIS RIDER.**

DRS Product Type Options and Curtailment Demand Payment.

<u>Product Type</u>	<u>Curtailment Availability</u>	<u>Maximum Number of Curtailments</u>	<u>Hours of Day Required to Respond</u>	<u>Maximum Duration of Curtailments</u>	<u>2014/2015 DY Curtailment Demand Pymt \$/kW-month</u>
<u>Limited DRS</u>	<u>Any weekday during June – Sept. of DY</u>	<u>10</u>	<u>12 PM - 8 PM</u>	<u>6 Hours</u>	<u>\$3.643</u>
<u>Extended Summer DRS</u>	<u>Any day during June – October and following May of DY</u>	<u>Unlimited</u>	<u>10 AM – 10 PM</u>	<u>10 Hours</u>	<u>\$3.643</u>
<u>Annual DRS</u>	<u>Any day during DY</u>	<u>Unlimited</u>	<u>June – Oct. and following May of DY Nov. – April (6 AM-9 PM)</u>	<u>10 Hours</u>	<u>\$3.643</u>

(Cont'd on Sheet No. 29.3)

ISSUED BY
 PAUL CHODAK III
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 FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
 ON AND AFTER

ISSUED UNDER AUTHORITY OF THE
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 CONFERENCE DATED
 30-DAY FILING NO.

I.U.R.C. NO. 16
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA

SECOND REVISED SHEET NO. 29.3
CANCELS FIRST REVISED SHEET NO. 29.3

RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 29.2)

The Curtailment Demand Payment shall be calculated in \$ per kW-month as the greater of (a) the four-year average RPM Clearing price for the applicable locational delivery area and product type, calculated using the preceding delivery year, the delivery year and the subsequent two (2) delivery years and (b) 35% of the applicable PJM Reliability Pricing Model (RPM) Net Cost of New Entry (Net CONE) for the delivery year.

Customer Baseline Load Calculation.

A Customer Baseline Load (CBL) will be calculated for each hour corresponding to each curtailment event hour. Normally, the CBL will be calculated for each hour as the average corresponding hourly demands from the highest four (4) out of the five (5) most recent similar non-event days in the period preceding the relevant curtailment event. The highest load days are defined as the similar days (Weekday, Saturday, Sunday/Holiday as defined by PJM) with the highest energy consumption spanning the curtailment event hours. In cases where the normal calculation does not provide a reasonable representation of normal load conditions, the Company and the customer-participant may develop an alternative CBL calculation that more accurately reflects the customer's normal consumption pattern.

Curtailed Demand.

The customer's Curtailed Demand shall be determined based upon the method of measurement chosen by the customer. The customer may choose one of two methods to measure the curtailed demand: 1) Guaranteed Load Drop (GLD) or 2) Firm Service Level (FSL). The method chosen shall remain in effect for the entire contract period.

(1) Guaranteed Load Drop Method

- (a) Each customer must designate a Guaranteed Load Drop (GLD), which amount shall be the minimum demand reduction that the customer will provide for each hour during a curtailment event or during a curtailment test. The customer's GLD can not be greater than the customer's Peak Load Contribution (PLC), as defined below. GLD shall be adjusted to include losses.
- (b) If the customer fails to fully comply with a request for curtailment under the provisions of this Rider or does not reduce load by the full GLD, a non-compliance charge shall apply. For this purpose, Actual Load Drop (ALD) is defined as the difference between the customer's CBL and their actual hourly load. If the ALD is less than the GLD, the Event Non-Compliance Demand shall be equal to the average difference between the GLD and the ALD occurring during the hours of the curtailment event. Otherwise, the Event Non-Compliance Demand shall be zero (0).

(Cont'd on Sheet No. 29.4)

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EFFECTIVE FOR ELECTRIC SERVICE RENDERED
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RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 29.3)

(2) Firm Service Level (FSL) Method

- (a) Firm Service Level Peak Load Contribution (PLC) – The customer's PLC will be calculated each year as the average of its load during PJM's five (5) highest peak loads during the twelve month period ended October 31 of the previous year. In the cases where the normal calculation does not provide a reasonable representation of normal load conditions, the Company and the customer may develop an alternative PLC calculation that more accurately reflects the customer's normal consumption pattern. PLC shall include losses.
- (b) Available Curtailable Demand (ACD) - The customer must designate an ACD, defined as the difference between the PLC and the Firm Service Level (FSL). The FSL is the demand to which the customer agrees to reduce load to or below for each hour during a curtailment event. FSL shall be adjusted to include losses.
- (c) If the customer fails to fully comply with a request for curtailment under the provisions of this Rider, then the Non-Compliance Charge shall apply. If a customer is operating at or below their designated FSL during an event, it will be understood that they have no DRS capacity available with which to comply and will not be charged a non-compliance penalty. If the metered demand during the curtailment event is above the FSL, the Event Non-Compliance Demand shall be equal to the average difference between the customer's metered demand and the FSL during the hours of the curtailment event. Otherwise the Event Non-Compliance Demand shall be zero (0).

Curtailed Energy.

The Curtailed Energy shall be determined for each curtailment event hour, defined as the difference between the customer's CBL for that hour and the customer's metered load for that hour.

Curtailment ~~Credits~~Payment.

The **Curtailment Energy ~~Credit~~Payment** shall be 90% of the AEP East Load Zone hourly Real-Time Locational Marginal Price (LMP) established by PJM (including congestion and marginal losses) for each curtailment event hour.

The Curtailment Demand ~~Credit~~Payment for the June 1, 201~~3~~⁴ through May 31, 201~~4~~⁵ delivery year shall be as shown on ~~is~~ Sheet No. 29.2 under section DRS Product Type Options and Curtailment Demand Payment. (Table Deleted)

(Cont'd on Sheet No. 29.5)

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PAUL CHODAK III
PRESIDENT
FORT WAYNE, INDIANA

EFFECTIVE FOR ELECTRIC SERVICE RENDERED
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30-DAY FILING NO.

RIDER D.R.S.1
(Demand Response Service – Emergency)

(Cont'd from Sheet No. 29.4)

Monthly Demand Credit Payment.

The Monthly Demand Credit Payment shall be applicable to each month the customer is served under this Rider, regardless of whether or not there are any curtailment events during the month.

1. Guaranteed Load Drop Method – The Monthly Demand Credit Payment shall be equal to the product of the GLD and the Curtailment Demand Credit Payment.
2. Firm Service Level (FSL) Method – The Monthly Demand Credit Payment shall be equal to the product of the ACD and the Curtailment Demand Credit Payment.

Monthly Event Credit Payment.

An Event Credit Payment shall be calculated for each event hour equal to the product of the Curtailed Energy for that hour and the Curtailment Energy Credit Payment for that hour. The Monthly Event Credit Payment shall be the sum of the hourly Event Credits Payments for all events occurring in the calendar month, but shall not exceed the portion of the customer's monthly bill that is computed on a per KWH basis under the applicable Standard Rider for the same billing month. The customer shall not receive Event Credit Payment for any curtailment events to the extent that the customer's DRS capacity is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions, or any situation other than the customer's normal operating conditions. Event Credits Payments will not be withheld if the customer's DRS capacity is already reduced as a result of customer actions taken in anticipation of a curtailment.

Annual Non-Compliance Charge.

Charges for non-compliance will be based on the customer's Non-Compliance Demand which reflects any failure by the customer to fully comply with requests for curtailment under the applicable DRS Product Type Option provisions of this Rider ~~during the months of June through September. The Annual Non-Compliance Charge will be computed at the completion of the September delivery month.~~ The Annual Non-Compliance Charge shall be equal to the average Non-Compliance Demand times the Curtailment Demand Credit Payment times 12.

In the event that the Annual Non-Compliance Charge is greater than zero, such charge shall be assessed as a uniform offset to the Customer Credits Payments for remaining months of the delivery year, or as a one-time charge if the delivery year has ended. Upon request, the Company may, but is not obligated to allow payment of the one-time charge over a period not to exceed twelve (12) months. September through May. In no event shall the Annual Non-Compliance Demand Charge exceed the sum of the Customer Credits Payments, excluding the Annual Non-Compliance Charge, for the delivery year.

(Cont'd on Sheet No. 29.6)

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FORT WAYNE, INDIANA

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INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED
30-DAY FILING NO.

Received On: January 28, 2014
IURC 30-DAY Filing No.: 3217
Indiana Utility Regulatory Commission

I.U.R.C. NO. 16
INDIANA MICHIGAN POWER COMPANY
STATE OF INDIANA

ORIGINAL SHEET NO. 29.6

**RIDER D.R.S.1
(Demand Response Service – Emergency)**

(Cont'd from Sheet No. 29.5)

Customer Credit Payment Settlement.

The net amount of the Monthly Demand Credit Payment, Monthly Energy Event Credit Payment and Annual Non-Compliance Charge will be provided to the customer participant by check or electronic payment within 60 days after the end of the delivery month. A customer may request the aggregation of individual customer account credits payments into a single credit payment.

Term.

Contracts under this Rider shall be made for an initial period of four (4) delivery years and shall remain in effect until either party provides three (3) years' written notice prior to March 1 of its intention to discontinue service under the terms of this Rider for the fourth delivery year beginning after the notice is provided. Written notice deadlines through March 1, 2018 are as follows:

<u>Written Notice Deadline</u>	<u>Effective Date of End of Service under Rider</u>
March 1, 201 <u>5</u>	June 1, 201 <u>8</u>
March 1, 201 <u>6</u>	June 1, 201 <u>9</u>
March 1, 201 <u>7</u>	June 1, 20 <u>20</u>
March 1, 201 <u>8</u>	June 1, 202 <u>1</u>

If a customer becomes ineligible for service under this Rider during the term of a contract under this Rider, the Company reserves the right to terminate such contract immediately.

Special Terms and Conditions.

Customer specific information, including, but not limited to DRS contract capacity, shall remain confidential.

If a new peak demand is set by the customer in the hour following a curtailment event due to the customer resuming the level of activity prior to the curtailment, the customer may request, in writing, that the customer's billing demand be adjusted to disregard that new peak. The Company will promptly evaluate all such requests and approve reasonable requests. In specific circumstances and subject to reasonable conditions, the Company may approve requests in advance.

**ISSUED BY
PAUL CHODAK III
PRESIDENT
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED
ON AND AFTER**

**ISSUED UNDER AUTHORITY OF THE
INDIANA UTILITY REGULATORY COMMISSION
CONFERENCE DATED
30-DAY FILING NO.**