



Received On: June 17, 2013  
IURC 30-DAY Filing No.: 3173  
Indiana Utility Regulatory Commission

Jill A. Phillips  
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Citizens Gas | Citizens Thermal | Citizens Resources  
2020 N. Meridian St. | Indianapolis, IN | 46202-1393  
www.citizensenergygroup.com

June 14, 2013

Ms. Brenda A. Howe  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

Dear Ms. Howe:

Re: Thirty – Day Filing for Citizens Gas Pursuant to 170 IAC 1-6

In accordance with Ordering Paragraph Number 2 of the April 10, 2013 Order in Cause No. 44124 and the Notice of Agreement filed on June 10, 2013, Citizens Gas is requesting Commission approval of revisions to Citizens Gas' Energy Efficiency Adjustment Rider E tariff pages reflecting cap and deferral amounts agreed upon by Citizens Gas and the Indiana Office of Utility Consumer Counselor. Citizens Gas is making this filing under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines ("Guidelines") pursuant to 170 IAC 1-6. This filing is an allowable request under the Guidelines because Citizens Gas was specifically ordered to file it under the Guidelines in Cause No. 44124.

Enclosed for your review and approval by the Commission, please find the following:

First Revised Page No. 505 Energy Efficiency Adjustment – Rider E (Redline)  
First Revised Page No. 505 Energy Efficiency Adjustment – Rider E (Clean)

Citizens Gas affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on June 13, 2013 in the Indianapolis Star, a newspaper of general circulation in the Indianapolis metro area, where the largest number of Citizens Gas customers is located. Citizens Gas also affirms that this notice has been posted on the Utility's website and in the Utility's customer service lobby.

Upon approval of the enclosed tariff sheet, please return one (1) file-marked and approved stamped copy of the tariff sheet to Jamie Burks for our files. Any questions concerning this submission should be directed to:

Jill A. Phillips  
Manager, Rates & Regulatory Affairs  
2020 N. Meridian Street  
Indianapolis, IN  
Email: jphillips@citizensenergygroup.com  
Phone/Fax: 317-927-4427

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Sincerely,

/s/ Jill A. Phillips  
Jill A. Phillips  
Manager, Rates & Regulatory Affairs

Enclosures

cc: Office of the Utility Consumer Counselor

Citizens Gas  
2020 North Meridian Street  
Indianapolis, Indiana 46202

**First Revised Original Page No. 505**  
**Superseding Original Page No. 505**

## RIDER E

### ENERGY EFFICIENCY ADJUSTMENT

The Delivery Charges specified in Gas Rate Nos. D1, D2, D3, and D4 shall be adjusted from time to time in accordance with the Final Orders of the Indiana Utility Regulatory Commission in Cause No. 42767 dated October 19, 2006 and August 29, 2007 ~~(the "Order")~~ and in Cause No. 44124 dated April 10, 2013 to reflect an Energy Efficiency Funding Component and a Sales Reconciliation Component.

#### ENERGY EFFICIENCY FUNDING COMPONENT ("EEFC"):

The EEFC shall recover the costs of funding energy efficiency efforts throughout the Utility's service area. These efforts may include, among others, energy efficiency programs, customer education programs, and weatherization programs designed to benefit End-Use Customers under the applicable rate schedules.

The estimated annual costs, plus related revenue taxes, shall be divided by projected sales volumes to determine the applicable EEFC. The actual costs recoverable and the actual costs recovered under the EEFC shall be reconciled, with any under or over recovery being recovered or returned via the EEFC over a subsequent twelve Month period.

#### SALES RECONCILIATION COMPONENT ("SRC"):

The SRC shall recover the differences between Actual Margins and Adjusted Order Granted Margins for the applicable rate schedules.

Actual Margins are defined as Monthly margins for each rate schedule, prior to the SRC Adjustment. Adjusted Order Granted Margins are defined as the Order granted Monthly margins for each rate schedule, as approved in Utility's most recent general rate case, as adjusted to reflect the change in number of End-Use Customers from the Order granted End-Use Customer levels. To reflect the change in number of End-Use Customers, Order granted margin per End-Use Customer is multiplied by the change in the number of End-Use Customers since the like Month during the test year, with the product being added to the Order granted margins for such Month.

The Utility shall defer the calculated differences between Actual Margins and Adjusted Order Granted Margins for subsequent return or recovery via the SRC. Annually, the Utility shall reflect in a revised SRC the accumulated monthly margin differences. Beginning with the twelve-month period ending December 31, 2013, margin differences from Residential End-Use Customers receiving Gas Delivery Service under Gas Rate Nos. D1 or D2 eligible for recovery in the SRC annually are capped at 4% of a Adjusted Order g Granted m Margins attributable to those Residential End-Use Customer classes applicable to the previous year. Any actual margin differences from Residential End-Use Customers in excess of the 4% SRC cap will be deferred for future recovery either in a future SRC filing, with the annual residential SRC amount still subject to the 4% cap, or in a future rate case. The total amount that may be deferred for recovery in a future rate case may not exceed \$2.5 million.

The accumulated Monthly margin differences for each rate schedule shall be divided by projected throughput volumes for each rate schedule to determine the applicable SRC. Projected and actual recoveries by rate schedule under the SRC are reconciled, with any under or over recovery being recovered or returned over a subsequent twelve Month period.

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2020 North Meridian Street  
Indianapolis, Indiana 46202

First Revised Page No. 505  
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**RIDER E**

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The EEFC shall recover the costs of funding energy efficiency efforts throughout the Utility’s service area. These efforts may include, among others, energy efficiency programs, customer education programs, and weatherization programs designed to benefit End-Use Customers under the applicable rate schedules.

The estimated annual costs, plus related revenue taxes, shall be divided by projected sales volumes to determine the applicable EEFC. The actual costs recoverable and the actual costs recovered under the EEFC shall be reconciled, with any under or over recovery being recovered or returned via the EEFC over a subsequent twelve Month period.

**SALES RECONCILIATION COMPONENT (“SRC”):**

The SRC shall recover the differences between Actual Margins and Adjusted Order Granted Margins for the applicable rate schedules.

Actual Margins are defined as Monthly margins for each rate schedule, prior to the SRC Adjustment. Adjusted Order Granted Margins are defined as the Order granted Monthly margins for each rate schedule, as approved in Utility’s most recent general rate case, as adjusted to reflect the change in number of End-Use Customers from the Order granted End-Use Customer levels. To reflect the change in number of End-Use Customers, Order granted margin per End-Use Customer is multiplied by the change in the number of End-Use Customers since the like Month during the test year, with the product being added to the Order granted margins for such Month.

The Utility shall defer the calculated differences between Actual Margins and Adjusted Order Granted Margins for subsequent return or recovery via the SRC. Annually, the Utility shall reflect in a revised SRC the accumulated monthly margin differences. Beginning with the twelve-month period ending December 31, 2013, margin differences from Residential End-Use Customers receiving Gas Delivery Service under Gas Rate Nos. D1 or D2 eligible for recovery in the SRC annually are capped at 4% of Adjusted Order Granted Margins attributable to those Residential End-Use Customer classes applicable to the previous year. Any actual margin differences from Residential End-Use Customers in excess of the 4% SRC cap will be deferred for future recovery either in a future SRC filing, with the annual residential SRC amount still subject to the 4% cap, or in a future rate case. The total amount that may be deferred for recovery in a future rate case may not exceed \$2.5 million.

The accumulated Monthly margin differences for each rate schedule shall be divided by projected throughput volumes for each rate schedule to determine the applicable SRC. Projected and actual recoveries by rate schedule under the SRC are reconciled, with any under or over recovery being recovered or returned over a subsequent twelve Month period.

## Exhibit A

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### LEGAL NOTICE

PUBLIC NOTICE is hereby given that on June 14, 2013 and pursuant to the Order issued by the Indiana Utility Regulatory Commission in Cause No. 44124, the Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis as Successor Trustee of a Public Charitable Trust, d/b/a Citizens Gas (“Citizens”) intends to file with the Indiana Utility Regulatory Commission (“Commission”) a request for approval of an update to its Energy Efficiency Adjustment, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Rider E. The Energy Efficiency Adjustment is applicable to the residential and commercial customers served under Gas Rate Nos. D1, D2, D3, and D4

Approval of the proposed Energy Efficiency Adjustment is expected by July 15, 2013 but no sooner than 30 days after receipt of the filing by the Commission. This notice is provided to the public pursuant to 170 IAC 1-6-6. Contact information, to which an objection should be made, is as follows:

Secretary  
Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington Street  
Suite 1500 E  
Indianapolis, Indiana 46204  
Telephone: (317) 232-2701  
Facsimile: (317) 232-6758

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington St.  
Suite 1500 South  
Indianapolis, Indiana 46204  
Telephone: (317) 232-2494  
Toll Free: (888) 441-2494  
Facsimile: (317) 232-5923

Date: June 13, 2013



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## VERIFICATION

I, Jill A. Phillips, Manager, Rates & Regulatory Affairs for Citizens Energy Group; affirm under penalties of perjury that the foregoing representations concerning the legal notice attached as Exhibit A are true and correct to the best of my knowledge, information and belief. The attached legal notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached legal notice was also published on the citizensenergygroup.com website under the tab "About Citizens" then select Rates and Regulatory Notices. Citizens also affirm that this notice has been posted in the utility's customer service lobby.

/s/ Jill A. Phillips

By: Jill A. Phillips  
Manager, Rates & Regulatory Affairs  
Citizens Energy Group