

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

**Telephone 765-345-5977
Fax 765-345-2212**

Date: May, 2013

**Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, In. 46204**

**RE: Knightstown Municipal Electric Utility 30 Day Filing
Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Knightstown Municipal Electric Utility for the 3rd quarter tracker filing for 2013. The tariff sheets and work papers are attached. The purpose of this filing is to secure authorization for an approval of the change in the fuel cost adjustment charges. This filing is necessary because of an increase or (decrease) for electricity purchased from our power supplier. The filing is allowed under 170 IAC 1-6-3 for the following reasons: authorizing such increase or (decrease) to be effective on all customer bills rendered by Applicant for electricity subsequent to the date of the Commission's approval.

The person at Knightstown Municipal Electric Utility to be contacted regarding this filing is: Linda Glenn, Deputy Clerk; telephone 765-345-5977; 26 South Washington Street, Knightstown, Indiana 46148. E-mail address is lglenn@myntest.net.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Knightstown Banner which has a general circulation encompassing the highest number of affected customers on May 22, 2013. Notice has been posted in a public place in the Knightstown Municipal Electric Utility Customer Service Office. A copy of the publication and public notice is attached.

I verify that the notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

**Linda Glenn, Deputy Clerk
Town of Knightstown, Knightstown Utilities**

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Jul-13	Aug-13	Sep-13		
		(A)	(B)	(C)	(D)	(E)
	<u>ESTIMATED PURCHASED POWER FROM IMPA</u>					
1	DEMAND (kW)	5,774	5,831	5,630	17,235	5,745
2	ENERGY (kWh)	2,515,840	2,412,308	1,891,567	6,819,715	2,273,238
3	ESTIMATED SALES (kWh) (a)	2,273,959	2,180,381	1,709,705	6,164,045	2,054,682
	<u>ESTIMATED TOTAL RATE ADJUSTMENT</u>					
4	DEMAND (b)	\$43,033.62	\$43,458.44	\$41,960.39	\$128,452.46	\$42,817.49
5	ENERGY (c)	\$37,780.37	\$36,225.63	\$28,405.66	\$102,411.66	\$34,137.22
6	TOTAL	\$80,813.99	\$79,684.07	\$70,366.05	\$230,864.12	\$76,954.71
	<u>VARIANCE</u>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$3,853.95)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$73,100.76
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.035578
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.036083
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.036083

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- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
 - (b) Line 1 times Exhibit II, Line 5, Column A.
 - (c) Line 2 times Exhibit II, Line 5, Column B.
 - (d) Exhibit III, Line 7, Column E.
 - (e) Line 6 plus Line 7
 - (f) Line 8 divided by Line 3
 - (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
 - (h) Tracking factor effective prior to service from IMPA.
 - (i) Line 10 plus Line 11

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	BASE RATE EFFECTIVE FOR 2013 (a)	\$20.014	\$0.029935
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$7.804	\$0.012743
<u>ENERGY COST ADJUSTMENT</u>			
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$0.351)</u>	<u>\$0.002274</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$7.453	\$0.015017

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- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jan-13	Feb-13	Mar-13		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,335,374	2,102,523	2,131,994	6,569,891	2,189,964
2	INCREMENTAL COST BILLED BY IMPA (b)	\$66,324.59	\$62,791.78	\$57,752.03	\$186,868.40	\$62,289.47
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$67,231.98	\$60,528.54	\$61,376.97	\$189,137.49	\$63,045.83
4	INC COST BILLED EXCLUDING IURT (d)	\$66,290.73	\$59,681.14	\$60,517.69	\$186,489.56	\$62,163.19
5	PREVIOUS VARIANCE (e)	\$43,562.68	(\$35,802.70)	(\$19,700.69)	(\$11,940.70)	(\$3,980.23)
6	NET COST BILLED BY MEMBER (f)	\$22,728.05	\$95,483.84	\$80,218.38	\$198,430.26	\$66,143.42
7	PURCHASED POWER VARIANCE (g)	\$43,596.54	(\$32,692.06)	(\$22,466.34)	(\$11,561.86)	(\$3,853.95)

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- (a) Exhibit IV, Line 3
 - (b) Exhibit IV, Line 14
 - (c) Line 1 times factor used in historical month \$0.028789 \$0.028789 \$0.028789
 - (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
 - (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
 - (f) Line 4 minus Line 5
 - (g) Line 2 minus Line 6

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE**

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jan-13	Feb-13	Mar-13		
		(A)	(B)	(C)	(D)	(E)
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	4,419	4,465	3,693	12,577	4,192
2	ENERGY (kWh)	2,501,401	2,232,378	2,252,811	6,986,590	2,328,863
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	2,335,374	2,102,523	2,131,994	6,569,891	2,189,964
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	2,335,374	2,102,523	2,131,994	6,569,891	2,189,964
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$7.804	\$7.804	\$7.804		
7	ENERGY CHARGE PER kWh (b)	\$0.012743	\$0.012743	\$0.012743		
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	(\$0.897)	(\$0.897)	(\$0.897)		
9	ENERGY CHARGE PER kWh (c)	\$0.001570	\$0.001570	\$0.001570		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$6.907	\$6.907	\$6.907		
12	ENERGY - PER kWh (f)	\$0.014313	\$0.014313	\$0.014313		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$66,324.59	\$62,791.78	\$57,752.03	\$186,868.40	\$62,289.47
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$66,324.59	\$62,791.78	\$57,752.03	\$186,868.40	\$62,289.47

(a) Exhibit II, Line 3, Column A, for the Historical Period
(b) Exhibit II, Line 3, Column B for the Historical Period
(c) IMPA bills for the Historical Period
(d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
(e) Line 6 plus Line 8
(f) Line 7 plus Line 9 plus Line 10
(g) Line 11 times Line 1 plus Line 12 times Line 2
(h) (Line 3 divided by Line 5) times Line 13

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
kWh Purchased	2,501,401	2,232,378	2,252,811										6,986,590
kWh Metered	2,335,374	2,102,523	2,131,994										6,569,891
kWh unmetered													0
kWh Accounted for	2,335,374	2,102,523	2,131,994	0	0	0	0	0	0	0	0	0	6,569,891
Unaccounted for kWh	166,027	129,855	120,817	0	0	0	0	0	0	0	0	0	416,699
Line Loss Factor	6.64%	5.82%	5.36%	#DIV/0!	5.96%								
12-Month Rolling Loss	8.86%	9.59%	9.61%	10.22%	9.82%	7.87%	6.44%	9.09%	12.30%	12.07%	10.46%	5.96%	
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
kWh Purchased	2,462,601	2,151,101	1,865,959	1,650,145	1,988,024	2,196,445	2,879,776	2,309,293	1,766,168	1,743,312	2,020,281	2,276,469	25,309,574
kWh Metered	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012	2,408,169	2,552,753	2,023,139	1,502,784	1,627,732	1,724,365	22,840,869
kWh unmetered													0
kWh Accounted for	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012	2,408,169	2,552,753	2,023,139	1,502,784	1,627,732	1,724,365	22,840,869
Unaccounted for kWh	388,887	-63,006	77,438	12,943	290,653	605,433	471,607	-243,460	-256,971	240,528	392,549	552,104	2,468,705
Line Loss Factor	15.79%	-2.93%	4.15%	0.78%	14.62%	27.56%	16.38%	-10.54%	-14.55%	13.80%	19.43%	24.25%	9.75%
12-Month Rolling Loss	9.77%	10.03%	9.90%	10.33%	9.40%	11.29%	9.20%	9.46%	9.19%	8.90%	9.20%	9.75%	
	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
kWh Purchased	2,776,741	2,221,881	2,096,321	1,740,560	1,924,598	2,187,237	2,960,014	2,500,931	1,816,838	1,804,345	1,953,928	2,316,900	26,300,294
kWh Metered	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
kWh unmetered													0
kWh Accounted for	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
Unaccounted for kWh	249,494	-123,924	135,059	-90,223	524,316	119,502	1,015,470	-291,295	-183,849	319,550	309,541	415,700	2,399,341
Line Loss Factor	8.99%	-5.58%	6.44%	-5.18%	27.24%	5.46%	34.31%	-11.65%	-10.12%	17.71%	15.84%	17.94%	9.12%
12-Month Rolling Loss	10.34%	9.40%	9.21%	9.64%	10.13%	9.26%	10.75%	9.86%	9.68%	10.65%	10.17%	9.12%	

Member: **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**

Initial month for the projected period	Jul-13	Aug-13	Sep-13
Historical period for this analysis	Jan-13	Feb-13	Mar-13

Data from IMPA						Entered: 5/6/13
Estimated Purchased Power from IMPA						
	kW			kWh		
	Jul-13	Aug-13	Sep-13	Jul-13	Aug-13	Sep-13
	5,774	5,831	5,630	2,515,840	2,412,308	1,891,567
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	(\$0.351)	(\$0.351)	(\$0.351)	\$0.002274	\$0.002274	\$0.002274

IMPA rate effective for the period covered by this analysis:				Entered: 11/9/12
effective for	2013			
	Demand		Energy	
	\$/kW		\$/kWh	
Base Production & Transm.	18.572		0.029935	
Delivery Voltage	1.442			
Total	20.014		0.029935	

Cinergy/PSI's rate effective for the BASE period				Entered: 12/27/06
effective for	7/1/2005			
	Demand		Energy	
	\$/kW		\$/kWh	
Base Production	9.180		0.017192	
Base Transmission	1.970			
Delivery Voltage	1.060			
	12.210		0.017192	

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills				Entered: 5/13/13
Month of Service	Jan-13	Feb-13	Mar-13	Total for quarter
Demand (kW)	4,419	4,465	3,693	
Energy (kWh)	2,501,401	2,232,378	2,252,811	6,986,590
Incremental Change in Rates (Exh. II, Line 3)				
Demand	\$ 7.804	\$ 7.804	\$ 7.804	
Energy	\$ 0.012743	\$ 0.012743	\$ 0.012743	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	(\$0.897)	(\$0.897)	(\$0.897)	
Energy, \$/kWh	\$0.001570	\$0.001570	\$0.001570	

General Inputs

Separation of kWh subject to tracker		Entered: 5/13/13			
from Billing Summary Sheet					
Month of Service	Jan-13	Feb-13	Mar-13	Total for quarter	12-MO Rolling Loss Factor
Energy subject to tracker	2,335,374	2,102,523	2,131,994	6,569,891	
Energy not subject to tracker				0	
Monthly Line Losses	6.64%	5.82%	5.36%	5.96%	9.61%

Tracker applied to retail bills in this historical period		5/13/13		Fuel Cost Adjustment	
				\$0.000000 /kWh	
Month of Service	Jan-13	Feb-13	Mar-13		
\$/kWh	0.028789	0.028789	0.028789		
Purchased Power Variance (Exh. III, Line 7)					
of analysis prepared for ->					
	Jan-13	Feb-13	Mar-13		
The "historical period" for					
this analysis was ->					
	Jul-12	Aug-12	Sep-12	Average	
enter "Purchase Power Variance" ->	\$43,562.68	(\$35,802.70)	(\$19,700.69)	(\$3,980.23)	

Indiana Utility Receipts Tax Factor	
Tax Rate	1.40%
Tax Factor	0.9860

Received On: May 21, 2013
IURC 30-DAY Filing No.: 3163
Indiana Utility Regulatory Commission

Telephone 765-345-5977
Fax 765-345-2212

**TOWN OF
KNIGHTSTOWN**

26 South Washington Street
Knightstown, Indiana 46148

FAX *Beverly Matthews*

TO: *IMPA* FROM: *Linda Glenn*
FAX: *317-575-3372* PAGES: *4 with cover*
TELEPHONE: *317-428-6715* DATE: *5-13-13*
RE: *3RD qtr tracker 2013*

Urgent For Review Please Comment Please Reply

>>>Comments:

*Thank you
L. Glenn*

KW H Sold

<i>January 2013</i>	<i>2,335,374</i>
<i>February 2013</i>	<i>2,102,523</i>
<i>March 2013</i>	<i>2,131,994</i>
	<u><i>6,569,891</i></u>

Received On: May 21, 2013

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KNIGHTSTOWN UTILITIES
HISTORY RECAP BY CUSTOMER TYPE FOR 01/01/2013 TO 01/31/2013 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1475104	-100 263674	83387	27039	1816	213087	249580
USAGE CHARGE	90335.83	19495.72	5907.66	1834.68	110.33	13420.70	15783.59
SECURITY CHARGE	887.24	560.43	41.08	148.24	21.79	70.28	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	42466.87	7590.90	2400.63	778.44	52.28	6134.55	7185.16
TAX CHARGE	9344.50	1632.25	555.23	0.00	12.91	963.33	0.00
PENALTY APPLIED	1093.48	114.70	56.96	0.00	0.00	5.39	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-99104.40	-23463.57	-10291.72	-2281.07	-143.40	-15312.32	-21131.13
ADJUSTMENTS	189.80	-26.97	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1286	324	15	11	3	20	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	128	40	4	2	1	4	0
TAX PAID	-7278.16	-1481.41	-664.11	0.00	-10.04	-876.31	0.00
PAYMENTS AGAINST PNLTIES	-1125.01	-136.46	-83.68	0.00	0.00	-5.39	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL
CONSUMPTION	4701	18085	2336473
USAGE CHARGE	358.39	1135.74	148382.64
SECURITY CHARGE	0.00	37.15	1766.21
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	136.34	520.63	67284.82
TAX CHARGE	0.00	14.29	12522.51
PENALTY APPLIED	0.00	0.00	1270.53
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-345.70	-1362.59	-173425.90
ADJUSTMENTS	0.00	-98.34	64.49
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	7	20	1690
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	4	183
TAX PAID	0.00	-9.79	-10319.82
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1350.54

-1099 = 2,335,374

PEAK MANAGEMENT CREDITS 0.00
NET MASTER FUND FLOW 45174.94

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KNIGHTSTOWN UTILITIES
 HISTORY RECAP BY CUSTOMER TYPE FOR 02/01/2013 TO 02/28/2013 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1283835	254024	91803	28460	1685	168152	256720
USAGE CHARGE	79806.30	18891.84	6408.91	1910.30	103.23	10884.60	16230.33
SECURITY CHARGE	887.24	560.43	41.08	148.24	21.79	70.28	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	36960.49	7313.11	2642.92	819.34	48.51	4840.91	7390.71
TAX CHARGE	8223.10	1565.75	608.61	0.00	12.15	882.26	0.00
PENALTY APPLIED	1246.02	171.81	25.42	0.00	0.00	5.52	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-129832.74	-25440.47	-8326.69	-2761.37	-184.40	-19677.13	-22968.75
ADJUSTMENTS	-91.97	-267.21	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1285	325	15	11	3	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	128	40	4	2	1	4	0
TAX PAID	-9124.75	-1487.91	-553.65	0.00	-12.91	-986.94	0.00
PAYMENTS AGAINST PNLTIES	-1218.33	-119.07	-24.72	0.00	0.00	-5.52	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	5118	15626	2105423	-2900 = 2,102,523
USAGE CHARGE	383.51	1000.29	135619.31	
SECURITY CHARGE	0.00	37.15	1766.21	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	147.35	449.66	50013.20	NET MASTER FUND FLOW -14525.18
TAX CHARGE	0.00	12.38	11294.25	
PENALTY APPLIED	0.00	0.00	1448.77	
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-493.73	-1894.35	-211379.63	
ADJUSTMENTS	0.00	0.00	-369.18	
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	7	20	1689	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	183	
TAX PAID	0.00	-14.29	-12160.45	
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1367.64	

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Received On: May 21, 2013
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05/13/2013 07:37:11

KNIGHTSTOWN UTILITIES

HISTORY RECAP BY CUSTOMER TYPE FOR 03/01/2013 TO 03/31/2013 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1212416	265502	86934	25833	1746	250610	269020
USAGE CHARGE	75998.54	19534.05	6138.48	1753.22	106.34	15602.05	16920.06
SECURITY CHARGE	885.97	560.43	41.08	148.24	21.79	70.28	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	34904.21	7643.60	2502.73	743.71	50.27	7214.81	7744.82
TAX CHARGE	7812.74	1636.94	584.66	0.00	12.50	954.51	0.00
PENALTY APPLIED	1090.71	121.52	41.92	0.00	0.00	4.83	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-118386.46	-28135.25	-9117.47	-2872.69	-173.63	-15868.42	-23621.04
ADJUSTMENTS	-0.16	-94.47	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1284	321	15	11	3	19	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	126	40	4	2	1	4	0
TAX PAID	-8190.34	-1635.94	-610.32	0.00	-12.15	-887.34	0.00
PAYMENTS AGAINST PNLTIES	-1088.39	-115.81	-16.39	0.00	0.00	-4.83	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL
CONSUMPTION	5196	15737	2132994
USAGE CHARGE	412.07	1005.42	137360.23
SECURITY CHARGE	0.00	37.15	1764.94
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	149.69	493.06	61506.60
TAX CHARGE	0.00	12.70	11014.05
PENALTY APPLIED	0.00	0.00	1258.98
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-530.86	-1485.72	-200191.44
ADJUSTMENTS	0.00	0.00	-94.63
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	7	20	1684
MINIMUM BILLS	0	0	0
NO OF SECURITY LIGHT	0	4	181
TAX PAID	0.00	-12.35	-11348.44
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1225.42

-1000 = 3,131,994

PEAK MANAGEMENT CREDITS 0.00
 NET MASTER FUND FLOW 54.93

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
 2013 - 3RD QUARTER**

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.351)	(0.351)	(0.351)	0.002274	0.002274	0.002274
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KNIGHTSTOWN	5,774	5,831	5,630	2,515,840	2,412,308	1,891,567



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
03/18/13

Amount Due:
\$163,497.51

Billing Period: January 01 to January 31, 2013

Invoice No: INV0001822
 Invoice Date: 02/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,676	1,077	97.45%	01/21/13	1900	71.90%
CP Billing Demand:	4,419	1,061	97.24%	01/22/13	900	76.08%
kvar at 97% PF:		1,108				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	2,501,401
Total Energy:	2,501,401

History	Jan 2013	Jan 2012	2013 YTD
Max Demand (kW):	4,676	4,385	4,676
CP Demand (kW):	4,419	4,297	4,419
Energy (kWh):	2,501,401	2,462,601	2,501,401
CP Load Factor:	76.08%	77.03%	
HDD/CDD (Indianapolis):	1083/0	961/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	4,419	\$ 82,069.67
ECA Demand Charge:	\$ (0.897) / kW x	4,419	\$ (3,963.84)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	4,419	\$ 6,372.20
Total Demand Charges:			<u>\$ 84,478.03</u>
Base Energy Charge:	\$ 0.029935 / kWh x	2,501,401	\$ 74,879.44
ECA Energy Charge:	\$ 0.001570 / kWh x	2,501,401	\$ 3,927.20
Total Energy Charges:			<u>\$ 78,806.64</u>
Average Purchased Power Cost: 6.53 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 163,284.67

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 212.84

NET AMOUNT DUE: \$ 163,497.51

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/18/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: May 21, 2013
 IURC 30-DAY Filing No.: 3163
 Indiana Utility Regulatory Commission



**Energy Efficiency Fund
 2013 Monthly Contribution***
Knightstown, IN

Lamp Description**	Lamp Watts	Monthly Avg. Hours	# of Fixtures	Monthly Avg. kWh
Original Light Fixtures				
400 W High Pressure Sodium	464	330.2	45	6,895
175 W Metal Halide	215	330.2	195	13,844
Total:			240	20,738
New LED Light Fixtures				
65 W GE Evolve LED Area Light	65	330.2	195	4,185
157 W GE Evolve LED Area Light	157	330.2	45	2,333
Total:			240	6,518
Monthly Energy Saved - Original less New (kWh):				14,220
IMPA Base Energy Rate (\$/kWh):				0.029935
Monthly Average Energy Savings:				\$ 425.68
Contribution Percent of Energy Savings:				50%

Knightstown Monthly Contribution:	\$ 212.84
Annual Contribution:	\$ 2,554.07

* Contributions to Energy Efficiency Fund began with payment of the November 2012 IMPA power bill.

**The rated watts in the original fixtures are less than the wattage used in the energy calculation due to the fact that the lamp watts includes ballast losses and reflects real power consumed.



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
04/15/13

Amount Due:
\$155,901.31

Billing Period: February 01 to February 28, 2013

Invoice No: INV0001923
 Invoice Date: 03/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,465	1,039	97.40%	02/01/13	900	74.40%
CP Billing Demand:	4,465	1,039	97.40%	02/01/13	900	74.40%
kvar at 97% PF:		1,119				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	2,232,378
Total Energy:	2,232,378

History	Feb 2013	Feb 2012	2013 YTD
Max Demand (kW):	4,465	4,022	4,676
CP Demand (kW):	4,465	3,845	4,465
Energy (kWh):	2,232,378	2,151,101	4,733,779
CP Load Factor:	74.40%	83.25%	
HDD/CDD (Indianapolis):	947/0	797/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	4,465	\$ 82,923.98
ECA Demand Charge:	\$ (0.897) / kW x	4,465	\$ (4,005.11)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	4,465	\$ 6,438.53
Total Demand Charges:			<u>\$ 85,357.40</u>
Base Energy Charge:	\$ 0.029935 / kWh x	2,232,378	\$ 66,826.24
ECA Energy Charge:	\$ 0.001570 / kWh x	2,232,378	\$ 3,504.83
Total Energy Charges:			<u>\$ 70,331.07</u>
Average Purchased Power Cost: 6.97 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 155,688.47

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 212.84

NET AMOUNT DUE: \$ 155,901.31

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
05/15/13

Amount Due:
\$141,786.74

Billing Period: March 01 to March 31, 2013

Invoice No: INV0002021
 Invoice Date: 04/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,885	907	97.38%	03/21/13	900	77.94%
CP Billing Demand:	3,693	915	97.07%	03/21/13	700	81.99%
kvar at 97% PF:		926				
Reactive Demand:		-				

Energy	kWh
Duke Interconnections:	2,252,811
Total Energy:	2,252,811

History	Mar 2013	Mar 2012	2013 YTD
Max Demand (kW):	3,885	3,713	4,676
CP Demand (kW):	3,693	3,334	4,465
Energy (kWh):	2,252,811	1,865,959	6,986,590
CP Load Factor:	81.99%	75.23%	
HDD/CDD (Indianapolis):	906/0	299/45	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	3,693	\$ 68,586.40
ECA Demand Charge:	\$ (0.897) / kW x	3,693	\$ (3,312.62)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.442 / kW x	3,693	\$ 5,325.31
		Total Demand Charges:	\$ 70,599.09
Base Energy Charge:	\$ 0.029935 / kWh x	2,252,811	\$ 67,437.90
ECA Energy Charge:	\$ 0.001570 / kWh x	2,252,811	\$ 3,536.91
		Total Energy Charges:	\$ 70,974.81
Average Purchased Power Cost: 6.28 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 141,573.90

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 212.84

NET AMOUNT DUE: \$ 141,786.74

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
	<u>INCREMENTAL CHANGE IN BASE RATES</u>		
1	BASE RATE EFFECTIVE FOR 2013 (a)	\$20.014	\$0.029935
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$7.804	\$0.012743
	<u>ENERGY COST ADJUSTMENT</u>		
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$0.897)</u>	<u>\$0.001570</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$6.907	\$0.014313

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>JULY, 2013</u>	<u>AUGUST, 2013</u>	<u>SEPTEMBER, 2013</u>
Tracker \$Kwh	\$0.036083	\$0.036083	\$0.036083

For questions or objections, you may contact the Indiana Utility Regulatory commission (IURC) at PNC Center, 101 W. Washington St., Suite 1500 E., Indianapolis, In. 46204-3407 or call toll free 1-800-851-4268; Voice/Too: 317-232-2701 or www.in.gov/iurc. You may also contact the Office of Utility Consumer Counselor (OUCC) at PNC Center, 115 W. Washington St., Suite 1500 South, Indianapolis, In. 46204-3407 or call 1-888-441-2494; Voice/Too: 1-317-232-2494 or www.in.gov/oucc.

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF VARIANCE**

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jul-12	Aug-12	Sep-12		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,408,169	2,552,753	2,023,139	6,984,061	2,328,020
2	INCREMENTAL COST BILLED BY IMPA (b)	\$76,512.90	\$65,995.24	\$55,159.96	\$197,668.11	\$65,889.37
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$71,363.49	\$75,648.08	\$59,953.54	\$206,965.11	\$68,988.37
4	INC COST BILLED EXCLUDING IURT (d)	\$70,364.40	\$74,589.01	\$59,114.19	\$204,067.59	\$68,022.53
5	PREVIOUS VARIANCE (e)	\$37,414.18	(\$27,208.94)	(\$15,746.46)	(\$5,541.21)	(\$1,847.07)
6	NET COST BILLED BY MEMBER (f)	\$32,950.22	\$101,797.94	\$74,860.65	\$209,608.81	\$69,869.60
7	PURCHASED POWER VARIANCE (g)	\$43,562.68	(\$35,802.70)	(\$19,700.69)	(\$11,940.70)	(\$3,980.23)

-
- (a) Exhibit IV, Line 3
 - (b) Exhibit IV, Line 14
 - (c) Line 1 times factor used in historical month \$0.029634 \$0.029634 \$0.029634
 - (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
 - (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
 - (f) Line 4 minus Line 5
 - (g) Line 2 minus Line 6

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Billing Period: JULY, 2013 AUGUST, 2013 SEPTEMBER, 2013

Tracker \$/Kwh \$0.036083 \$0.036083 \$0.036083

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K-TOWN LEGION POST 152

FRIDAY NIGHT SPECIAL - MAY 24

Ribeye Steak, Baked Potato and Salad Bar - \$12.95

Open to the Public!

224 E. Main St., Knightstown - 345-5227



Norfleet Shockley Justice Foundation Tourney for Cancer

Saturday, June 1 - 2:00 PM

Tri County Golf Course - Middletown, Indiana

\$55.00 Entry Fee

Includes green fees, cart, dinner & 3 drink tickets. 4-person teams. Open to men & women.



Proceeds benefit the
Norfleet Open Cancer Fund at the
Henry County Community Foundation.

Larry Stanley's 500 Classic Auto Buys, Sells Vintage Automobiles

Larry Stanley loves classic automobiles, but restoring and learning all about them as he restores them to their original condition is his passion.

As owner of 500 Classic Auto, 7791 S. St. Rd. 109, Knightstown, Stanley said he specializes in buying and selling pre-1974 American muscle cars. The 53-year-old Indianapolis native is quick to point out, however, that 500 Classic Auto isn't a car restoration service. Stanley's in the business of buying and selling cars he himself restores.

Many locals have speculated on the nature of Stanley's enterprise, located just south of The Paddock building on State Road 109. Passersby may occasionally see a sparkling classic auto at the roadside. But, further clues are scant.

"We'll sell finished and project cars," Stanley, who operates the business with his wife, Doreen, explained. "Some we restore and finish with paint work. We assemble and disassemble cars there. It all depends on the car and what it needs and how much work I feel I need to do. Some cars need a touch-up; some need a paint job. Some need an engine."

Retired from a 20-year career in the asphalt paving business, Stanley got into late model auto sales and quickly took an interest in classic cars. Occasionally, he'd sell vintage autos. Car sales made him money and he enjoyed it.

But, he and Doreen, who handles all the book-

keeping and paperwork, decided it was time to retire. So, they moved from the Lawrence area and bought the property on 109.

Stanley's 500 Classic Auto buys and sells about 100 cars annually. He said he rarely gets attached to the cars that come through his garage. But, some do stick in his mind because of their unique qualities. Once such car was a 1941 Buick customized into a vintage hot rod. "We called it the 'Red Devil' because it was an exciting car to look at," said Stanley. He said it was built by a New Jersey man, who later died. Stanley bought the car at an auction and later helped the deceased man's family buy it back.

But, while the '41 Buick is memorable for Stanley, classic cars in general keep and hold his attention.

"I like experiencing each car and how unique it is as they compare to new cars," he said. "I'm always surprised these old cars survive as well as they do for all the passing years I like finding out how each one

operates and drives. Experiencing each one is kind of fun. Even though I buy and sell them, I get to experience the car because I get to drive it for a short time."

Stanley said he's always in the market to buy classic cars that need fixing up, or that are already refurbished. For more information, call 765-345-5211 or visit www.500autosales.com.



Larry Stanley

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New DNR Video Highlights Morel Mushrooms

The latest online video in the showcasing some of Indiana's wild cream sauce is versatile and gr