

Received On: September 3, 2013  
IURC 30-DAY Filing No.: 3186  
Indiana Utility Regulatory

## **TOWN OF KINGSFORD HEIGHTS**

504 Grayton Road  
P. O. Box 330  
Kingsford Heights, IN 46346-0330

**Phone: (219)393-3309**  
**Fax: (219)393-3016**

**E-Mail: [khtown1@csinet.net](mailto:khtown1@csinet.net)**

August 30, 2013

Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500-E  
Indianapolis, IN 46204

RECEIVED  
SEP 03 2013  
INDIANA UTILITY  
REGULATORY COMMISSION

Dear Ms. Howe:

Pursuant to 170 IAC 1.6-5, please find enclosed one original and two copies of the following 30-Day Filing by the Town of Kingsford Heights Municipal Electric Utility. The tariff sheets and work papers are also enclosed. The purpose of this filing is to incorporate our semi-annual tracker factor adjustment into our rates. This filing is necessary solely based on our wholesale purchased power costs. Per past practices, this has been allowable under provisions of 170 IAC 1-6-3.

The person at the Municipal Electric Utility to be contacted regarding this filing is:

Rosalie A. Jacobs  
Clerk-Treasurer  
Town of Kingsford Heights  
504 Grayton Road  
P. O. Box 330  
Kingsford Heights, IN 46346-0330  
Phone: (219) 393-3309  
Fax: (219) 393-3016  
E-Mail: [khtown@csinet.net](mailto:khtown@csinet.net)

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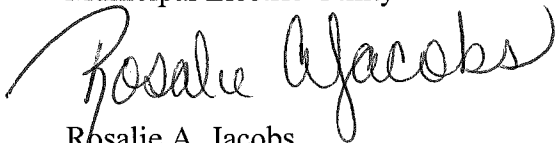
IURC  
August 30, 2013  
Page 2 of 2

Affected customers have been notified as required. Notice was published two time each in both the LaPorte Herald-Argus and News Dispatch. Copies of the legal ads are enclosed for your reference. Notice was also posted in the Town Hall at the above-listed address. The Town does not have a website.

I verify that notice has been provided as stated in the letter, and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

TOWN OF KINGSFORD HEIGHTS  
Municipal Electric Utility



Rosalie A. Jacobs  
Clerk-Treasurer

RECEIVED

SEP 03 2013

INDIANA UTILITY  
REGULATORY COMMISSION

Enc.

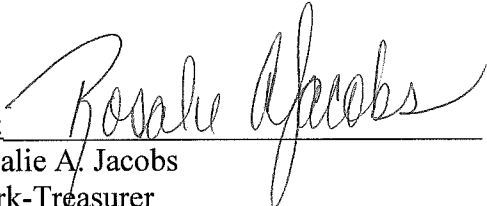
cc: OUCG  
Don Gruenemeyer

**VERIFIED STATEMENT IN SUPPORT  
OF CHANGE  
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

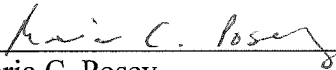
1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of \$ 0.008269 per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal  
Electric Utility of the Town of  
Kingsford Heights, IN

BY:   
Rosalie A. Jacobs  
Clerk-Treasurer

STATE OF INDIANA        )  
  ) SS:  
COUNTY OF LA PORTE    )

Personally appeared before me, a Notary Public in and for said county and state, this 21<sup>st</sup> day of August, 2013, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

  
\_\_\_\_\_  
Maria C. Posey  
Notary Public Residing in LaPorte County  
My Commission Expires: 07/11/2016

**KINGSFORD HEIGHTS (INDIANA)  
MUNICIPAL ELECTRIC UTILITY**

**APPENDIX "A"**

**Rate Adjustment:** (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.044585 per Kwh used per month.

**Fuel Cost Adjustment** (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

**ORDINANCE NO. 2013-02**  
**AN ORDINANCE AMENDING RATES AND CHARGES  
FOR THE USE OF AND SERVICES RENDERED BY THE  
MUNICIPAL ELECTRIC UTILITY OF THE  
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C, and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$ 0.044585 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$ .000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

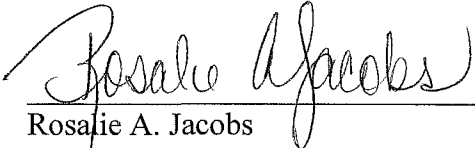
Section 2: That Ordinance #2013-01 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

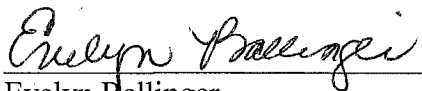
Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

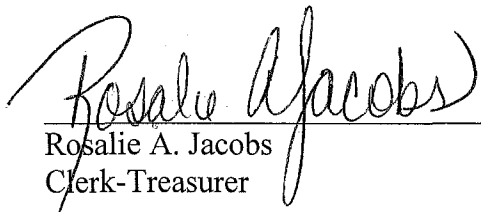
SUBMITTED for consideration of the Town Council of the Civil Town of  
Kingsford Heights, LaPorte County, State of Indiana, this 12<sup>th</sup> day of  
August, 2013.

  
\_\_\_\_\_  
Rosalie A. Jacobs  
Clerk-Treasurer

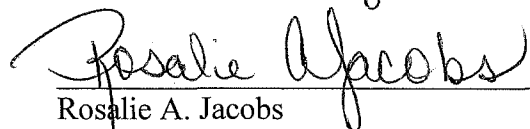
PASSED by the Town Council of the Civil Town of Kingsford Heights,  
LaPorte County, State of Indiana, this 26<sup>th</sup> day of August, 2013.

  
\_\_\_\_\_  
Evelyn Ballinger  
President of the Town Council of the  
Town of Kingsford Heights, IN

ATTEST:

  
\_\_\_\_\_  
Rosalie A. Jacobs  
Clerk-Treasurer

I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,  
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance  
(Ord. No. 2013-01) was duly posted in each of the five (5) wards of the Town of  
Kingsford Heights, State of Indiana, on the 30<sup>th</sup> day of August, 2013.

  
\_\_\_\_\_  
Rosalie A. Jacobs  
Clerk-Treasurer  
TOWN OF KINGSFORD HEIGHTS

Received On: September 3, 2013  
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Indiana Utility Regulatory



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

May 6, 2013

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2013.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in black ink that reads "Bev Matthews". The signature is written in a cursive style with a large, sweeping initial "B".

Bev Matthews  
Vice President, Rates & Billing

BM/cr

Enclosure

cc:	Pat Callahan	Greg Guerrettaz
	Scott Miller	Buzz Krohn
	Gimbel & Associates	Don Gruenemeyer
	John Julian	Tom Dippel - Huntingburg



**INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER  
 2013 - 3RD QUARTER**

	JUL	AUG	SEP	JUL	AUG	SEP
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.351)	(0.351)	(0.351)	0.002274	0.002274	0.002274
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for <b>KINGSFORD HEIGHTS</b>	1,674	1,584	1,596	679,574	652,196	448,914

Received On: September 3, 2013  
IURC 30-DAY Filing No.: 3186  
Indiana Utility Regulatory



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

July 10, 2013

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the fourth quarter (October, November and December) of 2013.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews  
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan  
Scott Miller  
Gimbel & Associates  
John Julian

Greg Guerrettaz  
Buzz Krohn  
Don Gruenemeyer  
Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER  
 2013 - 4TH QUARTER**

	OCT	NOV	DEC	OCT	NOV	DEC
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.351)	(0.351)	(0.351)	0.002274	0.002274	0.002274
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for <b>KINGSFORD HEIGHTS</b>	610	655	730	422,764	442,467	516,964

Received On: September 3, 2013  
IURC 30-DAY Filing No.: 3186  
Indiana Utility Regulatory



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.100

October 30, 2012

Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2013, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

*Raj G. Rao*  
Raj G. Rao  
President

RGR/cr

Enclosure

cc: Mike Cracraft  
Buzz Krohn  
Pat Callahan  
John Julian  
Gimbel & Associates  
Scott Miller  
Greg Guerrettaz  
Don Gruenemeyer

Schedule B

INDIANA MUNICIPAL POWER AGENCY  
POWER SALES RATE SCHEDULE

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$18.572 per kilowatt ("kW") of Billing Demand

Base Energy Charge: 29.935 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	\$0.772
Less Than 34.5 kV	\$1.442

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

Schedule B

(c) Other Charges. The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. Energy Cost Adjustment. During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

(a) Demand Related Costs. Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

All Members:

$$DCF = \frac{SRDC}{SDS} - 10.117 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

Schedule B

- (1) The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
- (2) The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.
- (3) Generation and transmission capacity payments to Members.
- (4) The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
- (5) The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for demand-related revenue derived from the sale of power to non-member electric systems.
- (7) The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
- (8) The Agency's system control expenses.
- (9) The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
- (10) The credits paid under the Interruptible Rate Schedule.
- (11) The costs associated with operating lines and letters of credit.
- (12) Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

Schedule B

(b) Energy Related Costs. Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

All Members:

$$ECF = \frac{SREC}{SES} - 29.113$$

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- (1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- (2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- (3) Fuel payments to generating Members.
- (4) The energy related costs of service charges for transmission and local facilities.
- (5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- (7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

(c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.

6. Green Power Rate. For any Member having one or more retail residential customers served under a pass through Green Power Rate, the Member will be billed the actual additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs, which cost shall not exceed a premium of 1.5 cents per kilowatt-hour over the Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule, applied to the actual kilowatt-hours billed by the Member to such retail



Schedule B

residential customers. The amounts billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule.

7. Interruptible Rate – An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization (“RTO”). This service is available under the “Interruptible Rate Schedule – MISO” for members located in the Midwest Independent System Operator (“MISO”) footprint and “Interruptible Rate Schedule – PJM” for members located within the PJM interconnection LLC (“PJM”) RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member’s retail customer as presented in the Schedules.
8. Tax Adjustment Charge. In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. Late Payment Charge. The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. Metering. The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.  
  
Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.
11. Billing Demand. The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency’s Interruptible Rate Schedules (see Paragraph 7).
12. Billing Reactive Demand. The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kvars by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. Billing Period. The billing period shall be in accordance with the schedule established by the Agency.
14. Billing Energy. Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency’s Interruptible Rate Schedules (see Paragraph 7).

**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

Test Period Purchased Power Cost Information  
 December 1, 2012 thru May 31, 2013

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
December 2013	\$ 28,331.21	506,147	01/01/2013	429,312
January 2013	31,939.13	524,705	02/01/2013	479,047
February 2013	29,735.82	474,187	03/01/2013	545,100
March 2013	29,352.43	480,828	04/01/2013	430,804
April 2013	24,625.06	400,558	05/01/2013	411,938
May 2013	33,038.24	444,908	06/01/2013	372,730
<b>TOTALS</b>	<b>\$ 177,021.89</b>	<b>2,831,333</b>		<b>2,668,931</b>

Cost per KwH Sold \$ 0.066327

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 Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
July 2012	\$ 61,296.14	808,481	08/01/2012	738,532
August 2012	47,420.24	609,656	09/01/2012	631,464
September 2012	39,790.59	460,686	10/01/2012	538,014
October 2012	24,643.29	418,352	11/01/2012	371,734
November 2012	28,085.79	447,091	12/12/2012	390,422
December 2012	29,614.33	506,147	01/01/2013	429,312
<b>TOTALS</b>	<b>\$ 230,850.38</b>	<b>3,250,413</b>		<b>3,099,478</b>

Cost per Kwh Sold \$ 0.074480

**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

Net Increase (Decrease) In Cost Per Kwh Sold                      \$ 0.008153

Total Sales During Test Period    2,668,931 Kwh  
December 1, 2012 thru May 31, 2013

2,668,931

x 008153

\$ 21,759.79    Increased (Decreased) Purchased Power Costs

**Unaudited Calculation of Increased Purchased Power Costs**

Test Period Kwh Sales  
 December 1, 2012 thru May 31, 2013

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
December 2012	429,312
January 2013	479,047
February 2013	545,100
March 2013	430,804
April 2013	411,938
May 2013	372,730
Total Sales During Test Period	2,668,931 Kwh

Increased (Decreased) Purchased Power Cost	\$ 21,759.79
Divided by Test Period Kwh Sales	÷ <u>2,668,931</u>
	0.008153
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ <u>.986</u>
Increase (Decrease) in Proposed Tracker	0.008269
Tracking Factor May 1, 2013	<u>0.036316</u>
Revised Tracking Factor	0.044585

**Kingsford Heights (Indiana) Municipal Electric Utility**

**Unaudited Calculation of Increased Purchased Power Costs**

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 26, 2012 effective January 1, 2013, provided by IMPA in a letter dated October 30, 2012.

ECA adjustment factors as provided by IMPA on May 6, 2013 and July 13, 2013

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

# Test Period Sales

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory

12-1-2012 thru  
 5-31-2013

	Initials	Date
Prepared By		
Approved By		

© WILSON JONES G7204 GREEN

	<u>Present Costs</u>	<u>KWH Purchased</u>	<u>Billing Date</u>	<u>KWH Sold</u>	
1					
2	December 2012	28,331.21	506,147	01-01-13	429,312
3					
4	January 2013	31,939.13	524,705	02-01-13	479,047
5					
6	February 2013	29,735.82	474,187	03-01-13	545,100
7					
8	March 2013	29,352.43	480,828	04-01-13	430,804
9					
10	April 2013	24,625.06	400,558	05-01-13	411,938
11					
12	May 2013	33,038.24	444,908	06-01-13	372,730
13					
14					
15		\$ 177,021.89	2,831,333		2,668,931
16			KWH		KWH
17					
18					
19					
20	<u>Costs</u>				
21					
22	\$177,021.89 ÷				
23	2,668,931 = \$	0.066327			
24		per KWH			
25		Sold			
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**02/13/13**

**Amount Due:**  
**\$28,376.22**

Billing Period: December 01 to December 31, 2012  
 Invoice No: INV0001711  
 Invoice Date: 01/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	930	-	100.00%	12/26/12	1900	73.15%
CP Billing Demand:	677	-	100.00%	12/06/12	1100	100.49%
kvar at 97% PF:		170				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	506,147
<b>Total Energy:</b>	<b>506,147</b>

History	Dec 2012	Dec 2011	2012 YTD
Max Demand (kW):	930	910	1,832
CP Demand (kW):	677	695	1,793
Energy (kWh):	506,147	505,527	6,105,708
CP Load Factor:	100.49%	97.77%	
HDD/CDD (Indiana Dunes):	860/0	925/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	677	\$ 12,190.74
ECA Demand Charge:	\$ (1.385) / kW x	677	\$ (937.65)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	677	\$ 869.27
<b>Total Demand Charges:</b>			<b>\$ 12,122.36</b>
Base Energy Charge:	\$ 0.029743 / kWh x	506,147	\$ 15,054.33
ECA Energy Charge:	\$ 0.002281 / kWh x	506,147	\$ 1,154.52
<b>Total Energy Charges:</b>			<b>\$ 16,208.85</b>
<b>Average Purchased Power Cost: 5.60 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 28,331.21</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

**NET AMOUNT DUE: \$ 28,376.22**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/13  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**03/18/13**

**Amount Due:**  
**\$31,984.43**

Billing Period: January 01 to January 31, 2013  
 Invoice No: INV0001821  
 Invoice Date: 02/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	966	-	100.00%	01/22/13	2000	73.01%
CP Billing Demand:	806	-	100.00%	01/23/13	1000	87.50%
kvar at 97% PF:		202				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	524,705
<b>Total Energy:</b>	<b>524,705</b>

History	Jan 2013	Jan 2012	2013 YTD
Max Demand (kW):	966	959	966
CP Demand (kW):	806	751	806
Energy (kWh):	524,705	509,571	524,705
CP Load Factor:	87.50%	91.20%	
HDD/CDD (Indiana Dunes):	1164/0	1082/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	806	\$ 14,969.03
ECA Demand Charge:	\$ (0.897) /kW x	806	\$ (722.98)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 /kW x	806	\$ 1,162.25
Total Demand Charges:			\$ 15,408.30
Base Energy Charge:	\$ 0.029935 /kWh x	524,705	\$ 15,707.04
ECA Energy Charge:	\$ 0.001570 /kWh x	524,705	\$ 823.79
Total Energy Charges:			\$ 16,530.83
Average Purchased Power Cost: 6.09 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 31,939.13</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

**NET AMOUNT DUE: \$ 31,984.43**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/18/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**04/15/13**

**Amount Due:**  
**\$29,781.12**

Billing Period: February 01 to February 28, 2013

Invoice No: INV0001922  
 Invoice Date: 03/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	928	-	100.00%	02/19/13	2100	76.04%
CP Billing Demand:	774	-	100.00%	02/20/13	1100	91.17%
kvar at 97% PF:		194				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	474,187
<b>Total Energy:</b>	<b>474,187</b>

History	Feb 2013	Feb 2012	2013 YTD
Max Demand (kW):	928	843	966
CP Demand (kW):	774	699	806
Energy (kWh):	474,187	461,401	998,892
CP Load Factor:	-91.17%	98.23%	
HDD/CDD (Indiana Dunes):	1058/0	973/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	774	\$ 14,374.73
ECA Demand Charge:	\$ (0.897) / kW x	774	\$ (694.28)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	774	\$ 1,116.11
<b>Total Demand Charges:</b>			<b>\$ 14,796.56</b>
Base Energy Charge:	\$ 0.029935 / kWh x	474,187	\$ 14,194.79
ECA Energy Charge:	\$ 0.001570 / kWh x	474,187	\$ 744.47
<b>Total Energy Charges:</b>			<b>\$ 14,939.26</b>
<b>Average Purchased Power Cost: 6.27 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 29,735.82</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

**NET AMOUNT DUE: \$ 29,781.12**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**05/15/13**

**Amount Due:**  
**\$29,397.73**

Billing Period: March 01 to March 31, 2013  
 Invoice No: INV0002020  
 Invoice Date: 04/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	854	-	100.00%	03/13/13	2000	75.68%
CP Billing Demand:	743	-	100.00%	03/20/13	1000	86.98%
kvar at 97% PF:		186				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	480,828
<b>Total Energy:</b>	<b>480,828</b>

History	Mar 2013	Mar 2012	2013 YTD
Max Demand (kW):	854	814	966
CP Demand (kW):	743	681	806
Energy (kWh):	480,828	424,866	1,479,720
CP Load Factor:	86.98%	83.86%	
HDD/CDD (Indiana Dunes):	1027/0	453/43	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 /kW x	743	\$ 13,799.00
ECA Demand Charge:	\$ (0.897) /kW x	743	\$ (666.47)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 /kW x	743	\$ 1,071.41
Total Demand Charges:			\$ 14,203.94
Base Energy Charge:	\$ 0.029935 /kWh x	480,828	\$ 14,393.59
ECA Energy Charge:	\$ 0.001570 /kWh x	480,828	\$ 754.90
Total Energy Charges:			\$ 15,148.49
Average Purchased Power Cost: 6.10 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 29,352.43</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

**NET AMOUNT DUE: \$ 29,397.73**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



# IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**06/13/13**

**Amount Due:**  
**\$24,670.36**

Billing Period: April 01 to April 30, 2013

Invoice No: INV0002118  
 Invoice Date: 05/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	721	-	100.00%	04/11/13	1800	77.16%
CP Billing Demand:	628	-	100.00%	04/02/13	1000	88.59%
kvar at 97% PF:		157				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	400,558
<b>Total Energy:</b>	<b>400,558</b>

History	Apr 2013	Apr 2012	2013 YTD
Max Demand (kW):	721	737	966
CP Demand (kW):	628	644	806
Energy (kWh):	400,558	384,977	1,880,278
CP Load Factor:	88.59%	83.03%	
HDD/CDD (Indiana Dunes):	546/0	489/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	628	\$ 11,663.22
ECA Demand Charge:	\$ (0.897) / kW x	628	\$ (563.32)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	628	\$ 905.58
<b>Total Demand Charges:</b>			<b>\$ 12,005.48</b>
Base Energy Charge:	\$ 0.029935 / kWh x	400,558	\$ 11,990.70
ECA Energy Charge:	\$ 0.001570 / kWh x	400,558	\$ 628.88
<b>Total Energy Charges:</b>			<b>\$ 12,619.58</b>
<b>Average Purchased Power Cost: 6.15 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 24,625.06</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

**NET AMOUNT DUE: \$ 24,670.36**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



# IMPA

INDIANA MUNICIPAL POWER AGENCY

Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**07/15/13**

**Amount Due:**  
**\$33,083.54**

Billing Period: May 01 to May 31, 2013

Invoice No: INV0002213  
 Invoice Date: 06/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,166	164	99.03%	05/20/13	1700	51.29%
CP Billing Demand:	995	75	99.72%	05/20/13	1400	60.10%
kvar at 97% PF:		249				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	444,908
<b>Total Energy:</b>	<b>444,908</b>

History	May 2013	May 2012	2013 YTD
Max Demand (kW):	1,166	1,402	1,166
CP Demand (kW):	995	946	995
Energy (kWh):	444,908	478,215	2,325,186
CP Load Factor:	60.10%	67.95%	
HDD/CDD (Indiana Dunes):	238/75	157/108	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	995	\$ 18,479.14
ECA Demand Charge:	\$ (0.897) / kW x	995	\$ (892.52)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	995	\$ 1,434.79
Total Demand Charges:			\$ 19,021.41
Base Energy Charge:	\$ 0.029935 / kWh x	444,908	\$ 13,318.32
ECA Energy Charge:	\$ 0.001570 / kWh x	444,908	\$ 698.51
Total Energy Charges:			\$ 14,016.83
Average Purchased Power Cost: 7.43 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 33,038.24</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.30

**NET AMOUNT DUE: \$ 33,083.54**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory

# Electric

## Billing Totals - 2013 - kWh Sales

Initials	Date
Prepared By	
Approved By	

© WILSON JONES

	1	2	3	4	5	6	7
	Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental		Total kWh Billed
1	January	314,992	31,794	11,872	29,400	41,254	429,316
2	February	352,664	34,538	13,760	28,600	49,485	479,047
3	March	386,768	42,935	16,866	37,400	61,431	545,100
4		1,054,124	109,267	42,498	95,400	152,170	1,453,459
5	April	301,680	35,270	13,928	31,600	48,326	430,804
6	May	293,342	38,231	11,971	28,600	39,794	411,938
7	June	262,028	38,681	11,024	28,200	32,797	372,730
8		1,911,174	221,449	79,421	189,800	273,087	2,668,931
9	July	331,802	45,462	13,461	30,400	35,016	456,141
10	August	495,766	47,956	16,054	26,800	32,562	619,138
11	September						
12							
13	October						
14	November						
15	December						
16							
17	Totals						
18							
19							
20							
21							
22							
23							
24							
25	Users (Count)	Res	Tax Comm	Notax Comm	School	Govt	Total
26	January	543	20	11	1	10	585
27	February	539	20	11	1	10	581
28	March	540	20	11	1	10	582
29	April	544	20	11	1	10	586
30	May	546	20	13	1	10	590
31	June	542	20	13	1	11	587
32	July	536	20	13	1	11	581
33	August	541	20	12	1	11	585
34	September						
35	October						
36	November						
37	December						
38	Total						
39	÷ 12 =						
40	Averages						

Proposed Purchased Power Costs

Prepared By	Date
Approved By	

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory

Period	KW	Base Demand Charge	Delivery Voltage	ECA Demand	ECA	KWH	Base Energy Charge	ECA Energy Charge	Total Bill	Billing Date	KWH Sold
July 2012	1793	33999.00	2585.51	(289.24)	(0.351)	308481	2420188	1825.49	61796.14	8-11-2012	73753
Aug 2012	1413	26842.21	2027.55	(495.96)	(0.351)	269626	1925005	1286.26	471402.24	9-11-2012	631716
Sept 2012	1269	22326.78	1829.70	(454.2)	(0.351)	460606	1299701.4	1077.60	39796.34	10-11-2012	538011
Oct 2012	568	10248.97	819.06	(199.37)	(0.351)	718322	1252237	95.23	247032.29	11-1-2012	371123
Nov 2012	696	12926.11	1022.2	(244.3)	(0.351)	447071	1322267	1016.68	25065.7	12-1-2012	390422
Dec 2012	671	12372.21	976.02	(227.2)	(0.351)	526147	1505151	1150.98	29674.33	1-11-2013	429512
<b>Totals</b>	<b>6416</b>	<b>119157.96</b>	<b>9251.88</b>	<b>(2152.02)</b>	<b>(0.351)</b>	<b>3050413</b>	<b>9730112</b>	<b>7377.44</b>	<b>230820.38</b>		<b>3099478</b>

Cost per  
 KWH Sold  
 \$230,830.38  
 + 3,099,478 =  
 0.074480



# Electric

Received On: September 3, 2013  
IURC 30-DAY Filing No.: 3186

## Billing Totals - 2013 - kWh Sales

Prepared By	Initials	Date
Approved By		

© Indiana Utility Regulatory

1      2      3      4      5      6      7

		Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental	Total kWh Billed
1	January	314,992	31,794	11,872	29,400	41,254	429,312
2	February	352,664	34,538	13,760	28,600	49,485	479,047
3	March	386,968	42,935	16,866	37,400	61,431	545,100
4		1,051,124	109,267	42,498	95,400	152,170	1,453,459
5	April	301,680	35,270	13,928	31,600	48,326	430,804
6	May	293,342	38,231	11,971	28,600	39,794	411,938
7	June	262,028	36,681	11,024	28,200	32,997	372,730
8		1,911,174	221,449	79,421	183,800	273,087	2,668,931
9	July	331,802	45,462	13,461	30,400	35,016	456,141
10	August	495,766	47,956	16,054	26,800	32,562	619,138
11	September						
12							
13	October						
14	November						
15	December						
16							
17	Totals						
18							
19							
20							
21							
22							
23							
24							
	Users (Count)	Res	Tax Comm	Nontax Comm	School	Govt	Total
26	January	543	20	11	1	10	585
27	February	539	20	11	1	10	581
28	March	540	20	11	1	10	582
29	April	544	20	11	1	10	586
30	May	546	20	13	1	10	590
31	June	542	20	13	1	11	587
32	July	536	20	13	1	11	581
33	August	541	20	12	1	11	585
34	September						
35	October						
36	November						
37	December						
38	Total						
39	÷ 12 =						
40	Averages						

# Electric

G7116 ColumnWrite®

Received On: September 3, 2013

IURC 30-DAY Filing No.: 3186

Indiana Utility Regulatory

## Billing Totals - 2012 - kWh Sales

	Initials	Date
Prepared By		
Approved By		

		Taxable		Non-Tax	School	Govern- mental	Total kWh Billed
		Residential	Commercial	Commercial			
1	January	306,605	37,829	10,900	31,600	41,540	428,474
2	February	346,824	36,836	13,086	30,400	45,617	472,763
3	March	354,841	41,029	14,226	37,800	51,950	499,846
4							
5	April	284,464	32,920	10,930	30,600	37,593	396,507
6	May	263,539	33,694	10,494	27,200	31,569	366,496
7	June	280,753	38,396	11,995	30,200	33,151	394,495
8		1837,026	220,704	71,631	187,800	241,420	2,558,581
9	July	394,519	48,286	15,781	34,000	30,478	503,064
10	August	588,241	57,790	25,531	33,000	31,970	738,532
11	September	487,735	55,306	23,048	33,200	32,175	631,464
12		3,307,521	384,086	135,991	288,000	336,043	4,451,641
13	October	395,381	50,354	18,275	40,800	33,204	538,014
14	November	270,582	32,952	10,407	27,000	30,792	371,733
15	December	281,351	31,351	11,335	30,200	36,155	390,422
16							
17	Totals	4,254,835	498,774	176,008	386,000	436,194	5,751,811
18							
19							
20							
21							
22							
23							
24							
Users (Count)	Res	Tax Comm	Non-Tax Comm	School	Govt	Total	
26	January	538	21	17	1	10	587
27	February	540	21	11	1	10	583
28	March	544	21	11	1	10	587
29	April	545	21	11	1	10	588
30	May	545	21	14	1	10	591
31	June	545	20	15	1	10	591
32	July	545	20	15	1	10	591
33	August	544	20	15	1	10	590
34	September	543	21	14	1	11	589
35	October	545	20	15	1	11	592
36	November	543	20	13	1	10	587
37	December	544	20	14	1	10	589
38	Total	6520	246	159	12	122	
39	÷ 12 =						
40	Averages	543	20	13	1	10	587



Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

V#683

**Due Date:**  
**09/13/12**

**Amount Due:**  
**\$58,041.26**

610 000 351

Billing Period: July 01 to July 31, 2012

Invoice No: INV0001168  
 Invoice Date: 08/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,832	367	98.05%	07/06/12	1500	59.32%
CP Billing Demand:	1,793	359	98.05%	07/17/12	1300	60.61%
kvar at 97% PF:		449				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	808,481
<b>Total Energy:</b>	<b>808,481</b>

History	Jul 2012	Jul 2011	2012 YTD
Max Demand (kW):	1,832	1,795	1,832
CP Demand (kW):	1,793	1,710	1,793
Energy (kWh):	808,481	756,032	3,663,776
CP Load Factor:	60.61%	59.43%	
HDD/CDD (Indiana Dunes):	0/406	0/367	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	1,793	\$ 32,286.55
ECA Demand Charge:	\$ (1.385) /kW x	1,793	\$ (2,483.31)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	1,793	\$ 2,302.21
<b>Total Demand Charges:</b>			<b>\$ 32,105.45</b>
Base Energy Charge:	\$ 0.029743 /kWh x	808,481	\$ 24,046.65
ECA Energy Charge:	\$ 0.002281 /kWh x	808,481	\$ 1,844.15
<b>Total Energy Charges:</b>			<b>\$ 25,890.80</b>
<b>Average Purchased Power Cost: 7.17 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 57,996.25</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

**NET AMOUNT DUE: \$ 58,041.26**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**10/15/12**

**Amount Due:**  
**\$44,869.81**

Billing Period: August 01 to August 31, 2012  
 Invoice No: INV0001298  
 Invoice Date: 09/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,587	265	98.63%	08/04/12	1500	51.63%
CP Billing Demand:	1,413	259	98.36%	08/02/12	1500	57.99%
kvar at 97% PF:		354				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	609,656
<b>Total Energy:</b>	<b>609,656</b>

History	Aug 2012	Aug 2011	2012 YTD
Max Demand (kW):	1,587	1,662	1,832
CP Demand (kW):	1,413	1,603	1,793
Energy (kWh):	609,656	644,587	4,273,432
CP Load Factor:	57.99%	54.05%	
HDD/CDD (Indiana Dunes):	13/177	2/191	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	1,413	\$ 25,443.89
ECA Demand Charge:	\$ (1.385) /kW x	1,413	\$ (1,957.01)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	1,413	\$ 1,814.29
<b>Total Demand Charges:</b>			<b>\$ 25,301.17</b>
Base Energy Charge:	\$ 0.029743 /kWh x	609,656	\$ 18,133.00
ECA Energy Charge:	\$ 0.002281 /kWh x	609,656	\$ 1,390.63
<b>Total Energy Charges:</b>			<b>\$ 19,523.63</b>
<b>Average Purchased Power Cost: 7.35 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 44,824.80</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

**NET AMOUNT DUE: \$ 44,869.81**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/12  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**11/14/12**

**Amount Due:**  
**\$37,520.72**

Invoice No: INV0001393  
 Invoice Date: 10/15/12

Billing Period: September 01 to September 30, 2012

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,521	285	98.29%	09/03/12	1600	42.07%
CP Billing Demand:	1,269	174	99.07%	09/04/12	1300	50.42%
kvar at 97% PF:		318				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	460,686
<b>Total Energy:</b>	<b>460,686</b>

History	Sep 2012	Sep 2011	2012 YTD
Max Demand (kW):	1,521	1,735	1,832
CP Demand (kW):	1,269	1,648	1,793
Energy (kWh):	460,686	443,585	4,734,118
CP Load Factor:	50.42%	37.38%	
HDD/CDD (Indiana Dunes):	145/81	140/74	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	1,269	\$ 22,850.88
ECA Demand Charge:	\$ (1.385) / kW x	1,269	\$ (1,757.57)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	1,269	\$ 1,629.40
<b>Total Demand Charges:</b>			<b>\$ 22,722.71</b>
Base Energy Charge:	\$ 0.029743 / kWh x	460,686	\$ 13,702.18
ECA Energy Charge:	\$ 0.002281 / kWh x	460,686	\$ 1,050.82
<b>Total Energy Charges:</b>			<b>\$ 14,753.00</b>
<b>Average Purchased Power Cost: 8.13 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 37,475.71</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

**NET AMOUNT DUE: \$ 37,520.72**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**12/14/12**

**Amount Due:**  
**\$23,612.92**

Invoice No: INV0001516  
 Invoice Date: 11/14/12

Billing Period: October 01 to October 31, 2012

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	778	-	100.00%	10/30/12	1900	72.28%
CP Billing Demand:	568	-	100.00%	10/23/12	1000	99.00%
kvar at 97% PF:		142				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	418,352
<b>Total Energy:</b>	<b>418,352</b>

History	Oct 2012	Oct 2011	2012 YTD
Max Demand (kW):	778	775	1,832
CP Demand (kW):	568	635	1,793
Energy (kWh):	418,352	414,740	5,152,470
CP Load Factor:	99.00%	87.79%	
HDD/CDD (Indiana Dunes):	422/4	369/10	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	568	\$ 10,227.98
ECA Demand Charge:	\$ (1.385) /kW x	568	\$ (786.68)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	568	\$ 729.31
<b>Total Demand Charges:</b>			<b>\$ 10,170.61</b>
Base Energy Charge:	\$ 0.029743 /kWh x	418,352	\$ 12,443.04
ECA Energy Charge:	\$ 0.002281 /kWh x	418,352	\$ 954.26
<b>Total Energy Charges:</b>			<b>\$ 13,397.30</b>
<b>Average Purchased Power Cost: 5.63 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 23,567.91</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

**NET AMOUNT DUE: \$ 23,612.92**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**01/14/13**

**Amount Due:**  
**\$26,825.22**

Billing Period: November 01 to November 30, 2012

Invoice No: INV0001609  
 Invoice Date: 12/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	853	-	100.00%	11/27/12	2100	72.80%
CP Billing Demand:	696	-	100.00%	11/27/12	1100	89.22%
kvar at 97% PF:		174				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	447,091
<b>Total Energy:</b>	<b>447,091</b>

History	Nov 2012	Nov 2011	2012 YTD
Max Demand (kW):	853	853	1,832
CP Demand (kW):	696	664	1,793
Energy (kWh):	447,091	431,607	5,599,561
CP Load Factor:	89.22%	90.28%	
HDD/CDD (Indiana Dunes):	746/0	584/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	696	\$ 12,532.87
ECA Demand Charge:	\$ (1.385) / kW x	696	\$ (963.96)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	696	\$ 893.66
Total Demand Charges:			\$ 12,462.57
Base Energy Charge:	\$ 0.029743 / kWh x	447,091	\$ 13,297.83
ECA Energy Charge:	\$ 0.002281 / kWh x	447,091	\$ 1,019.81
Total Energy Charges:			\$ 14,317.64
Average Purchased Power Cost: 5.99 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 26,780.21</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

**NET AMOUNT DUE: \$ 26,825.22**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/13  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
 IURC 30-DAY Filing No.: 3186  
 Indiana Utility Regulatory



Town of Kingsford Heights  
 P.O. Box 330  
 Kingsford Heights, IN 46346

**Due Date:**  
**02/13/13**

**Amount Due:**  
**\$28,376.22**

Billing Period: December 01 to December 31, 2012

Invoice No: INV0001711  
 Invoice Date: 01/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	930	-	100.00%	12/26/12	1900	73.15%
CP Billing Demand:	677	-	100.00%	12/06/12	1100	100.49%
kvar at 97% PF:		170				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	506,147
<b>Total Energy:</b>	<b>506,147</b>

History	Dec 2012	Dec 2011	2012 YTD
Max Demand (kW):	930	910	1,832
CP Demand (kW):	677	695	1,793
Energy (kWh):	506,147	505,527	6,105,708
CP Load Factor:	100.49%	97.77%	
HDD/CDD (Indiana Dunes):	860/0	925/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	677	\$ 12,190.74
ECA Demand Charge:	\$ (1.385) / kW x	677	\$ (937.65)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	677	\$ 869.27
<b>Total Demand Charges:</b>			<b>\$ 12,122.36</b>
Base Energy Charge:	\$ 0.029743 / kWh x	506,147	\$ 15,054.33
ECA Energy Charge:	\$ 0.002281 / kWh x	506,147	\$ 1,154.52
<b>Total Energy Charges:</b>			<b>\$ 16,208.85</b>
<b>Average Purchased Power Cost: 5.60 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 28,331.21</b>

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

**NET AMOUNT DUE: \$ 28,376.22**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Received On: September 3, 2013  
IURC 30-DAY Filing No.: 3186  
Indiana Utility Regulatory

## TOWN OF KINGSFORD HEIGHTS

504 Grayton Road  
P. O. Box 330  
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309  
Fax: (219)393-3016

E-Mail: [khtown1@csinet.net](mailto:khtown1@csinet.net)

August 12, 2013

LaPorte Herald-Argus  
Attn: Legal Ads  
701 State Street  
LaPorte, IN 46350

AND

The News Dispatch  
Attn: Legal Ads  
121 West Michigan Blvd.  
Michigan City, IN 46360

Faxed (3 pgs)  
362-2166

Dear Lory:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be. (Both newspapers)

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication. It would be greatly appreciated if you would please publish both items for us.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS  
Municipal Electric Utility



Rosalie A. Jacobs  
Clerk-Treasurer

Enc.  
Cc: file(s)

**LEGAL NOTICE OF FILING FOR AN INCREASE OF**

**ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA**

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase in its schedule of rates for electricity sold in the amount of \$ 0.008269 per kilowatt hour (KwH).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY  
Kingsford Heights, Indiana

Rosalie A. Jacobs  
Clerk-Treasurer



**PRESS RELEASE**

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, August 12, 2013 for an increase in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, August 26, 2013

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would increase by approximately \$ 8.27 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the increase would be approximately \$ 5.79 per month. This change is solely based on the wholesale purchased power costs.

Received On: September 3, 2013

IURC 30-DAY Filing No.: 3186

Indiana Utility Regulatory

A

LEGAL NOTICE OF FILING FOR AN I

**Affidavit of Publication**

STATE OF INDIANA }  
COUNTY OF LA PORTE } SS

Lory Samford, being duly sworn, says:

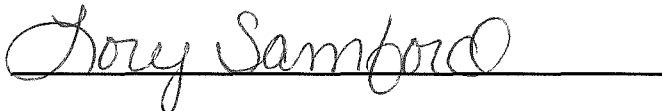
That she is Customer Service Rep. of the The News Dispatch, a Daily newspaper of general circulation, printed and published in Michigan City, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

August 14, 2013  
August 21, 2013

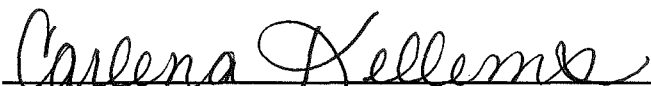
Publisher's Fee: \$ 23.71

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 21st day of August 2013.



Carlena Kellems - Notary Public, La Porte IN

LEGAL NOTICE  
OF FILING FOR AN INCREASE OF  
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA  
Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase in its schedule of rates for electricity sold in the amount of \$ 0.008269 per kilowatt hour (KwH).  
The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.  
If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.  
Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.  
MUNICIPAL  
ELECTRIC UTILITY  
Kingsford Heights,  
Indiana  
Rosalie A. Jacobs  
Clerk-Treasurer  
hspaxlp

60010559 60433553 219-393-3016

ROSALIE GERHART  
TOWN OF KINGSFORD HEIGHTS  
504 GRAYTON  
P.O. BOX 330  
KINGSFORD HGTS, IN 46346-0330

Received On: September 3, 2013  
IURC 30-DAY Filing No.: 3186  
Indiana Utility Regulatory

Form Prescribed by State Board of Accounts

General Form No. 99P (Rev. 2009A)

Town of Kingsford Heights-60010559

To: The News Dispatch  
121 W. Michigan Blvd.  
Michigan City, IN 46360  
Federal # 61-0301090

LaPorte County, Indiana      PUBLISHER'S CLAIM

LINE COUNT

Display Matter ( Must not exceed two actual lines, neither of which shall total more than four solid lines of type in which the body of the advertisement is set) -number of equivalent lines .....

Head - number of lines..... 66

Body - number of lines..... \_\_\_\_\_

Tail - number of lines..... \_\_\_\_\_

Total number of lines in notice..... 66

COMPUTATION OF CHARGES

66.00 lines               columns wide equals equivalent line      66 at      0.3582  
cents per line ..... \$23.71

Additional charge for notices containing rule or tabular work  
(50 percent of above amount)..... \_\_\_\_\_

Charge for extra proofs of publication (\$1.00 for each proof  
In excess of two)..... \$         

TOTAL AMOUNT OF CLAIM..... \$23.71

DATA FOR COMPUTING COST

Width of single column 14ems  
Number of insertions:         2          
Size of type 7.5 point

Pursuant to the provisions and penalties of IC 5-11-10-1

I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 2 times. The dates of the publication being as follows:  
August 14 and August 21, 2013

Additionally, the statement checked below is true and correct:

- Newspaper does not have a website.
- Newspaper has a website and this public notice was posted on the same day as it was published in the newspaper
- Newspaper has a website, but due to technical problem or error, public notice was posted on \_\_\_\_\_
- Newspaper has a website but refuses to post the public notice

Date: August 21, 2013

Title: Legal Clerk *Dory Sambard*

Received On: September 3, 2013

IURC 30-DAY Filing No.: 3186

Indiana Utility Regulatory

AF

LEGAL NOTICE OF FILING FOR AN I

## Affidavit of Publication

STATE OF INDIANA }  
COUNTY OF LA PORTE } SS

Lory Samford, being duly sworn, says:

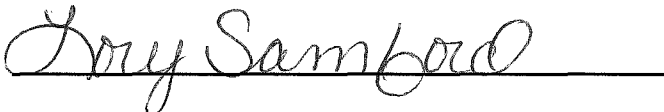
That she is Administrative Assistant of the Herald Argus, a Daily newspaper of general circulation, printed and published in La Porte, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

August 14, 2013  
August 21, 2013

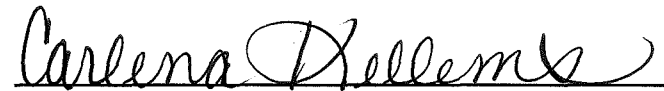
Publisher's Fee: \$ 23.71

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 21st day of August 2013.



Carlana Kellems, Notary Public, La Porte County

LEGAL NOTICE  
OF FILING FOR AN INCREASE OF  
ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA  
Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase in its schedule of rates for electricity sold in the amount of \$ 0.008269 per kilowatt hour (KWH).  
The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.  
If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.  
Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL  
ELECTRIC UTILITY  
Kingsford Heights,  
Indiana  
Rosalie A. Jacobs  
Clerk-Treasurer  
hspaxlp

60010559 60433553 219-393-3016

ROSALIE GERHART  
TOWN OF KINGSFORD HEIGHTS  
504 GRAYTON  
P.O. BOX 330  
KINGSFORD HGTS, IN 46346-0330

Received On: September 3, 2013  
IURC 30-DAY Filing No.: 3186  
Indiana Utility Regulatory

Form Prescribed by State Board of Accounts

General Form No. 99P (Rev. 2009A)

Town of Kingsford Heights-60010559

To: Herald Argus  
701 State Street  
La Porte, IN 46350  
Federal # 61-0301090

LaPorte County, Indiana PUBLISHER'S CLAIM

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Tail - number of lines.....  
Total number of lines in notice..... 66

COMPUTATION OF CHARGES

66.00 lines      columns wide equals equivalent line      66      at      0.3592  
cents per line ..... \$23.71  
Additional charge for notices containing rule or tabular work  
(50 percent of above amount).....  
Charge for extra proofs of publication (\$1.00 for each proof  
In excess of two)..... \$ -  
TOTAL AMOUNT OF CLAIM..... \$23.71

DATA FOR COMPUTING COST

Width of single column 14ems  
Number of insertions:      2  
Size of type 7.5 point

Pursuant to the provisions and penalties of IC 5-11-10-1  
I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

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- Newspaper has a website and this public notice was posted on the same day as it was published in the newspaper
- Newspaper has a website, but due to technical problem or error, public notice was posted on \_\_\_\_\_
- Newspaper has a website but refuses to post the public notice

Date: August 21, 2013

Title: Legal Clerk

