

Received On: September 9, 2013  
IURC 30-DAY Filing No.: 3189  
Indiana Utility Regulatory

**AUBURN MUNICIPAL  
ELECTRIC DEPARTMENT**

Auburn, Indiana

**Wholesale Power Tracker**

**and**

**Fuel Adjust Cost Tracker**

proposed for

**October 2013 - June 2014**

Sep-13

August 28, 2013

*Mr. Brad Borum*, Electric Director  
Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500E  
Indianapolis, Indiana 46204

**RE: WHOLESALE POWER TRACKER  
and  
FUEL ADJUST COST TRACKER**

Dear Mr. Borum:

- 1 The City of Auburn, Indiana, 210 East Ninth Street, Auburn, Indiana, under and pursuant to the Public Service Commission Act, as amended, and the Indiana Utility Regulatory Commission's (Commission) Order in Cause No. 40095, hereby files with the Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.005459 per kilowatt-hour (kWh).
- 2 The accompanying changes in schedules of rates are based solely upon the changes in the cost of power and energy purchased and distributed by this utility. The Wholesale Power Cost Tracker is proposed to increase \$0.005245 from \$0.025990 per kWh to \$0.031235 per kWh. The Fuel Adjust Cost Tracker is proposed to increase from zero to \$0.000214/kWh.
- 3 All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rates shall take effect beginning with the October 2013 billing cycles. As required by IURC ruling 1701AC 1-6-5(a)(5), notice of this change in rates has appeared as a legal notice in the Evening Star and is posted in the lobby of the City of Auburn Utility's Business Office. It is also posted on the City of Auburn Utility's web site which can be found by going to <http://www.ci.auburn.in.us/index.php/legal-notices/>. A copy has also been sent to the OUCC. Any questions concerning this filing may be addressed to Patricia M. Miller, Clerk-Treasurer at 210 E Ninth Street, PO Box 506, Auburn, IN 46706.

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City of Auburn, Indiana

By: Patricia M. Miller

STATE OF INDIANA        )  
  )  
COUNTY OF DEKALB     )

Personally appeared before me, a Notary Public in and for said county and State,  
this Patricia M. Miller, Clerk-Treasurer,  
who, after having been duly sworn according to law, stated that he/she is an officer of  
the City of Auburn, Indiana, that he/she has read the matters and facts stated above,  
and in all exhibits attached hereto, and that the same are true; that he/she is duly  
authorized to execute this instrument for and on behalf of the applicant herein.



My Commission Expires:

July 25, 2015

Amam Shipe  
NOTARY PUBLIC

My County of Residence  
DeKalb

**AUBURN MUNICIPAL ELECTRIC DEPARTMENT**

Auburn, Indiana

Appendix A - Wholesale Power Cost Tracker

Rate Adjustments

The Rate adjustments shall be on the basis of a Power Cost Adjustment Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.031235 per kWh per month (Positive Factor)

August 2013

October 2013 thru June 2014

**AUBURN MUNICIPAL ELECTRIC DEPARTMENT**

Auburn, Indiana

Appendix A - Wholesale Power Cost Tracker

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Rate Adjustments applicable to the above listed Rates Schedules:

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August 2013

October 2013 thru June 2014

**AUBURN MUNICIPAL ELECTRIC DEPARTMENT**

Auburn, Indiana

Appendix B - Fuel Adjust Cost Tracker

Rate Adjustments

The Rate adjustments shall be on the basis of a Fuel Adjustment Cost Tracking Factor occasioned solely by changes in the costs of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause No. 40095, as follows:

Rate Adjustments applicable to the above listed Rates Schedules:

\$0.000214 per kWh per month (Positive Factor)

August 2013

October 2013 thru June 2014

**AUBURN MUNICIPAL ELECTRIC DEPARTMENT**

Auburn, Indiana

Appendix B - Fuel Adjust Cost Tracker

Rate Adjustments

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Rate Adjustments applicable to the above listed Rates Schedules:

\$0.000214 per kWh per month (Positive Factor)

August 2013

October 2013 thru June 2014



ATTACHMENT B

**AUBURN MUNICIPAL ELECTRIC DEPARTMENT**  
WHOLESALE POWER COST  
TRACKER HISTORY

Period	Tracker	Change
1st Quarter 2010	0.024507	Estimated
2nd Quarter 2010	0.015000	Estimated
3rd Quarter 2010	0.014891	-0.7%
4th Quarter 2010	0.009211	-38.1%
1st Quarter 2011	0.009358	1.6%
2nd Quarter 2011	0.012171	30.1%
3rd Quarter 2011	0.024046	97.6%
4th Quarter 2011	0.021682	-9.8%
1st Quarter 2012	0.025994	19.9%
2nd Quarter 2012	0.025990	0.0%
3rd Quarter 2012	0.025990	0.0%
4th Quarter 2012	0.025990	0.0%
1st Quarter 2013	0.025990	0.0%
2nd Quarter 2013	0.025990	0.0%
3rd Quarter 2013	0.025990	0.0%
4th Quarter 2013	0.031235	20.2%

**AUBURN MUNICIPAL ELECTRIC DEPARTMENT**  
 DETERMINATION of WHOLESale POWER TRACKER ADJUSTMENTS

Based on TWELVE MONTH Period

JULY 2012 thru JUNE 2013

**ESTIMATED UNITS TO BE PURCHASED AND SOLD**

Line No.	Month/Year	kWh Purchased	kWh Sold	kWh OSL	kWh M SL	kWh Sta.Serv.	System Loss
1	Jul-12	42,358,233	39,081,157	15,951	76,636	25,927	3,158,561
2	Aug-12	40,930,896	40,756,266	17,866	85,833	25,927	45,004
3	Sep-12	30,468,462	40,982,990	18,504	88,898	25,091	(10,647,021)
4	Oct-12	36,405,514	28,226,086	22,332	107,291	25,927	8,023,878
5	Nov-13	34,373,823	36,527,733	22,970	110,356	25,091	(2,312,327)
6	Dec-12	31,863,954	33,939,489	24,884	119,553	25,927	(2,245,899)
7	Jan-13	39,414,764	31,847,735	24,884	119,553	25,927	7,396,665
8	Feb-13	36,102,493	38,142,682	20,418	98,095	23,418	(2,182,119)
9	Mar-13	36,381,910	35,430,865	20,418	98,095	25,927	806,606
10	Apr-13	36,964,980	34,771,558	17,866	85,833	25,091	2,064,633
11	May-13	35,028,645	36,400,070	15,951	76,636	25,927	(1,489,940)
12	Jun-13	<u>38,759,522</u>	<u>34,714,077</u>	<u>14,037</u>	<u>67,440</u>	<u>25,091</u>	<u>3,938,877</u>
13	Total	439,053,196	430,820,709	236,081	1,134,218	305,270	6,556,918
14	Average						1.49%

**AUBURN MUNICIPAL ELECTRIC DEPARTMENT**  
**DETERMINATION of RATE ADJUSTMENT for**  
**WHOLESALE POWER COST TRACKER based on**  
**the period from JULY 2013 thru JUNE 2014**  
**CALCULATION OF INCREMENTAL ENERGY COST**  
**TO BE BILLED BY AUBURN**

Month/ Year	kWhrs Purchased	Wholesale Cost	kWh Sold	Retail Sales	OSL Sales	M SL Sales	Net Rate Revenue	Tracker Revenue
Jul-13	42,358,233	\$ 2,345,648	39,081,157	\$ 2,831,673	\$ 1,976	\$ 12,077	\$ 2,817,620	\$ 1,023,970
Aug-13	40,930,896	\$ 2,061,905	40,756,266	\$ 2,981,131	\$ 1,991	\$ 12,077	\$ 2,967,062	\$ 1,092,897
Sep-13	30,468,462	\$ 2,213,342	40,982,990	\$ 2,903,488	\$ 1,950	\$ 12,077	\$ 2,889,460	\$ 1,062,969
Oct-13	36,405,514	\$ 2,206,074	28,226,086	\$ 2,292,540	\$ 1,981	\$ 12,077	\$ 2,278,483	\$ 734,859
Nov-13	34,373,823	\$ 1,880,800	36,527,733	\$ 2,543,920	\$ 1,966	\$ 12,012	\$ 2,529,942	\$ 951,623
Dec-13	31,863,954	\$ 2,033,581	33,939,489	\$ 2,522,095	\$ 1,969	\$ 12,012	\$ 2,508,113	\$ 884,711
Jan-14	39,414,764	\$ 2,366,227	31,847,735	\$ 2,450,690	\$ 2,026	\$ 12,012	\$ 2,436,653	\$ 829,758
Feb-14	36,102,493	\$ 2,255,635	38,142,682	\$ 2,737,574	\$ 2,005	\$ 12,012	\$ 2,723,557	\$ 993,356
Mar-14	36,381,910	\$ 2,398,773	35,430,865	\$ 2,588,181	\$ 2,032	\$ 12,012	\$ 2,574,137	\$ 922,457
Apr-14	36,964,980	\$ 2,350,289	34,771,558	\$ 2,549,417	\$ 1,913	\$ 12,012	\$ 2,535,492	\$ 905,230
May-14	35,028,645	\$ 2,182,198	36,400,070	\$ 2,592,243	\$ 1,876	\$ 12,012	\$ 2,578,354	\$ 947,278
Jun-14	<u>38,759,522</u>	<u>\$ 2,676,888</u>	<u>34,714,077</u>	<u>\$ 2,564,934</u>	<u>\$ 1,913</u>	<u>\$ 12,012</u>	<u>\$ 2,551,009</u>	<u>\$ 903,189</u>
<b>Total</b>	<b>439,053,196</b>	<b>\$ 26,971,358</b>	<b>430,820,709</b>	<b>\$ 31,557,884</b>	<b>\$ 23,597</b>	<b>\$ 144,404</b>	<b>\$ 31,389,884</b>	<b>\$ 11,252,298</b>
Annual True-Up		\$ 1,225,913	236,081	OSL - kWh				
Interest		\$ 19,921	<u>1,134,218</u>	M SL - kWh				
less Fuel Adjust Cost		\$ (90,819)	429,450,410	kWh - Rate Sales				
Adjusted Total WPC		\$ 28,126,372						
2013-14 WPC Unit Cost		\$ 0.064061	kWh					
Y2011 Unit Cost		\$ 0.058816	kWh					
Difference		\$ 0.005245	kWh					
Current WPC Tracker		\$ 0.025990	kWh					
<b>Proposed WPC Tracker</b>		<b>\$ 0.031235</b>	<b>kWh</b>					

NOTE: The Current WPC Tracker is \$0.025990/kWh  
and was first implemented in 2012 based on  
the Year 2011 Wholesale Power Unit Cost

**AUBURN MUNICIPAL ELECTRIC DEPARTMENT**  
DETERMINATION of RATE ADJUSTMENT for  
WHOLESALE POWER COST TRACKER during the period  
OCTOBER 2013 thru JUNE 2014

**Impact of Tracker**

	<u>Average</u> <u>kWh</u>	<u>Current</u> <u>Tracker</u>	<u>Proposed</u> <u>Tracker</u>	<u>Difference</u>	<u>Percent</u> <u>Increase</u>
		0.025990	0.031235		20.2%
Residential	905	\$ 23.52	\$ 28.27	\$ 4.75	
Commercial	10,500	272.90	\$ 327.97	\$ 55.07	
Industrial (Small)	346,300	9,000.34	\$ 10,816.73	\$ 1,816.40	
Industrial (Large)	7,180,125	186,611.45	\$ 224,272.33	\$ 37,660.88	



**AUBURN MUNICIPAL ELECTRIC DEPARTMENT**  
DETERMINATION of RATE ADJUSTMENT for  
FUEL ADJUST COST TRACKER during the period  
OCTOBER 2013 thru JUNE 2014

**Impact of Tracker**

	<u>Average</u> <u>kWh</u>	<u>Current</u> <u>Tracker</u>	<u>Proposed</u> <u>Tracker</u>	<u>Difference</u>	<u>Percent</u> <u>Increase</u>
		0.000000	0.000214		
Residential	905	\$ -	\$ 0.19	\$ 0.19	0.19
Commercial	10,500	-	\$ 2.25	\$ 2.25	2.25
Industrial (Small)	346,300	-	\$ 74.11	\$ 74.11	74.11
Industrial (Large)	7,180,125	-	\$ 1,536.55	\$ 1,536.55	1,536.55