

Received On: November 15, 2013
IURC 30-DAY Filing No.: 3198
Indiana Utility Regulatory



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

November 15, 2013

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of January, February and March 2014. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

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November 15, 2013

Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: January, February and March 2014 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Thomas E. Donoho
765-648-6480
550 Dale Keith Jones Road, Anderson, IN 46011
tdonoho@cityofanderson.com / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on November 15, 2013. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho,
Superintendent

**NOTICE OF PROPOSED
RATE CHANGE BY ANDERSON
MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 31-13 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS
\$0.001422 Per-KWH Decrease
Rate GS
Single Phase
\$0.003194 Per-KWH Increase
Three Phase
\$0.004276 Per-KWH Decrease
Rate SP
\$2.600 Per-KW Increase
\$0.001064 Per-KWH Decrease
Rate LP
\$3.060 Per-KVA Increase
\$0.000282 Per-KWH Increase
Rate LP Off Peak
\$1.420 Per-KVA Increase
\$0.000508 Per-KWH Decrease
Rate CL
\$0.006202 Per-KWH Increase
Rate SL
\$0.009048 Per-KWH Increase
Rate OL
\$0.004274 Per-KWH Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2014 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory
Commission
PNC Center
101 W. Washington Street,
Suite 1500 East
Indianapolis, IN 46204-3407
Office of Utility Consumer
Counselor
PNC Center
115 W. Washington Street,
Suite 1500 South
Indianapolis, IN 46204-3407
HB-869 Nov. 15 hspaxlp

Received On: November 15, 2013
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Indiana Utility Regulatory



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

November 4, 2013

TO: Board of Public Works
FROM: Tom Donoho
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of January, February and March of 2014. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be (\$1.14) or -1.32%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

cc: Mayor Smith
Ashley Hopper

Residential Rate Data

Average KWH- 800
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.035620	\$28.50	
Old Tracker at	\$0.037042	\$29.63	
Change		(\$1.14)	-1.32%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.037042	\$0.035620	Rate RS		(\$0.001422) Decrease
\$0.034242	\$0.037436	Rate GS Single Phase		\$0.003194 Increase
\$0.040710	\$0.036434	Rate GS Three Phase		(\$0.004276) Decrease
5.490000	8.090000	Rate SP KW		2.600000 Increase
\$0.016666	\$0.015602	Rate SP KWH		(\$0.001064) Decrease
5.840000	8.900000	Rate LP KVA		3.060000 Increase
\$0.015825	\$0.016107	Rate LP KWH		\$0.000282 Increase
5.770000	7.190000	Rate LP Off-Peak KVA		1.420000 Increase
\$0.019473	\$0.018965	Rate LP Off-Peak KWH		(\$0.000508) Decrease
\$0.029789	\$0.035991	Rate CL		\$0.006202 Increase
\$0.028087	\$0.037135	Rate SL		\$0.009048 Increase
\$0.031075	\$0.035349	Rate OL		\$0.004274 Increase

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 31-13 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.001422	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.003194	Per-KWH	Increase
Three Phase	\$ 0.004276	Per-KWH	Decrease
Rate SP	\$ 2.600	Per-KW	Increase
	\$ 0.001064	Per-KWH	Decrease
Rate LP	\$ 3.060	Per-KVA	Increase
	\$ 0.000282	Per-KWH	Increase
Rate LP Off Peak	\$ 1.420	Per-KVA	Increase
	\$ 0.000508	Per-KWH	Decrease
Rate CL	\$ 0.006202	Per-KWH	Increase
Rate SL	\$ 0.009048	Per-KWH	Increase
Rate OL	\$ 0.004274	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2014 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 31-13**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

- (1) For the period January 1, 2014 through March 31, 2014 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

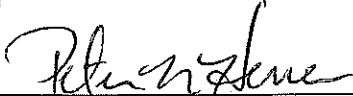


APPROVE RESOLUTION 31-13/NEW COST TRACKING FACTOR – L&P

011/12/2013

PETER N. HEUER

CHAIRMAN



CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

11/12/2013 _____

DATE

JAMES R. CLARK

MEMBER



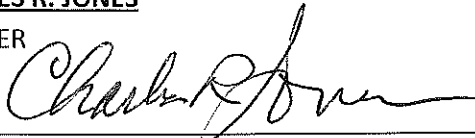
BOARD MEMBER, JAMES R. CLARK (SIGNED)

11/12/2013 _____

DATE

CHARLES R. JONES

MEMBER



BOARD MEMBER, CHARLES R. JONES (SIGNED)

11/12/2013 _____

DATE

ASHLEY HOPPER

ATTORNEY



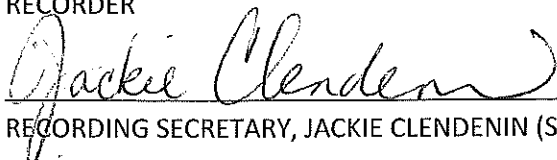
CITY ATTORNEY, ASHLEY HOPPER (SIGNED)

11/12/2013 _____

DATE

JACKIE CLENDENIN

RECORDER



RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

11/12/2013 _____

DATE

November 4, 2013

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.001997 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2014, billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

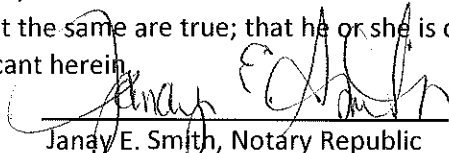
City of Anderson, Indiana

By: 
Thomas E. Donoho, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 4th day of November, 2013, **Thomas E. Donoho**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
April 3, 2020


Janay E. Smith, Notary Republic
My County of Residence: Madison

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223

FAX : 317-892-3223

October 31, 2013

Mr. Thomas Donoho
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of January, February and March, 2014. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Mr. Thomas Donoho

-2-

October 31, 2013

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	-	Decrease \$0.001422 per KWH
General Power Rate (GS)		
Single Phase	-	Increase \$0.003194 per KWH
Three Phase	-	Decrease \$0.004276 per KWH
Small Power Rate (SP)	-	Increase \$0.006490 per KWH
Large Power Rate (LP)	-	Increase \$0.005488 per KWH
Large Power Rate (LP Off-Peak)	-	Increase \$0.001510 per KWH
Constant Load Rate (CL)	-	Increase \$0.006202 per KWH
Street Light Rate (SL)	-	Increase \$0.009048 per KWH
Outdoor Light Rate (OL)	-	Increase \$0.004274 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.035620 per KWH
General Power Rate (GS)		
Single Phase	-	\$ 0.037436 per KWH
Three Phase	-	\$ 0.036434 per KWH
Small Power Rate (SP)	-	\$ 8.09 per KW
Large Power Rate (LP)	-	\$ 0.015602 per KWH
Large Power Rate (LP Off Peak)	-	\$ 8.90 per KVA
Constant Load Rate (CL)	-	\$ 0.016107 per KWH
Street Light Rate (SL)	-	\$ 7.19 per KVA
Outdoor Light (OL)	-	\$ 0.018965 per KWH
Constant Load Rate (CL)	-	\$ 0.035991 per KWH
Street Light Rate (SL)	-	\$ 0.037135 per KWH
Outdoor Light (OL)	-	\$ 0.035349 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2014, billing cycle."

If you have any questions, please let me know.

Very truly yours,



Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.035620	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.037436	per KWH
Three Phase	-	\$ 0.036434	per KWH
Small Power Rate (SP)	-	\$ 8.09	per KW
	-	\$ 0.015602	per KWH
Large Power Rate (LP)	-	\$ 8.90	per KVA
	-	\$ 0.016107	per KWH
Large Power Rate (LP Off Peak)	-	\$ 7.19	per KVA
	-	\$ 0.018965	per KWH
Constant Load Rate (CL)	-	\$ 0.035991	per KWH
Street Light Rate (SL)	-	\$ 0.037135	per KWH
Outdoor Light (OL)	-	\$ 0.035349	per KWH

January, February and March, 2014.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2014

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$257,386.44
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	24,001.3 KW
3	LINE 1 DIVIDED BY LINE 2:	\$10.723854
4	MULTIPLIED BY: 75.452%	\$8.091362
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$8.091362 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$312,091.86
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	29,727.0 KVA
8	LINE 1 DIVIDED BY LINE 2:	10.498599
9	MULTIPLIED BY: 84.764%	\$8.899033
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$8.899033 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$8,488.37
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	944.1 KVA
13	LINE 1 DIVIDED BY LINE 2:	8.990967
14	MULTIPLIED BY: 80.000%	\$7.192774
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$7.192774 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2014

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$188,222.50
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	12,063,727
3	LINE 1 DIVIDED BY LINE 2:	\$0.015602

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015602
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RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$362,583.68
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	22,511,635
7	LINE 1 DIVIDED BY LINE 2:	0.016107

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016107
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RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$18,874.58
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	995,218
11	LINE 1 DIVIDED BY LINE 2:	0.018965

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.018965
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ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY FEBRUARY AND MARCH, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	9.819	0.014105	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.463)	0.002264	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	9.356	0.016369	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	9.970	0.017443	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	9.970	0.017443	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	132,787	75,224,336	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,323,886.39	\$1,312,138.09	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.93841556

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JANUARY FEBRUARY AND MARCH, 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	39.906	37.202	52,990.0	27,984,957	\$528,310.10	\$488,141.61	\$1,016,451.71	1
2	GS 10	4.987	4.300	6,622.1	3,234,646	\$66,022.21	\$56,421.94	\$122,444.15	2
3	GS 30	12.674	9.640	16,829.4	7,251,626	\$167,789.36	\$126,490.11	\$294,279.47	3
4	SP	18.075	16.037	24,001.3	12,063,727	\$239,292.46	\$210,427.59	\$449,720.05	4
5	LP	22.387	29.926	29,727.0	22,511,635	\$296,378.45	\$392,670.44	\$689,048.89	5
6	LP (OFFPEAK)	0.711	1.323	944.1	995,218	\$9,412.83	\$17,359.59	\$26,772.42	6
7	CL	0.078	0.076	103.6	57,170	\$1,032.63	\$997.22	\$2,029.85	7
8	SL	0.479	0.599	636.0	450,594	\$6,341.42	\$7,859.71	\$14,201.13	8
9	OL	0.703	0.897	933.5	674,762	\$9,306.92	\$11,769.88	\$21,076.80	9
10	TOTAL	100.000	100.000	132,787.0	75,224,336	\$1,323,886.39	\$1,312,138.09	\$2,636,024.48	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2012

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY FEBRUARY AND MARCH, 2014

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$14,778.51)	(\$4,846.15)	\$513,531.59	\$483,295.46	\$996,827.06	0.018350	0.017270	0.035620	1
2	GS 10	(\$1,278.47)	(\$73.19)	\$64,743.74	\$56,348.75	\$121,092.49	0.020016	0.017420	0.037436	2
3	GS 30	(\$18,394.16)	(\$11,681.47)	\$149,395.20	\$114,808.64	\$264,203.84	0.020602	0.015832	0.036434	3
4	SP	\$18,093.98	(\$22,205.09)	\$257,386.44	\$188,222.50	\$445,608.94	0.021336	0.015602	0.036938 (e)	4
5	LP	\$15,713.41	(\$30,086.76)	\$312,091.86	\$362,583.68	\$674,675.54	0.013864	0.016107	0.029970 (e)	5
6	LP (OFFPEAK)	(\$924.46)	\$1,514.99	\$8,488.37	\$18,874.58	\$27,362.95	0.008529	0.018965	0.027494 (e)	6
7	CL	\$4.96	\$22.78	\$1,037.59	\$1,020.00	\$2,057.59	0.018149	0.017842	0.035991	7
8	SL	\$1,131.06	\$1,400.80	\$7,472.48	\$9,260.51	\$16,732.98	0.016584	0.020552	0.037135	8
9	OL	\$1,190.30	\$1,584.85	\$10,497.22	\$13,354.73	\$23,851.96	0.015557	0.019792	0.035349	9
10	TOTAL	\$758.10	(\$64,369.22)	\$1,324,644.49	\$1,247,768.87	\$2,572,413.35	0.017609	0.016587	0.034197	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.93841556
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2014 (a)	20.430	0.029551	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	9.819	0.014105	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY FEBRUARY AND MARCH, 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
		NOT APPLICABLE	
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	132,787	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JANUARY FEBRUARY AND MARCH, 2014

LINE NO.	DESCRIPTION	JANUARY 2014	FEBRUARY 2014	MARCH 2014	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	138,362	131,090	128,908	398,360	132,787	1
2	KWH ENERGY	78,986,011	73,358,564	73,328,434	225,673,009	75,224,336	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (a)	(\$64,061.61)	(\$60,694.67)	(\$59,684.40)	(\$184,440.68)	(\$61,480.23)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (b)	\$178,824.33	\$166,083.79	\$166,015.57	\$510,923.69	\$170,307.90	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	8.393	0.014489	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	8.042	\$0.016763	5
6	ACTUAL AVERAGE BILLING UNITS (f)	170,935	76,783,043	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,374,659.27	\$1,287,114.15	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of July, August and September, 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	39.906	37.202	68,213.3	28,564,828	\$548,571.53	\$478,832.21	\$1,027,403.74	1
2	GS 10	4.987	4.300	8,524.5	3,301,671	\$68,554.26	\$55,345.91	\$123,900.17	2
3	GS 30	12.674	9.640	21,664.3	7,401,885	\$174,224.32	\$124,077.80	\$298,302.12	3
4	SP	18.075	16.037	30,896.5	12,313,697	\$248,469.66	\$206,414.50	\$454,884.16	4
5	LP	22.387	29.926	38,267.2	22,978,093	\$307,744.97	\$385,181.78	\$692,926.75	5
6	LP (OFFPEAK)	0.711	1.323	1,215.3	1,015,840	\$9,773.83	\$17,028.52	\$26,802.35	6
7	CL	0.078	0.076	133.3	58,355	\$1,072.23	\$978.21	\$2,050.44	7
8	SL	0.479	0.599	818.8	459,930	\$6,584.62	\$7,709.81	\$14,294.43	8
9	OL	0.703	0.897	1,201.7	688,744	\$9,663.85	\$11,545.41	\$21,209.26	9
10	TOTAL	100.000	100.000	170,935.0	76,783,043	\$1,374,659.27	\$1,287,114.15	\$2,661,773.42	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2013
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JANUARY, FEBRUARY AND MARCH, 2013 DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(c)	(D)	(E)	(F)	(G)	
1	RS	27,429,267		0.018527	0.016960	\$501,067.48	\$458,687.56	(\$61,372.43)	(\$24,692.35)	1
2	GS 10	3,147,289		0.021370	0.018173	\$66,315.96	\$56,394.94	(\$3,438.04)	\$980.35	2
3	GS 30	7,568,073		0.029484	0.022495	\$220,013.15	\$167,860.39	\$28,527.46	\$32,820.52	3
4	SP	12,857,171	35,144.46 KW	5.021447 /KW	0.018765	\$174,005.36	\$237,887.11	(\$57,484.63)	\$10,635.01	4
5	LP	23,449,443	40,371.30 KVA	6.319234 /KVA	0.018213	\$251,544.09	\$421,105.52	(\$41,455.17)	\$7,689.86	5
6	LP (OFFPEAK)	896,000	1,588.74 KVA	5.765918 /KVA	0.019825	\$9,032.32	\$17,514.52	(\$1,609.04)	\$1,907.69	6
7	CL	54,418		0.019322	0.018595	\$1,036.74	\$997.74	(\$30.84)	\$40.91	7
8	SL	345,197		0.012954	0.014709	\$4,409.08	\$5,006.42	(\$1,114.14)	(\$1,388.86)	8
9	OL	553,802		0.012881	0.015177	\$7,033.65	\$8,287.38	(\$1,513.20)	(\$1,770.78)	9
10	TOTAL	76,300,660				\$1,234,457.83	\$1,373,741.58	(\$139,490.03)	\$26,222.35	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the months of July, August and September, 2013
- (c) Page 3 of 3, Column G of Tracker Filing for the months of July, August and September, 2013
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of July, August and September, 2013
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of July, August and September, 2013

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$562,439.91	\$483,379.91	\$1,045,819.82	(\$13,868.38)	(\$4,547.70)	(\$18,416.08)	1
2	GS 10	\$69,754.00	\$55,414.59	\$125,168.59	(\$1,199.74)	(\$68.68)	(\$1,268.42)	2
3	GS 30	\$191,485.69	\$135,039.87	\$326,525.56	(\$17,261.37)	(\$10,962.07)	(\$28,223.44)	3
4	SP	\$231,489.99	\$227,252.10	\$458,742.09	\$16,979.67	(\$20,837.60)	(\$3,857.93)	4
5	LP	\$292,999.26	\$413,415.66	\$706,414.92	\$14,745.71	(\$28,233.88)	(\$13,488.17)	5
6	LP (OFFPEAK)	\$10,641.36	\$15,606.83	\$26,248.19	(\$867.53)	\$1,421.69	\$554.16	6
7	CL	\$1,067.58	\$956.83	\$2,024.41	\$4.65	\$21.38	\$26.03	7
8	SL	\$5,523.22	\$6,395.28	\$11,918.50	\$1,061.40	\$1,314.53	\$2,375.93	8
9	OL	\$8,546.85	\$10,058.16	\$18,605.01	\$1,117.00	\$1,487.25	\$2,604.25	9
10	TOTAL	\$1,373,947.86	\$1,347,519.23	\$2,721,467.09	\$711.41	(\$60,405.08)	(\$59,693.67)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	DESCRIPTION	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	173,292	166,199	173,315	512,806	170,935	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	DESCRIPTION	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	173,292	166,199	173,315	512,806	170,935	1
2	KWH ENERGY (a)	80,716,387	79,866,811	69,765,931	230,349,129	76,783,043	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (b)	(\$60,825.49)	(\$58,335.85)	(\$60,833.57)	(\$179,994.91)	(\$59,998.30)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (c)	\$183,549.06	\$181,617.13	\$158,647.73	\$523,813.92	\$174,604.64	6

(a) From IMPA bills for the months of July, August and September, 2013

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2013

LINE NO.	RATE SCHEDULE	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	26,962,604	28,338,934	26,986,263	82,287,801	27,429,267	1
2	GS 10	3,112,419	3,143,687	3,185,762	9,441,868	3,147,289	2
3	GS 30	7,437,663	7,897,300	7,369,255	22,704,218	7,568,073	3
4	SP	13,135,253	12,639,991	12,796,269	38,571,513	12,857,171	4
5	LP	21,994,240	23,802,270	24,551,820	70,348,330	23,449,443	5
6	LP (OFFPEAK)	932,400	810,600	945,000	2,688,000	896,000	6
7	CL	54,418	54,418	54,418	163,254	54,418	7
8	SL	326,736	332,053	376,802	1,035,591	345,197	8
9	OL	476,904	558,734	625,768	1,661,406	553,802	9
10	TOTAL	74,432,637	77,577,987	76,891,357	228,901,981	76,300,660	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	THREE MONTH AVERAGE	
11	SP	34,791.82 KW	35,433.57 KW	35,207.98 KW	105,433.37 KW	35,144.46 KW	11
12	LP	37,671.71 KVA	40,867.19 KVA	42,575.01 KVA	121,113.91 KVA	40,371.30 KVA	12
	LP (OFFPEAK)	1,595.47 KVA	1,577.54 KVA	1,593.22 KVA	4,766.23 KVA	1,588.74 KVA	

Received On: November 15, 2013
 IURC 30-DAY Filing No.: 3198
 Indiana Utility Regulatory



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
09/13/13

Amount Due:
\$5,798,250.51

Billing Period: July 01 to July 31, 2013
 Invoice No: INV0002455
 Invoice Date: 08/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	173,292	2,194	99.99%	07/18/13	1600	62.61%
CP Billing Demand:	173,292	2,194	99.99%	07/18/13	1600	62.61%
kvar at 97% PF:		43,431				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	45,365,720
IMPA CT Site:	20,221,259
Webster St:	15,129,408
Altairnano:	-
I Power:	-
Total Energy:	80,716,387

History	Jul 2013	Jul 2012	2013 YTD
Max Demand (kW):	173,292	192,164	173,292
CP Demand (kW):	173,292	192,164	173,292
Energy (kWh):	80,716,387	98,669,123	515,693,383
CP Load Factor:	62.61%	69.01%	
HDD/CDD (Indianapolis):	3/285	0/596	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	173,292	\$ 3,218,379.02
ECA Demand Charge:	\$ (0.351) / kW x	173,292	\$ (60,825.49)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	52,983	\$ 40,902.88
Total Demand Charges:			\$ 3,198,456.41
Base Energy Charge:	\$ 0.029935 / kWh x	80,716,387	\$ 2,416,245.04
ECA Energy Charge:	\$ 0.002274 / kWh x	80,716,387	\$ 183,549.06
Total Energy Charges:			\$ 2,599,794.10
Average Purchased Power Cost: 7.18 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,798,250.51

Other Charges and Credits

NET AMOUNT DUE: \$ 5,798,250.51

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 15, 2013
 IURC 30-DAY Filing No.: 3198
 Indiana Utility Regulatory



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
10/16/13

Amount Due:
\$5,671,502.85

Billing Period: August 01 to August 31, 2013

Invoice No: INV0002504
 Invoice Date: 09/16/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	166,199	13,422	99.68%	08/28/13	1600	64.59%
CP Billing Demand:	166,199	13,422	99.68%	08/28/13	1600	64.59%
kvar at 97% PF:		41,653				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	47,778,069
IMPA CT Site:	19,620,874
Webster St:	12,467,868
Altairnano:	-
I Power:	-
Total Energy:	79,866,811

History	Aug 2013	Aug 2012	2013 YTD
Max Demand (kW):	166,199	178,824	173,292
CP Demand (kW):	166,199	178,824	173,292
Energy (kWh):	79,866,811	83,176,867	595,560,194
CP Load Factor:	64.59%	62.52%	
HDD/CDD (Indianapolis):	5/319	0/313	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	166,199	\$ 3,086,647.83
ECA Demand Charge:	\$ (0.351) /kW x	166,199	\$ (58,335.85)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 /kW x	91,659	\$ 70,760.75
		Total Demand Charges:	\$ 3,099,072.73
Base Energy Charge:	\$ 0.029935 /kWh x	79,866,811	\$ 2,390,812.99
ECA Energy Charge:	\$ 0.002274 /kWh x	79,866,811	\$ 181,617.13
		Total Energy Charges:	\$ 2,572,430.12
Average Purchased Power Cost: 7.10 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,671,502.85

Other Charges and Credits

NET AMOUNT DUE: \$ 5,671,502.85

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/16/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 15, 2013
 IURC 30-DAY Filing No.: 3198
 Indiana Utility Regulatory



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
11/14/13

Amount Due:
\$5,450,790.58

Billing Period: September 01 to September 30, 2013

Invoice No: INV0002603
 Invoice Date: 10/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	173,315	4,912	99.96%	09/11/13	1600	55.91%
CP Billing Demand:	173,315	4,912	99.96%	09/11/13	1600	55.91%
kvar at 97% PF:		43,437				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	39,720,117
IMPA CT Site:	18,521,266
Webster St:	11,524,548
Altairnano:	-
I Power:	-
Total Energy:	69,765,931

History	Sep 2013	Sep 2012	2013 YTD
Max Demand (kW):	173,315	156,446	173,315
CP Demand (kW):	173,315	156,446	173,315
Energy (kWh):	69,765,931	67,619,395	665,326,125
CP Load Factor:	55.91%	60.03%	
HDD/CDD (Indianapolis):	26/170	88/102	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	173,315	\$ 3,218,806.18
ECA Demand Charge:	\$ (0.351) / kW x	173,315	\$ (60,833.57)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	59,232	\$ 45,727.10
Total Demand Charges:			\$ 3,203,699.71
Base Energy Charge:	\$ 0.029935 / kWh x	69,765,931	\$ 2,088,443.14
ECA Energy Charge:	\$ 0.002274 / kWh x	69,765,931	\$ 158,647.73
Total Energy Charges:			\$ 2,247,090.87
Average Purchased Power Cost: 7.81 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,450,790.58

Other Charges and Credits

NET AMOUNT DUE: \$ 5,450,790.58

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: November 15, 2013
IURC 30-DAY Filing No.: 3198
Indiana Utility Regulatory



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

November 4, 2013

To: Ashley Hopper, City Attorney
From: Tom Donoho, Superintendent
Subject: Purchased Power Tracker

Attached is the legal notice for our Purchased Power Tracker to be effective January 2014. Please try to have this ready for the Board of Works meeting November 12, 2013.

If you have any questions or need additional information, feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

cc: Board of Works

Residential Rate Data

Average KWH- 800
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.035620	\$28.50	
Old Tracker at	\$0.037042	\$29.63	
Change		(\$1.14)	-1.32%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.037042	\$0.035620	Rate RS		(\$0.001422) Decrease
\$0.034242	\$0.037436	Rate GS Single Phase		\$0.003194 Increase
\$0.040710	\$0.036434	Rate GS Three Phase		(\$0.004276) Decrease
5.490000	8.090000	Rate SP KW		2.600000 Increase
\$0.016666	\$0.015602	Rate SP KWH		(\$0.001064) Decrease
5.840000	8.900000	Rate LP KVA		3.060000 Increase
\$0.015825	\$0.016107	Rate LP KWH		\$0.000282 Increase
5.770000	7.190000	Rate LP Off-Peak KVA		1.420000 Increase
\$0.019473	\$0.018965	Rate LP Off-Peak KWH		(\$0.000508) Decrease
\$0.029789	\$0.035991	Rate CL		\$0.006202 Increase
\$0.028087	\$0.037135	Rate SL		\$0.009048 Increase
\$0.031075	\$0.035349	Rate OL		\$0.004274 Increase

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 31-13 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.001422	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.003194	Per-KWH	Increase
Three Phase	\$ 0.004276	Per-KWH	Decrease
Rate SP	\$ 2.600	Per-KW	Increase
	\$ 0.001064	Per-KWH	Decrease
Rate LP	\$ 3.060	Per-KVA	Increase
	\$ 0.000282	Per-KWH	Increase
Rate LP Off Peak	\$ 1.420	Per-KVA	Increase
	\$ 0.000508	Per-KWH	Decrease
Rate CL	\$ 0.006202	Per-KWH	Increase
Rate SL	\$ 0.009048	Per-KWH	Increase
Rate OL	\$ 0.004274	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2014 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407