

Received On: May 30, 2013  
IURC 30-DAY Filing No.: 3166  
Indiana Utility Regulatory Commission

LEBANON UTILITIES



One Municipal Plaza  
401 South Meridian Street  
Post Office Box 479  
Lebanon, IN 46052-0479

Municipal Building

Phone: 765-482-5100  
Fax: 765-482-8874  
Emergency: 765-482-8850  
[www.lebanon-utilities.com](http://www.lebanon-utilities.com)

May 30, 2013

Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500E\*  
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of July, August, and September 2013. Lebanon Utilities hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately \$0.001608 per kilowatt hour (KWH) applied to all residential customers.

The Legal Notice has been placed on our Website, on our Rates at the bottom of the page, and it has been posted on the bulletin board in the main entrance to the City Building.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails *Cause #36835-s dated 12-13-1989*: A filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request is:

David VanWye  
Assistant Engineer  
Lebanon Utilities  
401 S. Meridian Street  
Lebanon, Indiana 46052  
765/482-8806 [dvanwye@lebanon-utilities.com](mailto:dvanwye@lebanon-utilities.com)

Received On: May 30, 2013  
IURC 30-DAY Filing No.: 3166  
Indiana Utility Regulatory Commission

Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Please feel free to contact our office if there are any questions concerning any of the documents

provided. I can be contacted by phone at 765/482-8806 or email at [dvanwye@lebanon-utilities.com](mailto:dvanwye@lebanon-utilities.com)

Thank you for your assistance with this 30 Day Filing.

Sincerely,



David VanWye  
Assistant Engineer  
Lebanon Utilities  
765-482-8806

Received On: May 30, 2013  
IURC 30-DAY Filing No.: 3166  
Indiana Utility Regulatory Commission

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
Lebanon, Indiana

**PROPOSED RATE ADJUSTMENT APPLICABLE TO THE THIRD QUARTER  
OF YEAR 2013 AND SUPPORTING SCHEDULES**

## LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.004797	per kWh
Rate CS 10	\$	0.005811	per kWh
Rate CS 30	\$	0.004492	per kWh
Rate MS	\$	0.003265	per kWh
Rate PPL	\$	1.237295	per kVA
	\$	0.000145	per kWh
Rate SGP	\$	0.003465	per kWh
Rate OL & SL	\$	0.004418	per kWh

Any Objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor(OUCC)

115 W. Washington St., Suite 1500 South

Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax:(317) 232-5923

[www.in.gov/oucc](http://www.in.gov/oucc)

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax:(317) 233-2410

[www.in.gov/iurc](http://www.in.gov/iurc)

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**Appendix A**

**Rate Adjustments**

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.004797 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.005811 per kWh
Three Phase	CS 30	\$ 0.004492 per kWh
Municipal Service Rate	MS	\$ 0.003265 per kWh
Primary Power Light Rate	PPL	\$ 1.237295 per kVA
		\$ 0.000145 per kWh
Small General Power Rate	SGP	\$ 0.003465 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.004418 per kWh

**JUL, AUG, AND SEP 2013**

**Lebanon Municipal Electric Utility  
 Lebanon, Indiana**

**Appendix B**

**Rate Adjustments applicable to the below listed Rate Schedules are as follows:**

<b>Residential Service Rate</b>	<b>RS</b>	<b>\$ 0.004797 per kWh</b>
<b>Commercial Service Rate</b>		
<b>Single Phase</b>	<b>CS 10</b>	<b>\$ 0.005811 per kWh</b>
<b>Three Phase</b>	<b>CS 30</b>	<b>\$ 0.004492 per kWh</b>
<b>Municipal Service Rate</b>	<b>MS</b>	<b>\$ 0.003265 per kWh</b>
<b>Primary Power Light Rate</b>	<b>PPL</b>	<b>\$ 1.237295 per kVA</b>
		<b>\$ 0.000145 per kWh</b>
<b>Small General Power Rate</b>	<b>SGP</b>	<b>\$ 0.003465 per kWh</b>
<b>Outdoor Lighting and Street Lighting Rate</b>	<b>OL &amp; SL</b>	<b>\$ 0.004418 per kWh</b>

**Average Change in Schedule of Rates**

<b>Residential Service Rate</b>	<b>RS</b>	<b>Increase</b>	<b>\$ 0.001608 per kWh</b>
<b>Commercial Service Rate</b>			
<b>Single Phase</b>	<b>CS 10</b>	<b>Increase</b>	<b>\$ 0.002703 per kWh</b>
<b>Three Phase</b>	<b>CS 30</b>	<b>Increase</b>	<b>\$ 0.002413 per kWh</b>
<b>Municipal Service Rate</b>	<b>MS</b>	<b>Increase</b>	<b>\$ 0.000820 per kWh</b>
<b>Primary Power Light Rate</b>	<b>PPL</b>	<b>Increase</b>	<b>\$ 0.330286 per kVA</b>
		<b>Increase</b>	<b>\$ 0.000817 per kWh</b>
<b>Small General Power Rate</b>	<b>SGP</b>	<b>Increase</b>	<b>\$ 0.001955 per kWh</b>
<b>Outdoor Lighting and Street Lighting Rate</b>	<b>OL &amp; SL</b>	<b>Increase</b>	<b>\$ 0.003365 per kWh</b>

**JUL, AUG, AND SEP 2013**

Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

<b>Residential Service Rate</b>	<b>RS</b>	<b>\$ 0.003189 per kWh</b>
<b>Commercial Service Rate</b>		
<b>Single Phase</b>	<b>CS 10</b>	<b>\$ 0.003108 per kWh</b>
<b>Three Phase</b>	<b>CS 30</b>	<b>\$ 0.002079 per kWh</b>
<b>Municipal Service Rate</b>	<b>MS</b>	<b>\$ 0.002445 per kWh</b>
<b>Primary Power Light Rate</b>	<b>PPL</b>	<b>\$ 0.907009 per kVA</b>
		<b>\$ (0.000672) per kWh</b>
<b>Small General Power Rate</b>	<b>SGP</b>	<b>\$ 0.001510 per kWh</b>
<b>Outdoor Lighting and Street Lighting Rate</b>	<b>OL &amp; SL</b>	<b>\$ 0.001053 per kWh</b>

**Lebanon Municipal Electric Utility  
Lebanon, Indiana**

**DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL  
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2013**

**Line  
No.**

**Rate PPL**

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$28,885.40
2	From Page 2 of 3, Attachment B, Column C, Line 5	<u>17756.2 kVA</u>
3	Line 1 divided by Line 2	\$ 1.626778
4	Line 3 Multiplied by: 76.0580%	\$ 1.237295
5	Demand Related Rate Adjustment Factor	<b>\$ 1.237295</b> per kVA

**Rate PPL**

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	\$1,289.65
2	From Page 2 of 3, Attachment B, Column D, Line 5	8,876,529 kWh
3	Line 1 divided by Line 2	\$ 0.000145
4	Energy Related Rate Adjustment Factor	<b>\$ 0.000145</b> per kWh



Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2013

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.024	(0.002089)	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	1.673	0.000185	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	1.767	0.000195	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	1.767	0.000195	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	44,551	19,251,572	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$78,722.15	\$3,754.06	9

(a) Exhibit I, Line 3  
 (b) Exhibit II, Line 9  
 (c) Exhibit III, Column E, Lines 3 and 5  
 (d) Line 4 divided by (1 - line loss factor)(0.986) = 0.94679144  
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.  
 (f) Exhibit III, Column E, Lines 1 and 2  
 (g) Line 7 times Line 8

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a)	(%) (a)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
		(A)	(B)			(E)	(F)	(G)	
1	Residential - RS	40.578%	34.661%	18,078.1	6,672,765	\$31,943.98	\$1,301.19	\$33,245.17	1
2	Commercial - CS 10	8.625%	6.462%	3,842.5	1,243,969	\$6,789.71	\$242.57	\$7,032.28	2
3	Commercial - CS 30	0.771%	0.703%	343.5	135,266	\$606.95	\$26.38	\$633.33	3
4	Municipal - MS	0.387%	0.419%	172.6	80,595	\$304.98	\$15.72	\$320.70	4
5	Gen. Power - PPL	39.856%	46.108%	17,756.2	8,876,529	\$31,375.17	\$1,730.92	\$33,106.09	5
6	Small Power - SGP	8.802%	10.877%	3,921.3	2,093,904	\$6,928.98	\$408.31	\$7,337.29	6
7	Flat Rates	0.981%	0.772%	437.1	148,543	\$772.38	\$28.97	\$801.35	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	44,551.3	19,251,572	\$78,722.15	\$3,754.06	\$82,476.21	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential - RS	(\$2,094.83)	\$861.37	\$29,849.15	\$2,162.56	\$32,011.71	0.004473	0.000324	0.004797	1
2	Commercial - CS 10	\$221.76	(\$25.50)	\$7,011.47	\$217.07	\$7,228.54	0.005636	0.000175	0.005811	2
3	Commercial - CS 30	\$11.98	(\$37.69)	\$618.93	(\$11.31)	\$607.62	0.004576	(0.000084)	0.004492	3
4	Municipal - MS	(\$43.56)	(\$13.98)	\$261.42	\$1.74	\$263.16	0.003244	0.000022	0.003265	4
5	Gen. Power - PPL	(\$2,489.77)	(\$441.27)	\$28,885.40	\$1,289.65	\$30,175.05	0.003254	0.000145	0.003399	5
6	Small Power - SGP	(\$46.27)	(\$35.90)	\$6,882.71	\$372.41	\$7,255.12	0.003287	0.000178	0.003465	6
7	Flat Rates	(\$92.71)	(\$52.33)	\$679.67	(\$23.36)	\$656.30	0.004576	(0.000157)	0.004418	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$4,533.41)	\$254.70	\$74,188.74	\$4,008.76	\$78,197.51	0.003854	0.000208	0.004062	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.94679144  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Received On: May 30, 2013  
 IURC 30-DAY Filing No.: 3166  
 Indiana Utility Regulatory Commission

Exhibit I

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
 FROM IMPA

LINE NO.	DESCRIPTION	DEMAND	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2013 (a)	\$19.486	\$0.029935	1
2				2
3	BASE RATE EFFECTIVE Sep. 12, 2012 (b)	\$17.462	\$0.032024	3
4				4
5				5
6				6
7				7
8				8
9				
10				11
11	INCREMENTAL CHANGE IN BASE RATE (c)	\$ 2.024	\$ (0.002089)	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 8

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2013

---

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>LINE NO.</u>
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	44,551	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

---

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2013

LINE NO.	DESCRIPTION	Jul-13 (A)	Aug-13 (B)	Sep-13 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	46,399	43,343	43,912	133,654	44,551
2	KWH ENERGY	20,097,923	20,535,169	17,121,625	57,754,717	19,251,572
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ (0.351)	\$ (0.351)	\$ (0.351)		(0.351)
4	CHARGE (a)	(\$16,286.05)	\$ (15,213.39)	(\$15,413.11)	(\$46,912.55)	(\$15,637.52)
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.002274	\$ 0.002274	\$ 0.002274		0.002274
6	CHARGE (b)	\$ 45,702.68	\$ 46,696.97	\$38,934.58	\$131,334.23	\$43,778.08

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

Lebanon Municipal Electric Utility  
 Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF **JAN, FEB, AND MAR 2013**

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 2.024	\$ (0.002089)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	1.127	(\$0.000519)	5
6	ACTUAL AVERAGE BILLING UNITS (f)	36715.3	19,644,317	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$41,378.14	(\$10,195.40)	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of JAN, FEB, AND MAR 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	41.783%	35.910%	15,340.8	7,054,314	\$17,289.03	(\$3,661.19)	\$13,627.84	1
2	Commercial - CS 10	9.062%	6.831%	3,327.1	1,341,884	\$3,749.69	(\$696.44)	\$3,053.25	2
3	Commercial - CS 30	0.750%	0.688%	275.4	135,173	\$310.34	(\$70.15)	\$240.19	3
4	Municipal - MS	0.417%	0.453%	153.1	88,969	\$172.55	(\$46.17)	\$126.38	4
5	Gen. Power - PPL	39.076%	45.485%	14,346.9	8,935,296	\$16,168.92	(\$4,637.42)	\$11,531.50	5
6	Small Power - SGP	7.920%	9.847%	2,907.9	1,934,454	\$3,277.15	(\$1,003.98)	\$2,273.17	6
7	Flat Rates	0.992%	0.785%	364.2	154,247	\$410.47	(\$80.05)	\$330.42	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	36,715.3	19,644,317	\$41,378.14	(\$10,195.40)	\$31,182.74	10

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of JAN, FEB, AND MAR 2013
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B



Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	RATE SCHEDULE	ACTUAL	Actual	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	Ave. KVA Sales (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	7,267,551		0.002679	(0.001719)	\$19,197.19	(\$12,318.02)	(\$75.21)	(\$7,841.29)	1
2	Commercial - CS 10	1,204,385		0.004363	(0.000177)	\$5,181.17	(\$210.19)	\$1,641.44	\$462.11	2
3	Commercial - CS 30	115,600		0.001678	(0.002548)	\$191.26	(\$290.43)	(\$107.74)	(\$255.96)	3
4	Municipal - MS	91,870		0.005339	0.001919	\$483.63	\$173.83	\$269.84	\$206.76	4
5	Gen. Power - PPL	7,460,927	20,421.10	1.236017	(0.000330)	\$24,887.46	(\$2,427.64)	\$6,361.25	\$1,791.99	5
6	Small Power - SGP	1,824,604		0.002782	(0.000750)	\$5,004.98	(\$1,349.29)	\$1,684.02	(\$379.30)	6
7	Flat Rates	162,884		0.004856	0.003232	\$779.89	\$519.07	\$281.64	\$549.57	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	18,127,821				\$55,725.58	(\$15,902.67)	\$10,055.24	(\$5,466.12)	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

JAN, FEB, AND MAR 2013

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

JAN, FEB, AND MAR 2013

(d) Column A times Column B times the Gross Income Tax Factor of

0.986

(e) Column A times Column C times the Gross Income Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

JAN, FEB, AND MAR 2013

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JAN, FEB, AND MAR 2013

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	\$19,272.40	(\$4,476.73)	\$14,795.67	(\$1,983.37)	\$815.54	(\$1,167.83)	Residential - RS	1
2	Commercial - CS 10	\$3,539.73	(\$672.30)	\$2,867.43	\$209.96	(\$24.14)	\$185.82	Commercial - CS 10	2
3	Commercial - CS 30	\$299.00	(\$34.47)	\$264.53	\$11.34	(\$35.68)	(\$24.34)	Commercial - CS 30	3
4	Municipal - MS	\$213.79	(\$32.93)	\$180.86	(\$41.24)	(\$13.24)	(\$54.48)	Municipal - MS	4
5	Gen. Power - PPL	\$18,526.21	(\$4,219.63)	\$14,306.58	(\$2,357.29)	(\$417.79)	(\$2,775.08)	Gen. Power - PPL	5
6	Small Power - SGP	\$3,320.96	(\$969.99)	\$2,350.97	(\$43.81)	(\$33.99)	(\$77.80)	Small Power - SGP	6
7	Flat Rates	\$498.25	(\$30.50)	\$467.75	(\$87.78)	(\$49.55)	(\$137.33)	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$45,670.34	(\$10,436.55)	\$35,233.79	(\$4,292.19)	\$241.15	(\$4,051.04)	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	38,108	37,794	34,244	110,146	36,715	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	DESCRIPTION	Jan-13 (A)	Feb-13 (B)	Mar-13 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	38,108	37,794	34,244	110,146	36,715	1
2	KWH ENERGY (a)	20,898,215	18,713,961	19,320,775	58,932,951	19,644,317	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (b)	(\$34,182.88)	(\$33,901.22)	(\$30,716.87)	(\$98,800.96)	(\$32,933.65)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (c)	\$32,810.20	\$29,380.92	\$30,333.62	\$92,524.73	\$30,841.58	6

- (a) From IMPA bills for the months of  
 (b) Line 1 times Line 3  
 (c) Line 2 times Line 5

JAN, FEB, AND MAR 2013

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	RATE SCHEDULE	Jan-13 (A)	Feb-13 (B)	Mar-13 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	7,329,381	7,695,301	6,777,972	21,802,654	7,267,551	1
2	Commercial - CS 10	1,170,987	1,271,122	1,171,045	3,613,154	1,204,385	2
3	Commercial - CS 30	105,716	116,603	124,481	346,800	115,600	3
4	Municipal - MS	89,169	96,134	90,308	275,611	91,870	4
5	Gen. Power - PPL	6,989,922	7,288,932	8,103,926	22,382,780	7,460,927	5
6	Small Power - SGP	1,704,619	1,951,749	1,817,444	5,473,812	1,824,604	6
7	Flat Rates	183,235	153,031	152,386	488,652	162,884	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	17,573,029	18,572,872	18,237,562	54,383,463	18,127,821	10

0

DETERMINATION OF ACTUAL AVERAGE kVA SALES

		Jan-13 (A)	Feb-13 (B)	Mar-13 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (kVA)	20,890.74	19,921.88	20,450.73	61,263.35	20,421.10

(a) From IMPA bills for the months of

JAN, FEB, AND MAR 2013

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
**January-13**

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Jan.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	556	103	57,268
250MV	EO2	20	150	3,000
400MV	EO3	30	232	6,960
100HPS	EO4	11	52	572
200HPS	EO5	68	101	6,868
400HPS	EO6	26	207	5,382
250HPS	EO8	7	116	812
<u>Street Lights</u>				
100MV	EP1	27	58	1,566
175MV	EP2	440	103	45,320
250MV	EP3	79	150	11,850
100HPS	EP5	55	52	2,860
200HPS	EP6	197	101	19,897
400HPS	EP7	55	207	11,385
150HPS	EP8	73	75	5,475
250HPS	EP9	29	130	3,770
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>183,235</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
**February-13**

		<u># of Customers</u> (a)	<u>kWh Feb.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	556	86	47,816
250MV	EO2	20	125	2,500
400MV	EO3	30	194	5,820
100HPS	EO4	11	43	473
200HPS	EO5	68	84	5,712
400HPS	EO6	26	173	4,498
250HPS	EO8	7	109	763
<u>Street Lights</u>				
100MV	EP1	27	48	1,296
175MV	EP2	440	86	37,840
250MV	EP3	79	125	9,875
100HPS	EP5	55	43	2,365
200HPS	EP6	197	84	16,548
400HPS	EP7	55	173	9,515
150HPS	EP8	73	63	4,599
250HPS	EP9	29	109	3,161
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>153,031</u></u>

**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

Flat Rates Consumption Calculation  
**March-13**

		<u># of Customers</u> (a)	<u>kWh Mar.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	550	86	47,300
250MV	EO2	20	124	2,480
400MV	EO3	30	193	5,790
100HPS	EO4	11	43	473
200HPS	EO5	68	84	5,712
400HPS	EO6	26	173	4,498
250HPS	EO8	7	109	763
<u>Street Lights</u>				
100MV	EP1	27	48	1,296
175MV	EP2	440	86	37,840
250MV	EP3	79	124	9,796
100HPS	EP5	55	43	2,365
200HPS	EP6	197	84	16,548
400HPS	EP7	55	173	9,515
150HPS	EP8	73	63	4,599
250HPS	EP9	29	109	3,161
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>152,386</u></u>



**LEBANON MUNICIPAL ELECTRIC UTILITY**  
 Lebanon, Indiana

**CALCULATION OF LINE LOSS FACTOR**  
**FOR YEAR 2012**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	18,047,964	19,991,404
February	17,936,878	18,052,511
March	17,425,392	17,420,579
April	15,929,335	15,701,451
May	16,499,919	19,350,182
June	17,781,624	20,634,425
July	21,316,171	24,988,102
August	21,930,109	21,351,830
September	19,587,473	17,133,652
October	16,972,416	16,885,674
November	16,622,680	17,543,264
December	17,307,301	19,101,751
Subtotal	217,357,262	
Unmetered Sales	1,724,924	
Total	219,082,186 *	228,154,825
Estimated Losses kWh		9,072,639
Line Loss as percent of total purchases		3.9765%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2012

Description	Average Customers at 12/13/12	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	558	966	539,028
250MV	20	1,401	28,020
400MV	30	2,174	65,220
100HPS	11	484	5,324
200HPS	68	940	63,920
400HPS	26	1,940	50,440
250HPS	8	1,220 *	9,760
Total Security Lights	721	1,056	761,712
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
Total Security Lights	955	1,001	955,571
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2012 Unmetered Sales	1,678	1,028	1,724,924

\* SHOULD BE 1220

**LEBANON MUNICIPAL ELECTRIC UTILITY**

Lebanon, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE  
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2012	7,103,973	1,189,849	110,504	106,790	6,989,922	2,369,420	177,506	18,047,964
2	February	6,853,026	1,192,638	109,423	87,718	7,579,142	1,965,746	149,185	17,936,878
3	March	5,855,787	1,071,790	110,617	71,788	8,242,551	1,923,803	149,056	17,425,392
4	April	4,666,943	1,040,356	129,603	70,606	7,782,621	2,117,535	121,671	15,929,335
5	May	4,753,616	1,035,612	117,878	58,184	8,700,874	1,725,455	108,300	16,499,919
6	June	6,455,458	1,307,951	150,092	91,908	7,669,472	2,011,371	95,372	17,781,624
7	July	8,385,096	1,430,068	162,337	94,113	9,168,096	1,970,854	105,607	21,316,171
8	August	8,892,616	1,469,456	176,361	87,622	9,010,677	2,187,874	105,503	21,930,109
9	September	6,560,569	1,206,112	136,011	51,264	9,422,774	2,071,817	138,926	19,587,473
10	October	4,762,390	997,259	117,107	40,303	9,097,040	1,794,925	163,392	16,972,416
11	November	5,575,528	1,045,283	97,738	58,478	7,888,089	1,783,441	174,123	16,622,680
12	December	<u>5,472,943</u>	<u>1,058,489</u>	<u>109,537</u>	<u>91,177</u>	<u>8,667,986</u>	<u>1,718,701</u>	<u>188,468</u>	<u>17,307,301</u>
13	Total	75,337,945	14,044,863	1,527,208	909,951	100,219,244	23,640,942	1,677,109 *	217,357,262
14	Percent of Total	<u>34.6609%</u>	<u>6.4616%</u>	<u>0.7026%</u>	<u>0.4186%</u>	<u>46.1081%</u>	<u>10.8765%</u>	<u>0.7716%</u>	<u>100.0000%</u>
15	kWh Energy Factors	<u>37.040%</u>	<u>6.300%</u>	<u>0.660%</u>	<u>0.500%</u>	<u>44.790%</u>	<u>10.180%</u>	<u>0.530%</u>	<u>100.0000%</u>
16	Percent Variance	-6.423%	2.566%	6.458%	-16.271%	2.943%	6.842%	45.583%	
17	kW Demand Factors	<u>43.110%</u>	<u>8.360%</u>	<u>0.720%</u>	<u>0.460%</u>	<u>38.490%</u>	<u>8.190%</u>	<u>0.670%</u>	<u>100.0000%</u>
18	Adjusted Factors	<u>40.341%</u>	<u>8.575%</u>	<u>0.767%</u>	<u>0.385%</u>	<u>39.623%</u>	<u>8.750%</u>	<u>0.975%</u>	<u>99.416%</u>
19	Percent of Total	<u>40.578%</u>	<u>8.625%</u>	<u>0.771%</u>	<u>0.387%</u>	<u>39.856%</u>	<u>8.802%</u>	<u>0.981%</u>	<u>100.000%</u>

\* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended March, 2012

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2012. Proposed kWh Energy allocator for year 2013.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) \* Line 17.

(e) ( Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2013.

To: The Lebanon Reporter  
117 E. Washington St  
Lebanon, IN 46052

Lebanon Utilities  
Received On: May 30, 2013  
IURC 30-DAY Filing No.: 3166  
Indiana Utility Regulatory Commission

PUBLISHER'S CLAIM

T  
A  
C  
E  
  
L  
E  
B  
A  
N  
O  
N  
  
U  
T  
I  
L  
I  
T  
I  
E  
S  
  
C  
O  
R  
P  
O  
R  
A  
T  
I  
O  
N  
  
O  
F  
  
A  
D  
V  
E  
R  
T  
I  
S  
E  
M  
E  
N  
T  
  
H  
E  
R  
E

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines \_\_\_\_\_  
Head - number of lines ..... \_\_\_\_\_  
Body - number of lines ..... \_\_\_\_\_  
Tail - number of lines ..... \_\_\_\_\_  
Total number of lines in notice ..... \_\_\_\_\_

COMPUTATION OF CHARGES

<u>24</u> lines,	<u>2</u> columns wide equals	
<u>48</u> equivalent lines at	<u>0.428</u> cents per line	\$ 20.52
Additional charge for notices containing rule or tabular work (50 percent of above amount)		\$ -
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)		
<b>Total Amount of Claim</b>		<b>\$ 20.52</b>

DATA FOR COMPUTING COST

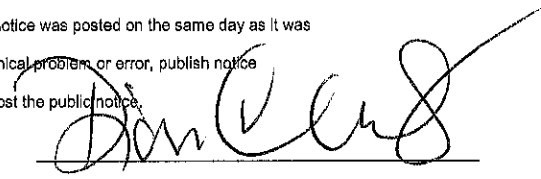
Width of single column in picas 9.9 Size of type 7 point.  
Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:  
May 24, 2013

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on \_\_\_\_\_
- Newspaper has a Web site but refuses to post the public notice.



Date:

5/24/2013

Title Legal Advertising Clerk

**Lebanon Municipal Electric Utility**  
Lebanon, Indiana  
Appendix A

**Rate Adjustments**  
The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:  
Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.004797 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.005811 per kWh
Three Phase	CS 30	\$ 0.004492 per kWh
Municipal Service Rate	MS	\$ 0.003265 per kWh
Primary Power Light Rate	PPL	\$ 1.237295 per kVA
		\$ 0.000145 per kWh
Small General Power Rate	SGP	\$ 0.003465 per kWh
Outdoor Lighting and Street Light Rate	OL & SL	\$ 0.004418 per kWh

JUL, AUG, AND SEP 2013  
TLR-298 May 24 hspaxlp

S  
o  
o  
  
t  
a  
b  
l  
e  
  
o  
f  
  
l  
o  
g  
a  
l  
  
r  
a  
t  
e  
s  
  
l  
i  
n  
  
t  
h  
e  
  
a  
p  
p  
l  
i  
c  
a  
b  
l  
e  
  
s  
t  
a  
t  
e  
  
B  
o  
a  
r  
d  
  
o  
f  
  
A  
u  
t  
o  
m  
a  
t  
i  
c  
a  
l  
l  
y  
i  
n  
t  
e  
n  
d  
e  
d  
  
B  
u  
l  
l  
e  
t  
i  
n

Claim No. .... Warrant No. ....

**IN FAVOR OF**  
**THE BOONE COUNTY**  
**Lebanon, IN 46052**  
**Tax ID# 35-0464470**

\$ .....  
**On Account of Appropriation For**  
.....  
Appropriation No. ....

Allowed .....  
In the sum of \$ .....  
.....  
.....  
.....  
.....

.....  
.....  
.....

I have examined the within claim and hereby  
certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.  
(correct)

That it is apparently  
(incorrect)

I certify that the within claim is true and correct;  
that the services there in itemized and for which  
charge is made were ordered by me and were  
necessary to the public business.

.....  
.....