



**Crawfordsville Electric  
Light & Power**



May 28, 2013

Ms. Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

RE: Crawfordsville Electric Light & Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August and September 2013. Crawfordsville Electric Light and Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Increase of	\$0.004441	per KWH
General Power Rate Increase of	0.006024	per KWH
Primary Power Rate Increase of	0.635495	per KVA
Primary Power Rate Increase of	0.001329	per KWH
Outdoor Lighting Rate Increase of	0.006500	per KWH
Street Lighting Rate Increase of	0.006422	per KWH
Traffic Signal Rate Increase of	0.006223	per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

Ms. Brenda A. Howe  
RE: Crawfordsville Electric Light & Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Page 2

The contact for Crawfordsville Electric Light & Power to be contacted regarding this filing is:

Mr. Phillip R. Goode  
765-362-1900  
808 Lafayette Road  
P.O.Box 428  
Crawfordsville, IN 47933-0428  
philg@celp.com  
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Journal Review on May 31, 2013. Notice has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light & Power website at [www.celp.com](http://www.celp.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,



Phillip R. Goode, Manager

PRG/kc

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$0.004441	per KWH
General Power Rate Increase of	0.006024	per KWH
Primary Power Rate Increase of	0.635495	per KVA
Primary Power Rate Increase of	0.001329	per KWH
Outdoor Lighting Rate Increase of	0.006500	per KWH
Street Lighting Rate Increase of	0.006422	per KWH
Traffic Signal Rate Increase of	0.006223	per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$0.013553	per KWH
Rate General Power	0.014019	per KWH
Rate Primary Power	5.437716	per KVA
Rate Primary Power	0.004437	per KWH
Rate Outdoor Lighting	0.011960	per KWH
Rate Street Lighting	0.011703	per KWH
Rate Traffic Signal	0.012850	per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2013 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

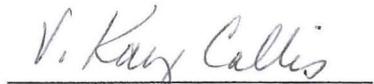
The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$0.013553	per KWH
Rate General Power	0.014019	per KWH
Rate Primary Power	5.437716	per KVA
Rate Primary Power	0.004437	per KWH
Rate Outdoor Lighting	0.011960	per KWH
Rate Street Lighting	0.011703	per KWH
Rate Traffic Signal	0.012850	per KWH

STATE OF INDIANA                    )  
  ) SS:  
COUNTY OF MONTGOMERY        )

Personally appeared before me, a Notary Public in and for said county and state, this 28 day of May 2013, Phillip R. Goode, who after having been duly sworn according to law, stated that he is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

  
\_\_\_\_\_  
V. Kay Callis

My Commission Expires:  
November 12, 2014

My County of Residence:  
Montgomery

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.415	0.001637	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.289	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(0.351)</u>	<u>0.002274</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.353	0.003911	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.497	0.004079	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.497	0.004079	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	72,579	36,148,232	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$253,808.76	\$147,448.64	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.958885

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	18,953.3	7,582,453	\$66,279.62	\$30,928.83	\$97,208.45	1
2	GENERAL POWER	15.510	13.114	11,257.0	4,740,479	\$39,365.74	\$19,336.41	\$58,702.15	2
3	PRIMARY POWER	57.688	65.296	41,869.4	23,603,350	\$146,417.20	\$96,278.06	\$242,695.26	3
4	OL	0.322	0.287	233.7	103,745	\$817.26	\$423.18	\$1,240.44	4
5	SL	0.325	0.290	235.9	104,830	\$824.88	\$427.60	\$1,252.48	5
6	TS	0.041	0.037	29.8	13,375	\$104.06	\$54.56	\$158.62	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	72,579.0	36,148,232	\$253,808.76	\$147,448.64	\$401,257.40	10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER, 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	\$9,104.28	(\$3,545.16)	\$75,383.90	\$27,383.67	\$102,767.57	0.009942	0.003611	0.013553	1
2	GENERAL POWER	\$8,046.42	(\$290.03)	\$47,412.16	\$19,046.38	\$66,458.53	0.010002	0.004018	0.014019	2
3	PRIMARY POWER	\$114,661.78	\$8,445.23	\$261,078.98	\$104,723.29	\$365,802.26	0.011061	0.004437	0.015498 (e)	3
4	OL	\$87.83	(\$87.48)	\$905.09	\$335.70	\$1,240.79	0.008724	0.003236	0.011960	4
5	SL	\$76.08	(\$101.69)	\$900.96	\$325.91	\$1,226.87	0.008594	0.003109	0.011703	5
6	TS	\$17.51	(\$4.25)	\$121.57	\$50.31	\$171.87	0.009089	0.003761	0.012850	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$131,993.90	\$4,416.61	\$385,802.66	\$151,865.25	\$537,667.91	0.010673	0.004201	0.014874	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.958885

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS  
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

Rate Schedule	Average Billing Demand	Average Coincident Demand
Rate PP	38,014.6	33,150.6

Relationship Percentage 87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP  
FOR THE THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER, 2013

LINE  
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$261,078.98	
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	41,869.4	KW
3	LINE 1 DIVIDED BY LINE 2	6.235556	
4	MULTIPLIED BY: 87.205%	\$5.437716	
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.437716	/KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:		
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$104,723.29	
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	23,603,350	
8	LINE 6 DIVIDED BY LINE 7	\$0.004437	
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.004437	

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER, 2013

<u>LINE NO.</u>	<u>DESCRIPTION</u>			<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2013 (a)			18.572	0.029935	1
2	BASE RATE EFFECTIVE January 1, 2009 (b)			16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			2.415	0.001637	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER, 2013

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>LINE NO.</u>
1	ESTIMATED MONTHLY GENERATING COSTS	\$163,000.72	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$51,326.72	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$93,542.05	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	72,579	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$1.289	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Per agreement with I.M.P.A., Crawfordsville will no longer receive monthly payment.

(g) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER, 2013

LINE NO.	DESCRIPTION	JULY 2013	AUGUST 2013	SEPTEMBER 2013	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	74,371	72,042	71,323	217,736	72,579	1
2	KWH ENERGY	36,156,026	38,360,105	33,928,566	108,444,697	36,148,232	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (a)	(\$26,104.22)	(\$25,286.74)	(\$25,034.37)	(\$76,425.34)	(\$25,475.11)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (b)	\$82,218.80	\$87,230.88	\$77,153.56	\$246,603.24	\$82,201.08	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY, MARCH 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.415	0.001637	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.609	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	3.127	\$0.003207	5
6	ACTUAL AVERAGE BILLING UNITS (f)	57,384	33,373,416	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$179,439.77	\$107,028.55	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of  
 JANUARY, FEBRUARY, MARCH 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved  
 since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY, MARCH 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
1	RESIDENTIAL	26.114	20.976	14,985.3	7,000,408	\$46,858.90	\$22,450.31	\$69,309.21	1
2	GENERAL POWER	15.510	13.114	8,900.3	4,376,590	\$27,831.11	\$14,035.72	\$41,866.83	2
3	PRIMARY POWER	57.688	65.296	33,103.7	21,791,505	\$103,515.21	\$69,885.36	\$173,400.57	3
4	OL	0.322	0.287	184.8	95,782	\$577.80	\$307.17	\$884.97	4
5	SL	0.325	0.290	186.5	96,783	\$583.18	\$310.38	\$893.56	5
6	TS	0.041	0.037	23.5	12,348	\$73.57	\$39.60	\$113.17	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	57,384.0	33,373,416	\$179,439.77	\$107,028.55	\$286,468.32	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of JANUARY, FEBRUARY, MARCH 2013  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JANUARY, FEBRUARY, MARCH 2013

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	8,068,557		0.003641	0.002474	\$28,966.33	\$19,682.15	(\$9,162.61)	(\$6,167.56)	1
2	GENERAL POWER	4,307,827		0.003644	0.002946	\$15,477.95	\$12,513.19	(\$4,637.57)	(\$1,800.64)	2
3	PRIMARY POWER	18,922,190	42,221.75 KVA	0.003821 /KVA	0.003649	\$159.07	\$68,080.41	\$6,591.32	\$6,293.05	3
4	OL	114,404		0.003882	0.004053	\$437.90	\$457.19	(\$55.68)	\$66.14	4
5	SL	119,315		0.003775	0.003955	\$444.11	\$465.28	(\$66.12)	\$57.39	5
6	TS	13,181		0.003639	0.003409	\$47.29	\$44.30	(\$9.49)	\$0.62	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	31,545,474				\$45,532.65	\$101,242.52	(\$7,340.15)	(\$1,551.00)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2013

(c) Page 3 of 3, Column G of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2013

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2013

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of JANUARY, FEBRUARY, MARCH 2013

CRAWFORDSVILLE, INDIANA  
RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JANUARY, FEBRUARY, MARCH 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$38,128.94	\$25,849.71	\$63,978.65	\$8,729.96	(\$3,399.40)	\$5,330.56
2	GENERAL POWER	\$20,115.52	\$14,313.83	\$34,429.35	\$7,715.59	(\$278.11)	\$7,437.48
3	PRIMARY POWER	(\$6,432.25)	\$61,787.36	\$55,355.11	\$109,947.46	\$8,098.00	\$118,045.46
4	OL	\$493.58	\$391.05	\$884.63	\$84.22	(\$83.88)	\$0.34
5	SL	\$510.23	\$407.89	\$918.12	\$72.95	(\$97.51)	(\$24.56)
6	TS	\$56.78	\$43.68	\$100.46	\$16.79	(\$4.08)	\$12.71
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$52,872.80	\$102,793.52	\$155,666.32	\$126,566.97	\$4,235.02	\$130,801.99

- (a) Column D minus Column F from Exhibit IV, Page 3 of 7.  
(b) Column E minus Column G from Exhibit IV, Page 3 of 7  
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY, MARCH 2013

LINE NO.	DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$184,599.21	\$142,790.81	\$158,029.45	\$485,419.46	\$161,806.49	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$72,925.21	\$31,116.81	\$46,355.45	\$150,397.46	\$50,132.49	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$115,140.54	\$73,332.14	\$88,570.78	\$277,043.45	\$92,347.82	7
8	ACTUAL MONTHLY KW BILLED (d)	59,328	58,104	54,720	172,152	57,384	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	1.941	1.262	1.619		1.609	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA  
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY, MARCH 2013

LINE NO.	DESCRIPTION	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	59,328	58,104	54,720	172,152	57,384	1
2	KWH ENERGY (a)	35,222,112	31,334,400	33,563,736	100,120,248	33,373,416	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (b)	(\$53,217.22)	(\$52,119.29)	(\$49,083.84)	(\$154,420.34)	(\$51,473.45)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (c)	\$55,298.72	\$49,195.01	\$52,695.07	\$157,188.79	\$52,396.26	6

(a) From IMPA bills for the months of JANUARY, FEBRUARY, MARCH 2013

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 JANUARY, FEBRUARY, MARCH 2013

LINE NO.	RATE SCHEDULE	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	8,009,412	8,340,178	7,856,081	24,205,671	8,068,557	1
2	GENERAL POWER	4,201,919	4,429,911	4,291,650	12,923,480	4,307,827	2
3	PRIMARY POWER	18,532,909	19,573,593	18,660,067	56,766,569	18,922,190	3
4	OL	121,098	121,239	100,875	343,212	114,404	4
5	SL	126,340	126,340	105,266	357,946	119,315	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	31,004,859	32,604,442	31,027,120	94,636,421	31,545,474	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	JANUARY 2013	FEBRUARY 2013	MARCH 2013	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	42,689.49 KVA	42,297.70 KVA	41,678.06 KVA	126,665.25 KVA	42,221.75 KVA

Received On: May 29, 2013  
 IURC 30-DAY Filing No.: 3165  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**03/18/13**

**Amount Due:**  
**\$2,158,426.23**

Billing Period: January 01 to January 31, 2013

Invoice No: INV0001805  
 Invoice Date: 02/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	59,616	4,824	99.67%	01/22/13	1000	79.41%
CP Billing Demand:	59,328	4,680	99.69%	01/22/13	900	79.80%
kvar at 97% PF:		14,869				
Reactive Demand:		-				

Energy	kWh
CELP #1:	20,261,592
CELP #2:	14,960,520
CELP Generation:	-
<b>Total Energy:</b>	<b>35,222,112</b>

History	Jan 2013	Jan 2012	2013 YTD
Max Demand (kW):	59,616	56,520	59,616
CP Demand (kW):	59,328	56,520	59,328
Energy (kWh):	35,222,112	34,445,808	35,222,112
CP Load Factor:	79.80%	81.91%	
HDD/CDD (Lafayette):	1143/0	1017/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	59,328	\$ 1,101,839.62
ECA Demand Charge:	\$ (0.897) / kW x	59,328	\$ (53,217.22)
Total Demand Charges:			<u>\$ 1,048,622.40</u>
Base Energy Charge:	\$ 0.029935 / kWh x	35,222,112	\$ 1,054,373.92
ECA Energy Charge:	\$ 0.001570 / kWh x	35,222,112	\$ 55,298.72
Total Energy Charges:			<u>\$ 1,109,672.64</u>
Average Purchased Power Cost: 6.13 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 2,158,295.04</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 131.19

**NET AMOUNT DUE: \$ 2,158,426.23**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/18/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266



**Energy Efficiency Fund  
 2013 Monthly Contribution\*  
 Crawfordsville, IN**

Lamp Description**	Lamp Watts	Monthly Avg. Hours	# of Fixtures	Monthly Avg. kWh
<b>Original Light Fixtures</b>				
250 W High Pressure Sodium	300	330.2	168	16,642
<b>Total:</b>			<b>168</b>	<b>16,642</b>
<b>New LED Light Fixtures</b>				
142 W GE Evolve LED Area Light	142	330.2	168	7,877
<b>Total:</b>			<b>168</b>	<b>7,877</b>
Monthly Energy Saved - Original less New (kWh):				8,765
IMPA Base Energy Rate (\$/kWh):				0.029935
Monthly Average Energy Savings:				<b>\$ 262.38</b>
Contribution Percent of Energy Savings:				50%

<b>Crawfordsville Monthly Contribution:</b>	<b>\$ 131.19</b>
<b>Annual Contribution:</b>	<b>\$ 1,574.28</b>

\* Contributions to Energy Efficiency Fund began with payment of the February 2011 IMPA power bill.

\*\*The rated watts in the original fixtures are less than the wattage used in the energy calculation due to the fact that the lamp watts includes ballast losses and reflects real power consumed.

Delivery Point Details

Crawfordsville

January 2013

Individual Substation Maximum Demand						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1	01/22/13	1000	34,632	2,880	34,752	99.65%
CELP #2	01/22/13	1000	24,984	1,944	25,060	99.70%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			34,632	2,880	34,752	99.65%
CELP #2			24,984	1,944	25,060	99.70%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>01/22/13</b>	<b>1000</b>	<b>59,616</b>	<b>4,824</b>	<b>59,811</b>	<b>99.67%</b>

Demand at IMPA's Coincident Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			34,416	2,736	34,525	99.68%
CELP #2			24,912	1,944	24,988	99.70%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>01/22/13</b>	<b>900</b>	<b>59,328</b>	<b>4,680</b>	<b>59,512</b>	<b>99.69%</b>

Received On: May 29, 2013  
 IURC 30-DAY Filing No.: 3165  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**04/15/13**

**Amount Due:**  
**\$2,014,309.66**

Billing Period: February 01 to February 28, 2013

Invoice No: INV0001906  
 Invoice Date: 03/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	58,320	5,616	99.54%	02/01/13	1000	79.95%
CP Billing Demand:	58,104	5,688	99.52%	02/01/13	900	80.25%
kvar at 97% PF:		14,562				
Reactive Demand:		-				

Energy	kWh
CELP #1:	17,832,744
CELP #2:	13,501,656
CELP Generation:	-
<b>Total Energy:</b>	<b>31,334,400</b>

History	Feb 2013	Feb 2012	2013 YTD
Max Demand (kW):	58,320	54,864	59,616
CP Demand (kW):	58,104	53,712	59,328
Energy (kWh):	31,334,400	32,389,776	66,556,512
CP Load Factor:	80.25%	89.74%	
HDD/CDD (Lafayette):	997/0	864/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	58,104	\$ 1,079,107.49
ECA Demand Charge:	\$ (0.897) / kW x	58,104	\$ (52,119.29)
<b>Total Demand Charges:</b>			<b>\$ 1,026,988.20</b>
Base Energy Charge:	\$ 0.029935 / kWh x	31,334,400	\$ 937,995.26
ECA Energy Charge:	\$ 0.001570 / kWh x	31,334,400	\$ 49,195.01
<b>Total Energy Charges:</b>			<b>\$ 987,190.27</b>
<b>Average Purchased Power Cost: 6.43 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 2,014,178.47</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 131.19

**NET AMOUNT DUE: \$ 2,014,309.66**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

February 2013

Individual Substation Maximum Demand						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1	02/01/13	1000	33,696	3,384	33,865	99.50%
CELP #2	02/13/13	800	48,744	6,696	49,202	99.07%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			33,696	3,384	33,865	99.50%
CELP #2			24,624	2,232	24,725	99.59%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>02/01/13</b>	<b>1000</b>	<b>58,320</b>	<b>5,616</b>	<b>58,590</b>	<b>99.54%</b>

Demand at IMPA's Coincident Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			33,552	3,384	33,722	99.50%
CELP #2			24,552	2,304	24,660	99.56%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>02/01/13</b>	<b>900</b>	<b>58,104</b>	<b>5,688</b>	<b>58,382</b>	<b>99.52%</b>

Received On: May 29, 2013  
 IURC 30-DAY Filing No.: 3165  
 Indiana Utility Regulatory Commission



**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**05/15/13**

**Amount Due:**  
**\$2,024,732.70**

Billing Period: March 01 to March 31, 2013

Invoice No: INV0002004  
 Invoice Date: 04/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	55,368	6,624	99.29%	03/13/13	1000	81.48%
CP Billing Demand:	54,720	7,344	99.11%	03/21/13	700	82.44%
kvar at 97% PF:		13,714				
Reactive Demand:		-				

Energy	kWh
CELP #1:	19,256,760
CELP #2:	14,306,976
CELP Generation:	-
<b>Total Energy:</b>	<b>33,563,736</b>

History	Mar 2013	Mar 2012	2013 YTD
Max Demand (kW):	55,368	56,088	59,616
CP Demand (kW):	54,720	55,800	59,328
Energy (kWh):	33,563,736	32,728,032	100,120,248
CP Load Factor:	82.44%	78.83%	
HDD/CDD (Lafayette):	968/0	312/60	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	54,720	\$ 1,016,259.84
ECA Demand Charge:	\$ (0.897) / kW x	54,720	\$ (49,083.84)
<b>Total Demand Charges:</b>			<b>\$ 967,176.00</b>
Base Energy Charge:	\$ 0.029935 / kWh x	33,563,736	\$ 1,004,730.44
ECA Energy Charge:	\$ 0.001570 / kWh x	33,563,736	\$ 52,695.07
<b>Total Energy Charges:</b>			<b>\$ 1,057,425.51</b>
<b>Average Purchased Power Cost: 6.03 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 2,024,601.51</b>

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 131.19

**NET AMOUNT DUE: \$ 2,024,732.70**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

March 2013

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	03/13/13	1000	32,040	3,960	32,284	99.24%
CELP #2	03/13/13	1000	23,328	2,664	23,480	99.35%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			32,040	3,960	32,284	99.24%
CELP #2			23,328	2,664	23,480	99.35%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>03/13/13</b>	<b>1000</b>	<b>55,368</b>	<b>6,624</b>	<b>55,763</b>	<b>99.29%</b>

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			31,608	4,536	31,932	98.99%
CELP #2			23,112	2,808	23,282	99.27%
CELP Generation			-	-	-	-
<b>System Peak:</b>	<b>03/21/13</b>	<b>700</b>	<b>54,720</b>	<b>7,344</b>	<b>55,211</b>	<b>99.11%</b>

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CAPACITY COST REPORT

ACCT NO.	UNIT FIXED COST	JANUARY 2013	FEBRUARY 2013	MARCH 2013
500	Supr and Engr - Operation	\$4,442.12	\$3,521.40	\$3,780.84
502	Steam Expense	14,738.93	8,758.23	11,902.69
505	Electric Expense	28,924.00	21,282.40	24,632.94
506	Misc. Steam Power Expense	11,167.49	3,494.90	1,703.38
511	Maint. Of Structures	-	-	-
	Payroll Taxes	5,167.96	4,239.39	4,543.59
	<b>(A) TOTAL FIXED COSTS</b>	<b>64,440.50</b>	<b>41,296.32</b>	<b>46,563.44</b>
	<b>UNIT VARIABLE COSTS</b>			
510	Supv and Engr - Maint	2,608.86	2,112.86	2,148.07
512	Maint of Boiler Plant	2,700.00	225.00	1,226.85
513	Maint of Electric Plant	658.33	-	1,850.05
514	Misc Steam Plant Maint	24,399.24	24,775.72	23,482.99
	<b>(B) TOTAL UNIT VARIABLE COST</b>	<b>30,366.43</b>	<b>27,113.58</b>	<b>28,707.96</b>
	<b>TOTAL PRODUCTION COST</b>	<b>94,806.93</b>	<b>68,409.90</b>	<b>75,271.40</b>
	<b>ADMN. &amp; GENERAL COSTS (PRODUCTION RELATED)</b>			
920	Admn and General Salaries	63,131.81	51,425.18	53,735.70
921	Office Supplies and Expense	16,517.20	9,250.43	9,937.70
923	Outside Services Employed	-	-	8,512.00
925	Injuries and Damages	-	-	-
926	Employee Pension and Benefits	100,120.26	117,306.43	119,756.20
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	5,468.81	6,952.93	10,057.58
931	Rents	-	-	-
932	Maint of General Plant	11,905.80	12,567.61	11,681.13
	Payroll Taxes	4,906.38	3,079.13	3,268.52
	<b>TOTAL ADMN &amp; GEN EXPENSES</b>	<b>202,050.26</b>	<b>200,581.71</b>	<b>216,948.83</b>
PRR		0.387	0.313	0.328
	<b>(C) PROD. RELATED AD/GEN EXPNS</b>	<b>78,193.45</b>	<b>62,782.08</b>	<b>71,159.22</b>
	<b>(D) PLANT INSURANCE</b>	<b>\$9,161.33</b>	<b>\$9,161.33</b>	<b>\$9,161.33</b>
	<b>DEBT SERVICE</b>			
427	Interest on Long Term Debt	-	-	-
428	Amortization of Debt Discount & Expense	-	-	-
	Payment of Principal on Debt	-	-	-
	<b>(E) TOTAL DEBT SERVICE</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>AMORTIZATION AND INTEREST</b>			
	Amortized Capital	2,299.53	2,299.53	2,299.53
	Interest Capital	137.97	137.97	137.97
	<b>(F) TOTAL AMORTIZATION</b>	<b>2,437.50</b>	<b>2,437.50</b>	<b>2,437.50</b>
	<b>(G) TOTAL MEMBER PROD. COST</b>	<b>184,599.21</b>	<b>\$142,790.81</b>	<b>\$158,029.45</b>

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
 CAPACITY COST REPORT

CAPACITY COST REPORT ATTACHMENT A

	JANUARY 2013	FEBRUARY 2013	MARCH 2013
1 TOTAL PAYROLL	311,270.47	261,092.59	274,479.32
2 TOTAL PRODUCTION COST	94,806.93	68,409.90	75,271.40
3 PRODUCTION LABOR (EXCLUD. 501)	70,447.98	58,309.78	62,285.53
4 LESS: FLEX BENEFITS	2,892.91	2,892.91	2,892.91
5 TOTAL	67,555.07	55,416.87	59,392.62
6 PAYROLL TAXES (LINE 5 X .0765)	5,167.96 **	4,239.39 **	4,543.54 **
7 GENERAL LABOR	66,385.80	42,500.21	44,975.91
8 LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9 TOTAL	64,135.68	40,250.09	42,725.79
10 PAYROLL TAXES (LINE 9 X .0765)	4,906.38 **	3,079.13 **	3,268.52 **
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.387	0.313	0.328
12 TOTAL PROPERTY INSURANCE	16,399.33	17,471.00	17,471.00
13 PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *	9,131.33 *

\* Based upon actual attributable plus underwriter allocation.

\*\* NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER  
 2013 - 3RD QUARTER

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.351)	(0.351)	(0.351)	0.002274	0.002274	0.002274
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for <b>CRAWFORDSVILLE</b>	74,371	72,042	71,323	36,156,026	38,360,105	33,928,566

Table 5 - Final Model Approved on 10/26/12  
 2013 RATE STUDY  
 Proposed Demand and Energy Rates by Member

LINE NO.	MEMBER	IMPA BASE RATE		DELIVERY VOLT ADJ		ENERGY COST ADJ. Jan - Dec ECA		TOTAL DEMAND RATE	REACTIVE DEMAND RATE	TOTAL ENERGY RATE	LINE NO.
		\$/kW-Mo	\$/kWh	\$/kW-Mo	Cents/kWh	\$/kW-Mo	\$/kWh	\$/kW-Mo	\$/kvar-Mo	Cents/kWh	
1	ADVANCE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	1
2	ANDERSON	18.572	0.029935	0.432		-0.897	0.001570	18.107	1.200	0.031505	2
3	ARGOS	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	3
4	BAINBRIDGE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	4
5	BARGERSVILLE	18.572	0.029935	1.241		-0.897	0.001570	18.916	1.200	0.031505	5
6	BLANCHESTER OH	19.501	0.031432	1.151		-0.942	0.001649	19.710	1.260	0.033080	6
7	BREMEN	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	7
8	BROOKLYN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	8
9	BROOKSTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	9
10	CENTERVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	10
11	CHALMERS	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	11
12	COATESVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	12
13	COLUMBIA CITY	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	13
14	COVINGTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	14
15	CRAWFORDSVILLE	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	15
16	DARLINGTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	16
17	DUBLIN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	17
18	DUNREITH	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	18
19	EDINBURGH	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	19
20	ETNA GREEN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	20
21	FLORA	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	21
22	FRANKFORT	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	22
23	FRANKTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	23
24	GAS CITY	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	24
25	GREENDALE	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	25
26	GREENFIELD	18.572	0.029935	0.399		-0.897	0.001570	18.074	1.200	0.031505	26
27	HUNTINGBURG	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	27
28	JAMESTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	28
29	JASPER	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	29
30	KINGSFORD HEIGHTS	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	30
31	KNIGHTSTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	31
32	LADOGA	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	32