

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

September 3, 2013

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 4th Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert
(765) 973-7200
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908
sandal@rp-l.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Palladium Item on Thursday September 5, 2013. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,



Sandra Lambert
Finance Manager



2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

August 28, 2013

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.010335 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2013 billing cycle.

City of Richmond, Indiana


James French,
General Manager



RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	0.033402	per KWH
CL	0.022893	per KWH
GP, GEH and EHS	0.049187	per KWH
LPS and IS	4.923670	per KVA
	5.796849	per KW
	0.016566	per KWH
OL, M, and N	0.016447	per KWH

October, November, and December 2013

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	0.033402	per KWH
CL	0.022893	per KWH
GP, GEH, and EHS	0.049187	per KWH
LPS and IS	4.923670	per KVA
	5.796849	per KW
	0.016566	per KWH
OL, M, and N	0.016447	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	0.001083	per KWH
CL	decrease	0.040370	per KWH
GP, GEH, and EHS	increase	0.018634	per KWH
LPS and IS	decrease	3.674097	per KVA
	decrease	4.325674	per KW
	decrease	0.006080	per KWH
OL, M, and N	decrease	0.001203	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2013 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
James French, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street
Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)


Please print this legal one (1) time and return two (2) proofs of publication.

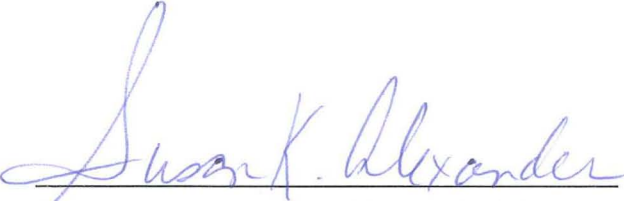
PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You

STATE OF INDIANA)
) SS:
COUNTY OF WAYNE)

James French personally appeared before me, a Notary Public in and for said county and state, this August 28, 2013, who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.


_____)
James French, General Manager


_____)
Susan K. Alexander, Notary Public

My Commission Expires: May 1, 2016

My County of Residence: Wayne

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-13	(a)	\$18.572	\$0.029935	1
2	BASE RATE EFFECTIVE	01-Apr-05	(b)	\$10.582	\$0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$7.990	\$0.013383	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-13	Nov-13	Dec-13	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)			\$472,905.86	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			\$554,246.00	2
3	EST GENERATING COSTS IN TRACKER (a)			(\$81,340.14)	3
4	EST MONTHLY PAYMENT FROM IMPA (f)			\$226,081.58	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			\$632,538.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			(\$406,456.42)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			\$325,116.28	7
8	ESTIMATED AVERAGE MONTHLY KW (d)			124,956	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			\$2.601846	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-13	Nov-13	Dec-13	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	111,333	123,881	139,654	374,868	124,956	1
2	KWH ENERGY	70,050,625	70,049,327	80,066,394	220,166,346	73,388,782	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (a)	(\$39,077.88)	(\$43,482.23)	(\$49,018.55)	(\$131,578.67)	(\$43,859.56)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (b)	\$159,295.12	\$159,292.17	\$182,070.98	\$500,658.27	\$166,886.09	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Oct-13 Nov-13 Dec-13

LINE NO.	DESCRIPTION	DEMAND	ENERGY	LINE NO.
		RELATED	RELATED	
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$7.990	\$0.013383	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$2.601846	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(\$0.351000)	\$0.002274	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$10.240846	\$0.015657	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$10.755821	\$0.016444	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$10.755821	\$0.016444	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	124,956	73,388,782	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,344,004.37	\$1,206,805.13	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.952121293

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Oct-13	Nov-13	Dec-13			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955%	21.898%	28,683.6	16,070,675	\$308,516.20	\$264,266.19	\$572,782.39	1
2	CL	9.821%	4.005%	12,271.9	2,939,221	\$131,994.67	\$48,332.55	\$180,327.22	2
3	GP, GEH & EHS	7.237%	8.904%	9,043.1	6,534,537	\$97,265.60	\$107,453.93	\$204,719.53	3
4	LPS, IS & TS	59.987%	64.065%	74,957.4	47,016,523	\$806,227.90	\$773,139.71	\$1,579,367.61	4
5	FLAT RATES	0.000%	1.128%	0.0	827,825	\$0.00	\$13,612.76	\$13,612.76	5
6	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	124,956.0	73,388,781	\$1,344,004.37	\$1,206,805.13	\$2,550,809.50	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	(\$32,768.51)	(\$3,215.32)	\$275,747.69	\$261,050.87	\$536,798.56	0.017158	0.016244	0.033402	1
2	CL	(\$112,198.58)	(\$839.68)	\$19,796.09	\$47,492.87	\$67,288.96	0.006735	0.016158	0.022893	2
3	GP, GEH & EHS	\$66,545.15	\$50,148.16	\$163,810.75	\$157,602.09	\$321,412.84	0.025068	0.024118	0.049187	3
4	LPS, IS & TS	(\$371,711.14)	\$5,754.41	\$434,516.76	\$778,894.12	\$1,213,410.88	0.009242	0.016566	0.025808	(f) 4
5	FLAT RATES	(\$0.02)	\$2.74	(\$0.02)	\$13,615.50	\$13,615.48	0.000000	0.016447	0.016447	5
6	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
10	TOTAL	(\$450,133.11)	\$51,850.32	\$893,871.26	\$1,258,655.45	\$2,152,526.70	0.012180	0.017151	0.029330	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.952121293

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-13	May-13	Jun-13	LINE NO.
			DEMAND RELATED	ENERGY RELATED	
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$7.990	\$0.0133830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$3.200	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$0.897)	\$0.0015700	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)		\$0.000	\$0.0000000	4
5	TOTAL RATE ADJUSTMENT (e)		\$10.293	\$0.0149530	5
6	ACTUAL AVERAGE BILLING UNITS (f)		137,133	73,232,065	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,411,530.68	\$1,095,039.07	7

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Apr-13 May-13 Jun-13

(b) Exhibit IV, Page 5 of 7, Column E, Line 9
 (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
 (d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the
 three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.
 (e) Sum of Lines 1 through 4
 (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
 (g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Apr-13	May-13	Jun-13	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)		DEMAND (d)	ENERGY (e)	TOTAL	
				(C)	(D)	(E)	(F)	(G)		
1	R	17.146%	18.875%	23,512.6	13,822,432		\$242,018.73	\$206,686.83	\$448,705.56	1
2	CL	1.430%	3.681%	1,960.4	2,695,896		\$20,178.42	\$40,311.73	\$60,490.15	2
3	GP, GEH & EHS	29.456%	25.142%	40,394.3	18,412,168		\$415,785.05	\$275,317.15	\$691,102.20	3
4	LPS, IS & TS	51.968%	51.101%	71,265.7	37,422,068		\$733,548.48	\$559,572.18	\$1,293,120.66	4
5	FLAT RATES	0.000%	1.201%	0.0	879,502		\$0.00	\$13,151.19	\$13,151.19	5
6		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	6
7		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	137,133.0	73,232,065		\$1,411,530.68	\$1,095,039.07	\$2,506,569.75	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Apr-13
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	Apr-13	May-13	Jun-13	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	13,594,910		0.027475	0.017686	\$368,290.87	\$237,073.42	\$95,072.54	\$27,325.22	1
2	CL	2,651,520		0.060454	0.016283	\$158,050.86	\$42,570.25	\$31,045.78	\$1,459.05	2
3	GP, GEH & EHS	18,109,097		0.021468	0.011390	\$383,323.37	\$203,374.94	\$30,897.37	(\$24,195.08)	3
4	LPS, IS & TS	36,806,087	120,387	9.671238	0.019610	\$1,147,988.07	\$711,662.62	\$60,525.50	\$157,569.34	4
5	FLAT RATES	865,025		0.000000	0.013978	\$0.00	\$11,922.04	(\$0.02)	(\$1,226.54)	5
6	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	72,026,639				\$2,057,653.17	\$1,206,603.28	\$217,541.17	\$160,931.99	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

Apr-13 May-13 Jun-13

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

Apr-13 May-13 Jun-13

(d) Column A times Column B times the Gross Income Tax Factor of:

0.986

(e) Column A times Column C times the Gross Income Tax Factor of:

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

Apr-13 May-13 Jun-13

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Apr-13 May-13 Jun-13

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		APR-13	MAY-13	JUN-13	APR-13	MAY-13	JUN-13	
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$273,218.33	\$209,748.20	\$482,966.53	(\$31,199.60)	(\$3,061.37)	(\$34,260.97)	1
2	CL	\$127,005.08	\$41,111.20	\$168,116.28	(\$106,826.66)	(\$799.47)	(\$107,626.13)	2
3	GP, GEH & EHS	\$352,426.00	\$227,570.02	\$579,996.02	\$63,359.05	\$47,747.13	\$111,106.18	3
4	LPS, IS & TS	\$1,087,462.57	\$554,093.28	\$1,641,555.85	(\$353,914.09)	\$5,478.90	(\$348,435.19)	4
5	FLAT RATES	\$0.02	\$13,148.58	\$13,148.60	(\$0.02)	\$2.61	\$2.59	5
6	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	\$1,840,112.00	\$1,045,671.29	\$2,885,783.29	(\$428,581.32)	\$49,367.79	(\$379,213.53)	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-13	May-13	Jun-13	TOTAL	AVERAGE	LINE NO.
		April	May	June			
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$349,204.03	\$387,200.88	\$491,640.00	\$1,228,044.92	\$409,348.31	1
2	LESS: GENERATING COSTS IN BASE RATES	\$554,246.00	\$554,246.00	\$554,246.00	\$1,662,738.00	\$554,246.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$205,041.97)	(\$167,045.12)	(\$62,606.00)	(\$434,693.08)	(\$144,897.69)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$48,016.23	\$49,616.77	\$48,749.05	\$146,382.05	\$48,794.02	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$632,538.00	\$632,538.00	\$632,538.00	\$1,897,614.00	\$632,538.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$584,521.77)	(\$582,921.23)	(\$583,788.95)	(\$1,751,231.95)	(\$583,743.98)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$379,479.80	\$415,876.11	\$521,182.95	\$1,316,538.87	\$438,846.29	7
8	ACTUAL MONTHLY KW BILLED (d)	125,270	138,420	147,710	411,400	137,133	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$3.029	\$3.004	\$3.528		\$3.200	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-13	May-13	Jun-13	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		Apr-13	May-13	Jun-13		(E)	
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	125,270	138,420	147,710	411,400	137,133	1
2	KWH ENERGY (a)	72,037,544	72,319,218	75,339,432	219,696,194	73,232,065	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (b)	(\$112,367.19)	(\$124,162.74)	(\$132,495.87)	(\$369,025.80)	(\$123,008.60)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (c)	\$113,098.94	\$113,541.17	\$118,282.91	\$344,923.02	\$114,974.34	6

(a) From IMPA bills for the months of:
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

Apr-13 May-13 Jun-13

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Apr-13	May-13	Jun-13	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)			
1	R	15,798,983	11,952,424	13,033,323	40,784,730	13,594,910	1
2	CL	2,921,236	2,426,359	2,606,966	7,954,561	2,651,520	2
3	GP, GEH & EHS	17,726,936	17,524,161	19,076,195	54,327,292	18,109,097	3
4	LPS, IS & TS	36,172,176	36,856,754	37,389,332	110,418,262	36,806,087	4
5	FLAT RATES	843,562	923,197	828,315	2,595,074	865,025	5
6	0	0	0	0	0	0	6
7	0	0	0	0	0	0	7
8	0	0	0	0	0	0	8
10	TOTAL	73,462,893	69,682,895	72,934,131	216,079,919	72,026,639	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	118,768	120,559	121,833	361,160	120,387
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CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

Rate Tariffs		Average	Percent of	kWh Energy		kW Demand	Adjusted	kW Demand
Code	Rate Schedule Name/Description	Sales	Total	Factors	Variance	Factors	Factors	Allocator for
		(A)	(B)	(C)	(D)	(E)	(F)	2013
								(G)
R	Residential Electric Service	13,594,910	18.875%	22.955%	-17.775%	21.898%	18.006%	17.146%
CL	Commercial Lighting Service	2,651,520	3.681%	9.821%	-62.516%	4.005%	1.501%	1.430%
GP, GEH & EHS	Gen Power, Gen Electric Heat & Electric Heat Schools	18,109,097	25.142%	7.237%	247.412%	8.904%	30.934%	29.456%
LPS, IS & TS	Large Power, Industrial Service & Transmission Service	36,806,087	51.101%	59.987%	-14.814%	64.065%	54.575%	51.968%
FLAT RATES	Outdoor Lighting, Street Lighting	865,025	1.201%	0.000%	1.201%	1.128%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Sales	72,026,640	100.000%	100.000%		100.000%	105.015%	100.000%
	Purchases	73,232,065						
	Average Losses	1.6%						

- (A) From utility billing records
- (B) (A)/total of column (A)
- (C) Taken from last cost of service study.
- (D) Column (B)/Column (C)
- (E) Taken from last cost of service study
- (F) (1 + Column (D)) * (Column (E))
- (G) Column (F)/total of Column (F)

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF:

	Oct-13	Nov-13	Dec-13
LINE NO.			
-			
	Rates LPS, IS & TS		

	Demand Related Adjustment Factor		
1	From Page 3 of 3, Column C, Line 4	\$434,516.76	
2	From Page 2 of 3, Column C, Line 4	74,957.40 KVA	
3	Line 1 divided by Line 2	5.796849 per KW	
4	Line 3 multiplied by 84.937%	4.923670	
5	Demand Related Rate Adjustment Factor	4.923670 per KVA	
	Rates LPS, IS & TS		

	Energy Related Adjustment Factor		
6	From Page 3 of 3, Column D, Line 4	\$778,894.12	
7	From Page 2 of 3, Column D, Line 4	47,016,523 KWH	
8	Line 6 divided by Line 7	\$0.016566	
9	Energy Related Adjustment Factor	\$0.016566 per KWH	

Revenue Adjustment (Revenue Report) KWH

	Apr-13	May-13	Jun-13
R - 44010	15,798,983	11,952,424	13,033,323
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,862,855	2,375,937	2,560,422
GP - 44220	17,088,469	16,996,180	18,535,359
IS - 44270	9,013,300	9,065,600	9,311,450
LPS - 44280	26,359,826	27,078,204	27,426,882
GEH - 44290	212,188	149,134	159,364
EH - 44250			
EHS - 44500	227,424	192,736	158,624
OL - 44260	238,890	258,317	263,965
FLAT - 44410 N	70,713	78,053	66,846
PARK OL - 4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	58,381	50,422	46,544
ST LIT - CITY M	533,959	586,827	497,504
GP - 44	105,316	94,538	124,857
GEH - 46	93,539	91,573	97,991
IS - IS	799,050	712,950	651,000
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	73,462,893	69,682,895	72,934,131
BY RATE CLASS			
R	15,798,983	11,952,424	13,033,323
CL	2,921,236	2,426,359	2,606,966
GP, GEH, & EHS	17,726,936	17,524,161	19,076,195
LPS & IS	36,172,176	36,856,754	37,389,332
OL, M, & N	843,562	923,197	828,315
TOTAL	73,462,893	69,682,895	72,934,131
	73,462,893	69,682,895	72,934,131
LPS & IS KVA ADJUSTED FOR LINE LOSS	118,768	120,559	121,833
	72,619,331	68,759,698	72,105,816

CAPACITY COST REPORT

	April 2013	May 2013	June 2013
UNIT FIXED COSTS			
Acct No.			
500 Supv and Engr - Operation	44,184.32	45,595.20	54,259.20
502 Steam Expenses	17,469.23	11,654.74	24,620.34
505 Electric Expenses	30,757.97	22,870.44	35,167.76
506 Misc Steam Power Expenses	8,983.49	6,993.33	6,888.68
511 Maint of Structures	578.10	335.77	261.34
Payroll Taxes	<u>6,770.20</u>	<u>7,023.90</u>	<u>9,432.26</u>
(A) TOTAL UNIT FIXED COSTS	108,743.31	\$94,473.38	130,629.58
UNIT VARIABLE COSTS			
509 SO2 Allowances	0.00	0.00	0.00
509.1 NOX Allowances	0.00	0.00	0.00
510 Supv and Engr - Maint	10,108.80	9,984.00	10,349.04
512 Maint of Boiler Plant	12,328.39	12,800.48	42,163.02
513 Maint of Electric Plant	6,190.65	8,316.64	16,003.24
514 Misc Steam Plant Expenses	<u>2,818.03</u>	<u>1,815.68</u>	<u>2,965.70</u>
(B) TOTAL UNIT VARIABLE COSTS	<u>31,445.87</u>	<u>32,916.80</u>	<u>71,481.00</u>
TOTAL PRODUCTION COST	140,189.18	\$127,390.18	202,110.58
ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920 Admn and general salaries	129,968.85	\$149,261.87	140,742.93
921 Office supplies and expense	42,296.65	48,883.22	31,239.90
923 Outside services employed	59,251.04	19,588.98	15,555.77
925 Injuries and damages	28,991.17	37,761.09	28,820.25
926 Employee pension and benefits	111,392.48	220,480.65	266,991.68
928 Regulatory commission expenses	0.00	0.00	0.00
930 Misc general expense	1,263.25	(7.00)	18.66
931 Rents	(374.41)	(374.41)	(374.41)
932 Maint of general plant	31,380.58	37,793.12	22,282.49
933 Transportation	3,055.40	9,051.35	6,413.31
Payroll taxes	<u>12,975.77</u>	<u>13,542.61</u>	<u>12,342.66</u>
TOTAL ADMN AND GENERAL EXPENSES	420,200.78	535,981.48	524,033.24
PRR=	<u>0.391834</u>	<u>0.401479</u>	<u>0.467996</u>
(C) PRODUCTION RELATED ADMN/GEN. EXPENSE	164,648.86	215,185.15	245,245.57
(D) PLANT INSURANCE	7,841.00	8,100.56	7,758.85
(E) DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST			
Amortized capital	35,976.00	36,037.00	36,097.00
Interest on capital	<u>549.00</u>	<u>488.00</u>	<u>428.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F) Total amortization	<u>36,525.00</u>	<u>36,525.00</u>	<u>36,525.00</u>
(G) TOTAL MEMBER PRODUCTION COSTS	349,204.03	387,200.88	491,640.00

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	WHOLESALE POWER COSTS TRACKER				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
 RICHMOND POWER & LIGHT

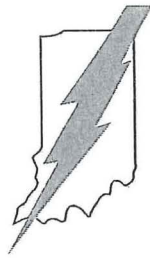
EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO. -----	DESCRIPTION -----		LINE NO. -----
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	\$13,434,648.78 (\$8,913,320.89) ----- (\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	(\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING
 ** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

Received On: September 5, 2013
IURC 30-DAY Filing No.: 3188
Indiana Utility Regulatory



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

July 10, 2013

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2013.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER
 2013 - 4TH QUARTER**

	OCT	NOV	DEC	OCT	NOV	DEC
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.351)	(0.351)	(0.351)	0.002274	0.002274	0.002274
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for RICHMOND	111,333	123,881	139,654	70,050,625	70,049,327	80,066,394

Received On: September 5, 2013
 IURC 30-DAY Filing No.: 3188
 Indiana Utility Regulatory



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
06/13/13

Amount Due:
\$4,435,673.84

Billing Period: April 01 to April 30, 2013

Invoice No: INV0002133
 Invoice Date: 05/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	125,270	7,286	99.83%	04/03/13	700	79.87%
CP Billing Demand:	125,270	7,286	99.83%	04/03/13	700	79.87%
kvar at 97% PF:		31,396				
Reactive Demand:		-				

Energy	kWh
Meter #1:	30,369,360
Meter #2:	18,394,900
Net Generation:	-
kWh Out:	-
kWh in from IMPA CT:	23,273,284
Total Energy:	72,037,544

History	Apr 2013	Apr 2012	2013 YTD
Max Demand (kW):	125,270	117,454	145,220
CP Demand (kW):	125,270	117,454	145,220
Energy (kWh):	72,037,544	64,649,760	315,491,417
CP Load Factor:	79.87%	76.45%	
HDD/CDD (Farmland):	478/1	449/7	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	125,270	\$ 2,326,514.44
ECA Demand Charge:	\$ (0.897) /kW x	125,270	\$ (112,367.19)
Total Demand Charges:			\$ 2,214,147.25
Base Energy Charge:	\$ 0.029935 /kWh x	72,037,544	\$ 2,156,443.88
ECA Energy Charge:	\$ 0.001570 /kWh x	72,037,544	\$ 113,098.94
Total Energy Charges:			\$ 2,269,542.82
Average Purchased Power Cost: 6.22 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,483,690.07

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (48,016.23)

NET AMOUNT DUE: \$ 4,435,673.84

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		April-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 1,852,277.73
MFC = Member Fuel Charge	=	\$0.053340 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 401,523.93	
Total Member Production Cost (MPC)	=	\$ 401,523.93	\$401,523.93
2013 Cumulative MPC	=		\$ 2,253,801.66
B. <u>IMPA LMP Payment</u>		April-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		196,500.81
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05720	
Forecast Pool Requirement	x	1.0872	
Preliminary Zonal Capacity Price	x \$	16.46	
Credited Capacity (MW)	x	84.60	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 48,016.23	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 48,016.23	\$48,016.23
2013 Cumulative IMPA LMP Payment	=		\$244,517.04
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2013 Cumulative IMPA LMP Payment	=		\$ 244,517.04
Less: 2013 Cumulative MPC	=		\$ 2,253,801.66
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		April-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 2,253,801.66
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 2,253,801.66
b. 2013 Cumulative IMPA LMP Payment	=		\$ 244,517.04
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 244,517.04
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 196,500.81
April 2013 Dedicated Capacity Payment		\$ 48,016.23	\$ 48,016.23
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 48,016.23	\$ 244,517.04

Received On: September 5, 2013
 IURC 30-DAY Filing No.: 3188
 Indiana Utility Regulatory

Richmond LMP Payment Summary for April 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
04/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/08/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/09/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/10/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/15/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/16/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/27/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
04/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

Received On: September 5, 2013
 IURC 30-DAY Filing No.: 3188
 Indiana Utility Regulatory



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
07/15/13

Amount Due:
\$4,675,373.69

Invoice No: INV0002228
 Invoice Date: 06/14/13

Billing Period: May 01 to May 31, 2013

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	138,420	23,449	98.60%	05/30/13	1400	70.22%
CP Billing Demand:	138,420	23,449	98.60%	05/30/13	1400	70.22%
kvar at 97% PF:		34,691				
Reactive Demand:		-				

Energy	kWh
Meter #1:	28,807,380
Meter #2:	17,668,125
Net Generation:	-
kWh Out:	-
kWh in from IMPA CT:	25,843,713
Total Energy:	72,319,218

History	May 2013	May 2012	2013 YTD
Max Demand (kW):	138,420	117,144	145,220
CP Demand (kW):	138,420	117,144	145,220
Energy (kWh):	72,319,218	66,543,494	387,810,635
CP Load Factor:	70.22%	76.35%	
HDD/CDD (Farmland):	114/90	62/129	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	138,420	\$ 2,570,736.24
ECA Demand Charge:	\$ (0.897) / kW x	138,420	\$ (124,162.74)
Total Demand Charges:			<u>\$ 2,446,573.50</u>
Base Energy Charge:	\$ 0.029935 / kWh x	72,319,218	\$ 2,164,875.79
ECA Energy Charge:	\$ 0.001570 / kWh x	72,319,218	\$ 113,541.17
Total Energy Charges:			<u>\$ 2,278,416.96</u>
Average Purchased Power Cost: 6.53 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,724,990.46

Other Charges and Credits

Dedicated Capacity Payment (see attached):	\$ (49,616.77)
--	----------------

NET AMOUNT DUE: \$ 4,675,373.69

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/15/13

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

		May-13	Year to Date
A. <u>Member Production Cost (MPC)</u>			
Prior Month 2013 Cumulative MPC	=		\$ 2,253,801.66
MFC = Member Fuel Charge	=	\$0.052997 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 369,929.31	
Total Member Production Cost (MPC)	=	\$ 369,929.31	\$369,929.31
2013 Cumulative MPC	=		\$ 2,623,730.97
B. <u>IMPA LMP Payment</u>			
Prior Month 2013 Cumulative IMPA LMP Payment	=		244,517.04
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05720	
Forecast Pool Requirement	x	1.0872	
Preliminary Zonal Capacity Price	x \$	16.46	
Credited Capacity (MW)	x	84.60	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 49,616.77	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 49,616.77	\$49,616.77
2013 Cumulative IMPA LMP Payment	=		\$294,133.81
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			
2013 Cumulative IMPA LMP Payment	=		\$ 294,133.81
Less: 2013 Cumulative MPC	=		\$ 2,623,730.97
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>			
a. 2013 Cumulative MPC	=		\$ 2,623,730.97
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 2,623,730.97
b. 2013 Cumulative IMPA LMP Payment	=		\$ 294,133.81
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 294,133.81
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 244,517.04
May 2013 Dedicated Capacity Payment		\$ 49,616.77	\$ 49,616.77
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 49,616.77	\$ 294,133.81

Received On: September 5, 2013
 IURC 30-DAY Filing No.: 3188
 Indiana Utility Regulatory

Richmond LMP Payment Summary for May 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
05/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/08/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/09/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/10/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/15/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/16/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/27/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
05/31/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

Received On: September 5, 2013
 IURC 30-DAY Filing No.: 3188
 Indiana Utility Regulatory



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
08/14/13

Amount Due:
\$4,611,999.43

Billing Period: June 01 to June 30, 2013

Invoice No: INV0002329
 Invoice Date: 07/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	147,710	30,450	97.94%	06/25/13	1500	70.84%
CP Billing Demand:	147,710	30,450	97.94%	06/25/13	1500	70.84%
kvar at 97% PF:		37,020				
Reactive Demand:		-				

Energy	kWh
Meter #1:	29,241,240
Meter #2:	18,055,125
Net Generation:	6,227,164
kWh Out:	(1,400)
kWh in from IMPA CT:	21,817,303
Total Energy:	75,339,432

History	Jun 2013	Jun 2012	2013 YTD
Max Demand (kW):	147,710	147,420	147,710
CP Demand (kW):	147,710	147,420	147,710
Energy (kWh):	75,339,432	70,988,309	463,150,067
CP Load Factor:	70.84%	66.88%	
HDD/CDD (Farmland):	21/200	30/225	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	147,710	\$ 2,743,270.12
ECA Demand Charge:	\$ (0.897) / kW x	147,710	\$ (132,495.87)
Total Demand Charges:			\$ 2,610,774.25
Base Energy Charge:	\$ 0.029935 / kWh x	75,339,432	\$ 2,255,285.90
ECA Energy Charge:	\$ 0.001570 / kWh x	75,339,432	\$ 118,282.91
Total Energy Charges:			\$ 2,373,568.81
Average Purchased Power Cost: 6.62 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,984,343.06

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (372,343.63)

NET AMOUNT DUE: \$ 4,611,999.43

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/14/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		June-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 2,623,730.97
MFC = Member Fuel Charge	=	\$0.051965 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	6,227,164 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 323,594.58	
Member Capacity Costs (MCC)	=	\$ 387,200.89	
Total Member Production Cost (MPC)	=	\$ 710,795.47	\$710,795.47
2013 Cumulative MPC	=		\$ 3,334,526.44
B. <u>IMPA LMP Payment</u>		June-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		294,133.81
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.0881233359188	
Forecast Pool Requirement	x	1.0804	
Preliminary Zonal Capacity Price	x \$	27.73	
Credited Capacity (MW)	x	89.2	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 87,236.59	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 182,807.08	
Plus: Real-Time LMP Revenue	=	\$ 105,872.77	
Less: Real-Time Operating Reserve Charge	=	\$ (3,572.81)	
Net LMP Revenue		\$ 285,107.04	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 372,343.63	\$372,343.63
2013 Cumulative IMPA LMP Payment	=		\$666,477.44
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2013 Cumulative IMPA LMP Payment	=		\$ 666,477.44
Less: 2013 Cumulative MPC	=		\$ 3,334,526.44
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		June-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 3,334,526.44
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 3,334,526.44
b. 2013 Cumulative IMPA LMP Payment	=		\$ 666,477.44
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 666,477.44
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 294,133.81
June 2013 Dedicated Capacity Payment		\$ 372,343.63	\$ 372,343.63
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 372,343.63	\$ 666,477.44

Richmond LMP Payment Summary for June 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
06/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/03/13	151.200	\$ 5,857.04	-	\$ -	\$ -	\$ 5,954.27	\$ (97.23)	151.200	\$ 5,857.04	38.74
06/04/13	319.500	\$ 10,853.56	-	\$ -	\$ -	\$ 11,112.33	\$ (258.77)	319.500	\$ 10,853.56	33.97
06/05/13	-	\$ -	305.300	\$ 14,191.15	\$ -	\$ 14,500.24	\$ (309.09)	305.300	\$ 14,191.15	46.48
06/06/13	-	\$ -	570.200	\$ 19,253.79	\$ -	\$ 19,649.96	\$ (396.17)	570.200	\$ 19,253.79	33.77
06/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/08/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/09/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/10/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/15/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/16/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/24/13	248.400	\$ 14,531.03	586.900	\$ 31,708.81	\$ -	\$ 48,206.87	\$ (1,967.03)	835.300	\$ 46,239.84	55.36
06/25/13	491.000	\$ 24,528.33	979.900	\$ 48,977.88	\$ 72,977.46	\$ 657.79	\$ (129.04)	1,470.900	\$ 73,506.21	49.97
06/26/13	490.200	\$ 22,847.60	956.800	\$ 45,102.78	\$ 68,236.51	\$ (237.39)	\$ (48.74)	1,447.000	\$ 67,950.38	46.96
06/27/13	417.400	\$ 15,897.22	832.700	\$ 31,357.85	\$ 41,593.11	\$ 6,028.70	\$ (366.74)	1,250.100	\$ 47,255.07	37.80
06/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
06/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	2,117.700	\$ 94,514.78	4,231.800	\$ 190,592.26	\$ 182,807.08	\$ 105,872.77	\$ (3,572.81)	6,349.500	\$ 285,107.04	44.90

Received On: September 5, 2013
 IURC 30-DAY Filing No.: 3188
 Indiana Utility Regulatory

IMPA Requested WWVS Generation Support Summary for June 2013

Date	Contracted Revenue (A)	Unit #1		Contracted Revenue (D)	Unit #2		Total	
		Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)		Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
06/01/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/02/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/03/13	\$ -	\$ 5,857.04	\$ 5,857.04	\$ -	\$ -	\$ -	\$ 5,857.04	\$ -
06/04/13	\$ -	\$ 10,853.56	\$ 10,853.56	\$ -	\$ -	\$ -	\$ 10,853.56	\$ -
06/05/13	\$ -	\$ -	\$ -	\$ -	\$ 14,191.15	\$ 14,191.15	\$ 14,191.15	\$ -
06/06/13	\$ -	\$ -	\$ -	\$ -	\$ 19,253.79	\$ 19,253.79	\$ 19,253.79	\$ -
06/07/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/08/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/09/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/10/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/11/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/12/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/13/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/14/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/15/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/16/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/17/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/18/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/19/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/20/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/21/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/22/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/23/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/24/13	\$ -	\$ 14,531.03	\$ 14,531.03	\$ -	\$ 31,708.81	\$ 31,708.81	\$ 46,239.84	\$ -
06/25/13	\$ -	\$ 24,528.33	\$ 24,528.33	\$ -	\$ 48,977.88	\$ 48,977.88	\$ 73,506.21	\$ -
06/26/13	\$ -	\$ 22,847.60	\$ 22,847.60	\$ -	\$ 45,102.78	\$ 45,102.78	\$ 67,950.38	\$ -
06/27/13	\$ -	\$ 15,897.22	\$ 15,897.22	\$ -	\$ 31,357.85	\$ 31,357.85	\$ 47,255.07	\$ -
06/28/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/29/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
06/30/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ 94,514.78	\$ 94,514.78	\$ -	\$ 190,592.26	\$ 190,592.26	\$ 285,107.04	\$ -

REVENUE REPORT

April-13

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>15,798,983</u>	<u>\$ 1,725,288.05</u>	
Total R 44010	15,798,983	\$ 1,725,288.05	
COMMERCIAL			
	<u>2,862,855</u>	<u>\$ 461,046.70</u>	
Total CL 44210	2,862,855	\$ 461,046.70	
GENERAL POWER			
	<u>17,088,469</u>	<u>\$ 1,544,819.59</u>	<u>41,041</u>
Total GP 44220	17,088,469	\$ 1,544,819.59	41,041
INDUSTRIAL POWER			
IS -COIN	6,280,400	\$ 518,958.91	14,822
IS	<u>2,732,900</u>	<u>\$ 227,971.19</u>	<u>5,662</u>
Total IS 44270	9,013,300	\$ 746,930.10	20,484
LARGE POWER			
LPS-COIN	19,187,716	\$ 1,486,710.70	37,226
LPS	<u>7,172,110</u>	<u>\$ 668,522.70</u>	<u>18,441</u>
Total LPS 44280	26,359,826	\$ 2,155,233.40	55,667
GENERAL ELECT HEAT			
	<u>212,188</u>	<u>\$ 20,242.78</u>	
Total GEH 44290	212,188	\$ 20,242.78	
ELECTRIC HEAT SCHOOLS			
43	<u>227,424</u>	<u>\$ 19,637.61</u>	<u>4</u>
Total EHS 44500	227,424	\$ 19,637.61	
RESIDENTIAL - OLS			
	<u>238,890</u>	<u>\$ 21,180.16</u>	
Total OLS 44260	238,890	\$ 21,180.16	
FLAT RATE (237)			
Rate 8 - N	27,634	\$ 5,896.42	
Rate 39 - CATV	<u>43,079</u>	<u>\$ 7,660.36</u>	
Total N 44410	70,713	\$ 13,556.78	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>71,872,648</u>	<u>\$ 6,707,935.17</u>	<u>117,192</u>

April 13

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,913	\$ 2,120.90	
PUBLIC BLDGS - CITY	44230	51,468	\$ 7,806.73	
CITY STREET LIGHTS				
Rate 7	44420	<u>533,959</u>	<u>\$ 64,014.71</u>	
	CITY - GP 44	105,316	\$ 10,832.83	0
	CITY - GEH 46	93,539	\$ 9,350.73	6
	Sanitation - IS	799,050	\$ 61,334.99	1,566
	44240	<u>997,905</u>	<u>\$ 81,518.55</u>	<u>1,572</u>
	CITY -14610	<u>1,590,245</u>	<u>\$ 155,460.89</u>	<u>1,572</u>
TOTAL ALL REC'V [14210+14610]		<u><u>73,462,893</u></u>	<u><u>\$ 6,863,396.06</u></u>	<u><u>118,768</u></u>
	PENALTIES 45000		\$ 46,561.52	
	SALES TAX 24170		\$ 230,239.98	
	WRITE OFFS 14400		\$ 44,352.26	
TOTAL OF ALL CHARGES		<u><u>73,462,893</u></u>	<u><u>\$ 7,184,549.82</u></u>	

REVENUE REPORT

May-13

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>11,952,424</u>	<u>\$ 1,368,167.60</u>	
Total R 44010	11,952,424	\$ 1,368,167.60	
COMMERCIAL			
	<u>2,375,937</u>	<u>\$ 396,175.14</u>	
Total CL 44210	2,375,937	\$ 396,175.14	
GENERAL POWER			
	<u>16,996,180</u>	<u>\$ 1,553,523.16</u>	<u>40,597</u>
Total GP 44220	16,996,180	\$ 1,553,523.16	40,597
INDUSTRIAL POWER			
IS -COIN	6,142,850	\$ 516,854.05	15,524
IS	<u>2,922,750</u>	<u>\$ 242,799.81</u>	<u>6,039</u>
Total IS 44270	9,065,600	\$ 759,653.86	21,563
LARGE POWER			
LPS-COIN	19,322,636	\$ 1,512,678.22	37,463
LPS	<u>7,755,568</u>	<u>\$ 717,806.36</u>	<u>19,643</u>
Total LPS 44280	27,078,204	\$ 2,230,484.58	57,106
GENERAL ELECT HEAT			
	<u>149,134</u>	<u>\$ 14,718.94</u>	
Total GEH 44290	149,134	\$ 14,718.94	
ELECTRIC HEAT SCHOOLS			
43	<u>192,736</u>	<u>\$ 16,642.37</u>	<u>5</u>
Total EHS 44500	192,736	\$ 16,642.37	
RESIDENTIAL - OLS			
	<u>258,317</u>	<u>\$ 21,298.49</u>	
Total OLS 44260	258,317	\$ 21,298.49	
FLAT RATE (237)			
Rate 8 - N	30,666	\$ 5,898.94	
Rate 39 - CATV	<u>47,387</u>	<u>\$ 8,251.40</u>	
Total N 44410	78,053	\$ 14,150.34	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>68,146,585</u>	<u>\$ 6,374,814.48</u>	<u>119,266</u>

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,190	\$ 2,158.92	
PUBLIC BLDGS - CITY	44230	43,232	\$ 6,548.95	
CITY STREET LIGHTS				
Rate 7	44420	<u>586,827</u>	<u>\$ 63,975.68</u>	
	CITY - GP 44	94,538	\$ 9,949.29	0
	CITY - GEH 46	91,573	\$ 8,762.27	7
	Sanitation - IS	712,950	\$ 52,517.34	1,281
	44240	<u>899,061</u>	<u>\$ 71,228.90</u>	<u>1,288</u>
	CITY -14610	<u>1,536,310</u>	<u>\$ 143,912.45</u>	<u>1,288</u>
TOTAL ALL REC'V [14210+14610]		<u><u>69,682,895</u></u>	<u><u>\$ 6,518,726.93</u></u>	<u><u>120,559</u></u>
	PENALTIES 45000		\$ 46,952.26	
	SALES TAX 24170		\$ 202,891.36	
	WRITE OFFS 14400		\$ 56,749.61	
TOTAL OF ALL CHARGES		<u><u>69,682,895</u></u>	<u><u>\$ 6,825,320.16</u></u>	

REVENUE REPORT

June-13

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>13,033,323</u>	<u>\$ 1,470,323.77</u>	
Total R 44010	13,033,323	\$ 1,470,323.77	
COMMERCIAL			
	<u>2,560,422</u>	<u>\$ 420,207.70</u>	
Total CL 44210	2,560,422	\$ 420,207.70	
GENERAL POWER			
	<u>18,535,359</u>	<u>\$ 1,686,571.95</u>	<u>40,919</u>
Total GP 44220	18,535,359	\$ 1,686,571.95	40,919
INDUSTRIAL POWER			
IS -COIN	6,039,950	\$ 494,721.47	15,345
IS	<u>3,271,500</u>	<u>\$ 264,511.42</u>	<u>6,405</u>
Total IS 44270	9,311,450	\$ 759,232.89	21,750
LARGE POWER			
LPS-COIN	19,461,926	\$ 1,490,773.24	38,001
LPS	<u>7,964,956</u>	<u>\$ 730,518.60</u>	<u>19,808</u>
Total LPS 44280	27,426,882	\$ 2,221,291.84	57,809
GENERAL ELECT HEAT			
	<u>159,364</u>	<u>\$ 14,947.93</u>	
Total GEH 44290	159,364	\$ 14,947.93	
ELECTRIC HEAT SCHOOLS			
43	<u>158,624</u>	<u>\$ 13,696.85</u>	<u>5</u>
Total EHS 44500	158,624	\$ 13,696.85	
RESIDENTIAL - OLS			
	<u>263,965</u>	<u>\$ 21,631.40</u>	
Total OLS 44260	263,965	\$ 21,631.40	
FLAT RATE (237)			
Rate 8 - N	26,639	\$ 5,871.50	
Rate 39 - CATV	<u>40,207</u>	<u>\$ 6,724.54</u>	
Total N 44410	66,846	\$ 12,596.04	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>71,516,235</u>	<u>\$ 6,620,500.37</u>	<u>120,478</u>

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,641	\$ 2,220.84	
PUBLIC BLDGS - CITY	44230	38,903	\$ 6,164.82	
CITY STREET LIGHTS				
Rate 7	44420	<u>497,504</u>	<u>\$ 63,667.45</u>	
	CITY - GP 44	124,857	\$ 12,796.31	0
	CITY - GEH 46	97,991	\$ 9,124.53	7
	Sanitation - IS	<u>651,000</u>	<u>\$ 49,471.66</u>	<u>1,343</u>
	44240	873,848	\$ 71,392.50	1,350
	CITY -14610	<u>1,417,896</u>	<u>\$ 143,445.61</u>	<u>1,350</u>
TOTAL ALL REC'V [14210+14610]		<u><u>72,934,131</u></u>	<u><u>\$ 6,763,945.98</u></u>	<u><u>121,833</u></u>
	PENALTIES 45000		\$ 34,345.23	
	SALES TAX 24170		\$ 219,129.63	
	WRITE OFFS 14400		\$ 56,600.45	
TOTAL OF ALL CHARGES		<u><u>72,934,131</u></u>	<u><u>\$ 7,074,021.29</u></u>	