



ROSIE COYLE
CITY CLERK-TREASURER
112 S. CHAUNCEY STREET
COLUMBIA CITY, IN 46725
260-248-5100

May 21, 2013

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Columbia City Municipal Electric Utility 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Columbia City Municipal Electric Utility: Columbia City Municipal Electric Utility hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately .001489 per kilowatt hour (KWH) applied to all residential customers. The tariff sheets and work papers are attached. The purpose of this filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency. This filing is allowed under 170 IAC 1-6-3 for the following reasons: because it entail Cause #36835-S dated 12-13-1989, the commission has already approved or accepted the procedure for the change.

The person at the Columbia City Municipal Electric Utility to be contacted regarding this filing is:

Rosie Coyle
(260) 248-5100
112 South Chauncey Street
Columbia City, Indiana 46725
rmcoyle@columbiacity.net

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Columbia City Post and Mail on May 29, 2013. Notice has been posted in a public place in the Columbia City Municipal Electric Utility customer service office(s). Notice has also been posted on the Columbia City Municipal Electric Utility website at www.columbiacity.net. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,


Rosie Coyle, Clerk-Treasurer

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #78
3rd Quarter, 2013



TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.002154 Per Kwh
RH	\$ 0.001241 Per Kwh
GS	\$ 0.002575 Per Kwh
GS-H	\$ 0.002575 Per Kwh
M	\$ 0.002575 Per Kwh
GS-L	\$ 0.003124 Per Kwh
GS-I	\$ 0.002429 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this _____ day of _____, 2013, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ 0.010467 Per Kwh
RH	\$ 0.009262 Per Kwh
GS	\$ 0.010138 Per Kwh
GS-H	\$ 0.010138 Per Kwh
M	\$ 0.010138 Per Kwh
GS-L	\$ 0.011498 Per Kwh
GS-I	\$ 0.008836 Per Kwh

MONTH'S EFFECTIVE:

July-13

August-13

September-13

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-13	Aug-13	Sep-13	LINE NO.	
				DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)			3.240	0.000659	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+	(0.351)	0.002274	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE			2.889	0.002933	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)			3.058	0.003104	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)		+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT			3.058	0.003104	7
8	ESTIMATED AVERAGE BILLING UNITS (f)		*	22,938	9,654,170	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)			\$70,144.40	\$29,966.54	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

= 95.82%
 = 94.48%

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jul-13 Aug-13 Sep-13

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ESTIMATED KWH PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
						(E)	(F)	(G)	
1	R	23.0716	20.1731	5,292.2	1,947,545	\$16,183.44	\$6,045.18	\$22,228.62	1
2	RH	18.8515	18.0745	4,324.2	1,744,943	13,223.27	5,416.30	18,639.57	2
3	GS, GH-H & M	22.5695	23.4091	5,177.0	2,259,954	15,831.24	7,014.90	22,846.14	3
4				0.0	0	0.00	0.00	0.00	4
5				0.0	0	0.00	0.00	0.00	5
6	GS-L	25.4439	25.8283	5,836.3	2,493,508	17,847.47	7,739.85	25,587.32	6
7	GS-I	10.0634	12.5149	2,308.3	1,208,210	7,058.91	3,750.28	10,809.19	7
8									8
9									9
10	TOTAL	100.000	100.000	22,938.0	9,654,170	\$70,144.40	\$29,966.54	\$100,110.94	10

(a) From Cost of Service Study Based on Twelve Month Period
 01/01/10 to 12/31/10

Cause# IMPA ECA #69

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF:

Jul-13 Aug-13 Sep-13

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	(\$1,888.96)	\$44.77	\$14,294.48	\$6,089.95	\$20,384.43	\$0.007340	\$0.003127	\$0.010467	1
2	RH	(2,582.56)	104.48	10,640.71	5,520.78	16,161.49	0.006098	0.003164	0.009262	2
3	GS, GH-H & M	52.30	13.45	15,883.54	7,028.35	22,911.89	0.007028	0.003110	0.010138	3
4		0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000	4
5		0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000	5
6	GS-L	3,023.83	59.75	20,871.30	7,799.60	28,670.90	0.008370	0.003128	0.011498	6
7	GS-I	(106.31)	(27.57)	6,952.60	3,722.71	10,675.31	0.005754	0.003081	0.008836	7
8										8
9										9
10	TOTAL	<u>(\$1,501.70)</u>	<u>\$194.88</u>	<u>\$68,642.63</u>	<u>\$30,161.39</u>	<u>\$98,804.02</u>	<u>\$0.007110</u>	<u>\$0.003124</u>	<u>\$0.010234</u>	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (1 - loss factor)(.986) = 94.48%
Plus, the Special Variance from Page 2A of 3, Columns C and D
(b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A.
(c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B.
(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2013 (a)	\$19.344	\$0.029935	1
2	BASE RATE EFFECTIVE January 1, 2010 (b) -	<u>16.104</u>	<u>0.029276</u>	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	<u>\$3.240</u>	<u>\$0.000659</u>	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	July-13	August-13	September-13	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	23,892	22,151	22,771	68,814	22,938	1
2	KWH ENERGY	9,946,377	10,409,737	8,606,397	28,962,511	9,654,170	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(\$0.351)	(\$0.351)	(\$0.351)		(\$0.351)	3
4	CHARGE (a)	(\$8,386.09)	(\$7,775.00)	(\$7,992.62)	(\$24,153.71)	(\$8,051.24)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$0.002274	\$0.002274	\$0.002274		\$0.002274	5
6	CHARGE (b)	\$22,618.06	\$23,671.74	\$19,570.95	\$65,860.75	\$21,953.58	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-13	Feb-13	Mar-13	DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)				\$3.2400	\$0.000659	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+				2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		(0.897)	0.001570	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)				2.343	\$0.002229	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		16,867	9,256,683	6
	LINE 5 * LINE 6				\$39,519.38	\$20,633.15	
	OTHER CHARGES				N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				<u>\$39,519.38</u>	<u>\$20,633.15</u>	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of :

	Jan-13	Feb-13	Mar-13
Base Rate Effective 01/01/2013			
Demand	\$19.34400		\$16.10400
Energy	\$0.029935		\$0.029276

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6

(d) This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.

(g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jan-13 Feb-13 Mar-13

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(%) (a) (A)	(%) (a) (B)	(C)	(D)	DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	19.3294	20.3633	3,260.3	1,884,966	\$7,638.86	\$4,201.59	\$11,840.45	1
2	RH	18.5423	23.0430	3,127.5	2,133,017	7,327.80	4,754.50	12,082.30	2
3	GS, GH-H & M	20.8192	20.9564	3,511.6	1,939,868	8,227.62	4,323.97	12,551.59	3
4		0.0000	0.0000	0.0	0	0.00	0.00	0.00	4
5		0.0000	0.0000	0.0	0	0.00	0.00	0.00	5
6	GS-L	33.7519	26.2896	5,692.9	2,433,545	13,338.54	5,424.37	18,762.91	6
7	GS-I	7.5571	9.3477	1,274.7	865,287	2,986.52	1,928.72	4,915.24	7
8									8
9									9
10	TOTAL	<u>100.000</u>	<u>100.000</u>	<u>16,867.0</u>	<u>9,256,683</u>	<u>\$39,519.38</u>	<u>\$20,633.15</u>	<u>\$60,152.53</u>	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

January-2013 February-2013 March-2013

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

Jan-13 Feb-13 Mar-13

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 76		LINE NO.
		(A)	Kwh Percent					(F)	(G)	
1	R	1,791,039	20.36%	0.004606	0.002217	\$8,134.03	\$3,915.14	(\$1,289.49)	(244.15)	1
2	RH	2,026,736	23.04%	0.004983	0.002230	9,957.84	4,456.35	190.08	(199.44)	2
3	GS, GH-H & M	1,843,208	20.96%	0.004466	0.002225	8,116.52	4,043.72	(61.69)	(267.54)	3
4		0	0.00%	0.000000	0.002225	0.00	0.00	0.00	0.00	4
5		0	0.00%	0.000000	0.002225	0.00	0.00	0.00	0.00	5
6	GS-L	2,312,287	26.29%	0.005732	0.002223	13,068.47	5,068.25	2,586.80	(299.67)	6
7	GS-I	822,168	9.35%	0.003587	0.002198	2,907.83	1,781.83	(179.13)	(172.94)	7
8										8
9										9
10	TOTAL	8,795,438	100.00%			\$42,184.69	\$19,265.29	\$1,246.57	(\$1,183.74)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

Jan-13 Feb-13 Mar-13

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

Jan-13 Feb-13 Mar-13

(d) Column A times Column B times the Utility Receipts Tax Factor of

0.986

(e) Column A times Column C times the Utility Receipts Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

Jan-13 Feb-13 Mar-13

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

Jan-13 Feb-13 Mar-13

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	January-13	February-13	March-13	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	17,654	17,203	15,744	50,601	16,867	1
2	KWH ENERGY (a)	9,780,529	8,811,986	9,177,535	27,770,050	9,256,683	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(\$0.897)	(\$0.897)	(\$0.897)		(0.897)	3
4	CHARGE (b)	(\$15,835.64)	(\$15,431.09)	(\$14,122.37)	(\$45,389.10)	(\$15,129.70)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$0.001570	\$0.001570	\$0.001570		0.001570	5
6	CHARGE (c)	\$15,355.43	\$13,834.82	\$14,408.73	\$43,598.98	\$14,532.99	6
(a) From IMPA bills for the months		January-13	February-13	March-13			
(b) Line 1 times Line 3							
(c) Line 2 times Line 5							

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF

LINE NO.	RATE SCHEDULE	January-13	February-13	March-13	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	1,956,772	1,822,390	1,593,955	5,373,117	1,791,039	1
2	RH	2,136,244	2,112,412	1,831,553	6,080,209	2,026,736	2
3	GS, GH-H & M	1,938,072	1,863,250	1,728,303	5,529,625	1,843,208	3
4					0	0	4
5					0	0	5
6	GS-L	2,212,962	2,587,551	2,136,348	6,936,861	2,312,287	6
7	GS-I	743,768	961,485	761,250	2,466,503	822,168	7
8							8
9							9
10	TOTAL	<u>8,987,818</u>	<u>9,347,088</u>	<u>8,051,409</u>	<u>26,386,315</u>	<u>8,795,438</u>	10

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.002154	per kilowatt hour (Kwh)
RH	\$	0.001241	per kilowatt hour (Kwh)
GS	\$	0.002575	per kilowatt hour (Kwh)
GS-H	\$	0.002575	per kilowatt hour (Kwh)
M	\$	0.002575	per kilowatt hour (Kwh)
GS-L	\$	0.003124	per kilowatt hour (Kwh)
GS-l	\$	0.002429	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

**PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA
QUARTERLY ENERGY COST ADJUSTMENT FACTOR**

On July 1, 2013, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.002154 / Kwh
RH	\$	0.001241 / Kwh
GS	\$	0.002575 / Kwh
GS-H	\$	0.002575 / Kwh
M	\$	0.002575 / Kwh
GS-L	\$	0.003124 / Kwh
GS-I	\$	0.002429 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have an increase of approximately \$2.15 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$1.51.

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
 2013 - 3RD QUARTER**

	JUL	AUG	SEP	JUL	AUG	SEP
IMPA's Energy Cost Adjustment	(0.351)	(0.351)	(0.351)	0.002274	0.002274	0.002274
					\$/kWh	
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for						
COLUMBIA CITY	23,892	22,151	22,771	9,946,377	10,409,737	8,606,397
					kWh	

Received On: May 21, 2013
 IURC 30-DAY Filing No.: 3161
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

City of Columbla City
 112 S. Chauncey Street
 Columbla City, IN 46725

Due Date:
03/18/13

Amount Due:
\$633,798.91

Billing Period: January 01 to January 31, 2013

Invoice No: INV0001803
 Invoice Date: 02/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	17,654	2,736	98.82%	01/22/13	1000	74.46%
CP Billing Demand:	17,654	2,736	98.82%	01/22/13	1000	74.46%
kvar at 97% PF:		4,425				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	9,780,529
Total Energy:	9,780,529

History	Jan 2013	Jan 2012	2013 YTD
Max Demand (kW):	17,654	16,800	17,654
CP Demand (kW):	17,654	16,800	17,654
Energy (kWh):	9,780,529	9,705,775	9,780,529
CP Load Factor:	74.46%	77.65%	
HDD/CDD (Fort Wayne):	1145/0	1089/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	17,654	\$ 327,870.09
ECA Demand Charge:	\$ (0.897) / kW x	17,654	\$ (15,835.64)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.772 / kW x	17,654	\$ 13,628.89
Total Demand Charges:			\$ 325,663.34
Base Energy Charge:	\$ 0.029935 / kWh x	9,780,529	\$ 292,780.14
ECA Energy Charge:	\$ 0.001570 / kWh x	9,780,529	\$ 15,355.43
Total Energy Charges:			\$ 308,135.57
Average Purchased Power Cost: 6.48 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 633,798.91

Other Charges and Credits

NET AMOUNT DUE: \$ 633,798.91

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/18/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
04/15/13

Amount Due:
\$594,965.37

Billing Period: February 01 to February 28, 2013

Invoice No: INV0001904
 Invoice Date: 03/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	17,203	3,274	98.24%	02/01/13	1000	76.23%
CP Billing Demand:	17,203	3,274	98.24%	02/01/13	1000	76.23%
kvar at 97% PF:		4,311				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	8,811,986
Total Energy:	8,811,986

History	Feb 2013	Feb 2012	2013 YTD
Max Demand (kW):	17,203	15,350	17,654
CP Demand (kW):	17,203	15,350	17,654
Energy (kWh):	8,811,986	8,792,815	18,592,515
CP Load Factor:	76.23%	85.24%	
HDD/CDD (Fort Wayne):	1044/0	914/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	17,203	\$ 319,494.12
ECA Demand Charge:	\$ (0.897) / kW x	17,203	\$ (15,431.09)
Delivery Voltage Charge - 34.5 kV to 69 kV:	\$ 0.772 / kW x	17,203	\$ 13,280.72
Total Demand Charges:			\$ 317,343.75
Base Energy Charge:	\$ 0.029935 / kWh x	8,811,986	\$ 263,786.80
ECA Energy Charge:	\$ 0.001570 / kWh x	8,811,986	\$ 13,834.82
Total Energy Charges:			\$ 277,621.62
Average Purchased Power Cost: 6.75 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 594,965.37

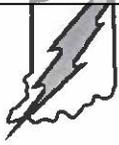
Other Charges and Credits

NET AMOUNT DUE: \$ 594,965.37

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA
 INDIANA MUNICIPAL POWER AGENCY

City of Columbia City
 112 S. Chauncey Street
 Columbia City, IN 46725

Due Date:
05/15/13

Amount Due:
\$579,567.81

Billing Period: March 01 to March 31, 2013

Invoice No: INV0002002
 Invoice Date: 04/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	15,744	3,245	97.94%	03/21/13	700	78.35%
CP Billing Demand:	15,744	3,245	97.94%	03/21/13	700	78.35%
kvar at 97% PF:		3,946				
Reactive Demand:						

Energy	kWh
AEP Interconnections:	9,177,535
Total Energy:	9,177,535

History	Mar 2013	Mar 2012	2013 YTD
Max Demand (kW):	15,744	14,741	17,654
CP Demand (kW):	15,744	14,741	17,654
Energy (kWh):	9,177,535	8,353,480	27,770,050
CP Load Factor:	78.35%	76.17%	
HDD/CDD (Fort Wayne):	982/0	404/27	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	15,744	\$ 292,397.57
ECA Demand Charge:	\$ (0.897) / kW x	15,744	\$ (14,122.37)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	15,744	\$ 12,154.37
Total Demand Charges:			\$ 290,429.57
Base Energy Charge:	\$ 0.029935 / kWh x	9,177,535	\$ 274,729.51
ECA Energy Charge:	\$ 0.001570 / kWh x	9,177,535	\$ 14,408.73
Total Energy Charges:			\$ 289,138.24
Average Purchased Power Cost: 6.32 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 579,567.81

Other Charges and Credits

NET AMOUNT DUE: \$ 579,567.81

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/15/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266