



Received On: September 23, 2013
IURC 30-DAY Filing No.: 3191
Indiana Utility Regulatory

September 23, 2013

Via Electronic Filing – 30 Day Filings - Electric

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

RE: *Northern Indiana Public Service Company 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.*

Dear Ms. Howe:

In accordance with 170 IAC 1-6-1, enclosed please find Northern Indiana Public Service Company's ("NIPSCO") revisions to Rate 625 – Rate for Electric Service – Metal Melting Service (First Revised Sheet Nos. 61 and 64). The revision impacts NIPSCO's customers participating in Rate 625 of IURC Electric Service Tariff, Original Volume No. 12. The proposed revisions clarify the eligibility (Revised Sheet No. 61) and general terms and conditions of service (Revised Sheet No. 64) provisions, as shown in the attached redlined tariff sheets.

Rate 625 was first approved by the Indiana Utility Regulatory Commission's December 21, 2011 Order approving the Stipulation and Settlement Agreement in Cause No. 43969 ("43969 Order"). On May 30, 2013, the Commission issued a Docket Entry in Cause No. 44291 (a complaint by Howmet Castings & Services Inc. ("Howmet") relating to the interpretation of the eligibility requirements of Rate 625) ruling that "the Rate 625 language that requires 'an on-peak demand that is less than 50% of the off-peak period' is ambiguous." NIPSCO and Howmet's request for approval of a Settlement Agreement that resolves all issues in Cause No. 44291 (which includes the attached Revised Rate 625), is currently pending in Cause No. 44291. The proposed changes are also consistent and included with the Settlement Agreement and the way NIPSCO has interpreted and applied the eligibility and general terms and conditions of service provisions of Rate 625 since it was approved in the 43969 Order.

Further, NIPSCO has shared the proposed revision to Rate 625 with the Indiana Office of Utility Consumer Counselor and counsel for Howmet, neither of which object to the revision.

170 IAC 1-6-3(3) states that changes to rules and regulations are an allowable type of filing and the proposed revisions are changes to the operating rules of Rate 625. Thus, this filing is an allowable request under 170 IAC 1-6-3. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

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In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Timothy R. Caister
Director, Regulatory Policy
Northern Indiana Public Service Company
150 West Market Street, Suite 600
Indianapolis, Indiana 46204
317-684-4908
317-684-4918 (Fax)
tcaister@nisource.com

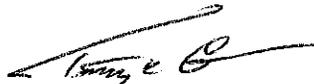
In accordance with 170 IAC 1-6-5(3), the proposed tariff sheet is attached. There are no work papers necessary to support this filing as required in 170 IAC 1-6-5(4).

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor and Lewis & Kappes, P.C., counsel for Howmet Castings & Services Inc.

In accordance with 170 IAC 1-6-6, NIPSCO provided notice to its customers in LaPorte County on September 14, 2013. A copy of the proof of publication is attached hereto. NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipSCO.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Timothy R. Caister
Director, Regulatory Policy

Encl.

cc (w/ encl. – via email transmission)

A. David Stippler and Tiffany Murray, Indiana Office of Utility Consumer Counselor (dstippler@oucc.in.gov, timurray@oucc.in.gov, infomgt@oucc.in.gov)
Bette Dodd and Tabitha Balzer, Lewis & Kappes, P.C.
(bdodd@lewis-kappes.com, tbalzer@lewis-kappes.com)

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RATE 625
RATE FOR ELECTRIC SERVICE
METAL MELTING SERVICE

No. 1 of 4 Sheets

TO WHOM AVAILABLE

This is a rate for customers who have substantial requirement for electric metal melting and/or holding equipment. Total capacity to be made available under this rate is limited to 100 Megawatts. This Rate Schedule is available to Industrial Customers with electric metal melting and/or holding equipment and a maximum thirty (30) minute on-peak Demand for a billing period that is less than 50% of their maximum thirty (30) minute off-peak Demand for that same billing period and is located adjacent to existing electric facilities adequate to meet the Customer's requirements.

A Customer requesting service hereunder is required to contract for a specific amount of electrical capacity which shall be not less than 500 kilowatts. The Company shall not supply demand in excess of 12,000 kilowatts under this schedule. The Company shall not be obligated to supply capacity in excess of that specified in the contract.

CHARACTER OF SERVICE

The Company will supply service to the extent of the capacity available from its electric supply lines, at such frequency, phase, regulation and one standard secondary voltage of 480 volts or above or the available primary or transmission voltage at the location where service is required. (See Company Rule 3 for the Company's Standard Voltages.)

The Customer will supply in accordance with plans and specifications furnished by the Company and at a mutually agreed upon location on the Customer's property, suitable buildings, structures, and foundations to house and support any protecting, switching, relaying, or metering equipment that may be supplied by the Company.

HOURS OF SERVICE

Off-Peak hours of service are twenty-four (24) hours on Saturday, Sunday, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and those commencing at 7:00 p.m. Central Standard Time (C.S.T.) and ending at 11:00 a.m., Central Standard Time (C.S.T.), the following day. On-Peak hours are all other hours, provided, however that the customer may, at its discretion, provide on an annual basis, of the five consecutive hours it designates as on-peak and the remaining three hours will also be considered as off-peak hours.

The Company reserves the right to curtail or interrupt during Off-Peak hours that portion of the Customer's service which is in excess of the highest Maximum On-Peak Demand established in the preceding eleven (11) months as hereinafter provided.

Issued Date
10/__/2013

Effective Date
10/__/2013

Received On: September 23, 2013
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Indiana Utility Regulatory

RATE 625
RATE FOR ELECTRIC SERVICE
METAL MELTING SERVICE

No. 4 of 4 Sheets

POWER FACTOR CORRECTION

For Power Factors of less than 95% lagging, the applicable demand shall be corrected by multiplying said demand by .95 and dividing by the Power Factor for the same half-hour interval in which said demand occurs.

If a Power Factor is equal to or in excess of 95% lagging, then no Power Factor Correction is made.

GENERAL TERMS AND CONDITIONS OF SERVICE

1. Contract

Any Customer requesting service under this Rate Schedule shall enter into a written contract for an initial period of not less than one year, and such contract shall continue from month to month for a period of not more than five years thereafter unless cancelled by either party giving to the other 60 days' prior written notice of the termination of such contract at the end of the initial period or the end of any calendar month thereafter.

2. On-peak Demand

To the extent Customer has a maximum thirty (30) minute on-peak Demand for a billing period that is greater than 50% of their maximum thirty (30) minute off-peak Demand for that same billing period for three consecutive billing periods, then Customer shall not be eligible for this rate schedule and Company shall provide service under another applicable rate schedule.

3. Exigent Circumstances

To the extent exigent circumstances exist, the Company may by written notice, at its option, make available additional Off-Peak hours of service.

RULES AND REGULATIONS

Service hereunder shall be subject to the Company Rules and IURC Rules.

Issued Date
10/__/2013

Effective Date
10/__/2013

NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 12
Cancelling All Previously Approved Tariffs

First Revised, Sheet No. 61
Superseding
Original Sheet No. 61

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RATE 625
RATE FOR ELECTRIC SERVICE
METAL MELTING SERVICE

No. 1 of 4 Sheets

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The Company reserves the right to curtail or interrupt during Off-Peak hours that portion of the Customer's service which is in excess of the highest Maximum On-Peak Demand established in the preceding eleven (11) months as hereinafter provided.

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Deleted: 12/27/2011

Issued Date
10/ /2013

Effective Date
10/ /2013

NIPSCO

NORTHERN INDIANA PUBLIC SERVICE COMPANY
IURC Electric Service Tariff
Original Volume No. 12
Cancelling All Previously Approved Tariffs

First Revised, Sheet No. 64
Superseding
Original Sheet No. 64

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**RATE 625
RATE FOR ELECTRIC SERVICE
METAL MELTING SERVICE**

No. 4 of 4 Sheets

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Deleted: 12/21/2011

Deleted: 12/27/2011

Issued Date
10/ /2013

Effective Date
10/ /2013

NIPSCO

**Verified Statement of Northern Indiana Public Service Company
Concerning Notification of Customers Affected by September 23, 2013 30-Day Filing**

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipSCO.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).
- A legal notice was published in the Herald Argus (LaPorte County), a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on September 14, 2013, as reflected in the attached Publisher's Affidavit; and
- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 23rd day of September, 2013.



Timothy R. Caister
Director, Regulatory Policy

AFFP

NOTICE OF 30-DAY FILING On or ab

Affidavit of Publication

STATE OF INDIANA }
COUNTY OF LA PORTE } SS

Lory Samford, being duly sworn, says:

That she is Administrative Assistant of the Herald Argus, a Daily newspaper of general circulation, printed and published in La Porte, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

September 14, 2013

NOTICE OF 30-DAY FILING

On or about September 23, 2013, Northern Indiana Public Service Company ("NIPSCO") will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, et seq. a revised Rate 625 – Rate for Electric Service – Metal Melting Service. The referenced filing will consist of NIPSCO's proposed revisions to modify Rate 625, which was approved by the Commission on December 21, 2011 in Cause No. 43969. The revisions impact Customers participating in Rate 625 of NIPSCO's IURC Electric Service Tariff, Original Volume No. 12. A decision on the 30-Day Filing is anticipated at least thirty days after the September 23, 2013 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

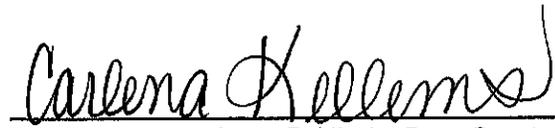
Publisher's Fee: \$ 11.78

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 14th day of
September 2013.



Carlena Kellems, Notary Public, La Porte County

60010623 60443421

NISOURCE CORP SERVICES COMPANY
801 EAST 86TH AVENUE
MERRILLVILLE, IN 46410