

Received On: April 1, 2013
IURC 30-DAY Filing No.: 3151
Indiana Utility Regulatory Commission

TOWN OF KINGSFORD HEIGHTS

504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330

Phone: (219)393-3309
Fax: (219)393-3016

E-Mail: khtown1@csinet.net

March 28, 2013

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500-E
Indianapolis, IN 46204

Dear Ms. Howe:

Pursuant to 170 IAC 1.6-5, please find enclosed one original and two copies of the following 30-Day Filing by the Town of Kingsford Heights Municipal Electric Utility. The tariff sheets and work papers are enclosed. The purpose of this filing is to incorporate our semi-annual tracker factor adjustment into our rates. This filing is necessary solely based on our wholesale purchased power costs. Per past practices, this has been allowable under provisions of 170 IAC 1-6-3.

The person at the Municipal Electric Utility to be contacted regarding this filing is:

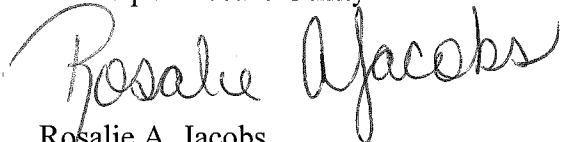
Rosalie A. Jacobs
Clerk-Treasurer
Town of Kingsford Heights
504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330
Phone: (219) 393-3309
Fax: (219) 393-3016
E-Mail: khtown1@csinet.net

Affected customers have been notified as required. Notice was published two time each in both the LaPorte Herald-Argus and News Dispatch. Copies of the legal ads are enclosed for your reference. Notice was also posted in the Town Hall at the above-listed address. The Town does not have a website

I verify that notice has been provided as stated in the letter, and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility



Rosalie A. Jacobs
Clerk-Treasurer

Enc.

cc: OUCC
Don Gruenemeyer

**KINGSFORD HEIGHTS (INDIANA)
MUNICIPAL ELECTRIC UTILITY**

APPENDIX "A"

Rate Adjustment: (Applicable to Rates A, B, C, and M)

The Rate Adjustment shall be on the basis of a purchased power cost adjustment tracking factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana, approved December 17, 1976, in Cause No. 34614, as follows:

The Rate Adjustment applicable to the above listed rate schedules shall be \$ 0.036316 per Kwh used per month.

Fuel Cost Adjustment (Applicable to Rates A, B, C, and M)

The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour. Such difference to be divided by one (1) times the total energy losses for the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

**VERIFIED STATEMENT IN SUPPORT
OF CHANGE
IN SCHEDULE OF RATES**

To the Indiana Utility Regulatory Commission:

1. The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase (decrease) in its schedule of rates for electricity sold in the amount of (\$.002602) per kilowatt Hour (KwH).
2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal
Electric Utility of the Town of
Kingsford Heights, IN

BY: Rosalie A. Jacobs
Rosalie A. Jacobs
Clerk-Treasurer

STATE OF INDIANA)
) SS:
COUNTY OF LA PORTE)

Personally appeared before me, a Notary Public in and for said county and state, this 11th day of March, 2013, Rosalie A. Jacobs, who, after having been duly sworn according to law, stated that she is the Clerk-Treasurer of the Town of Kingsford Heights, Indiana; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is authorized to execute this instrument for and on behalf of the applicant herein.

Kelly C. Buell
Kelly C. Buell
Notary Public Residing in LaPorte County
My Commission Expires: 11/24/2017

ORDINANCE NO. 2013-01
**AN ORDINANCE AMENDING RATES AND CHARGES
FOR THE USE OF AND SERVICES RENDERED BY THE
MUNICIPAL ELECTRIC UTILITY OF THE
TOWN OF KINGSFORD HEIGHTS, INDIANA**

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

A. Rate Adjustment

(Applicable to Rates A, B, C. and M) – The Rate Adjustment shall be on a basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of

Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules
shall be \$ 0.036316 per Kwh used per month

B. Fuel Cost Adjustment

(Applicable to Rates A, B, C. and M) – The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

Section 2: That Ordinance #2012-08 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana,

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance which can be given effect without such invalid part or parts.

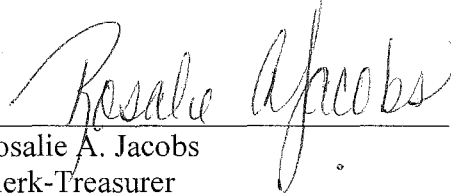
Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

Received On: April 1, 2013
IURC 30-DAY Filing No.: 3151
Indiana Utility Regulatory Commission

SUBMITTED for consideration of the Town Council of the Civil Town of

Kingsford Heights, LaPorte County, State of Indiana, this 25th day of

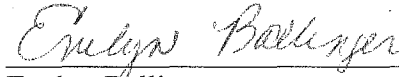
February, 2013.



Rosalie A. Jacobs
Clerk-Treasurer

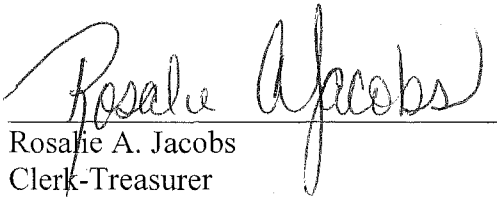
PASSED by the Town Council of the Civil Town of Kingsford Heights,

LaPorte County, State of Indiana, this 11th day of March, 2013.



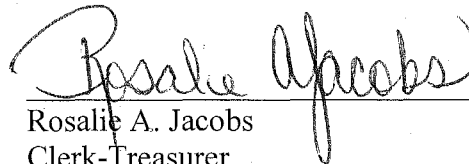
Evelyn Ballinger
President of the Town Council of the
Town of Kingsford Heights, IN

ATTEST:



Rosalie A. Jacobs
Clerk-Treasurer

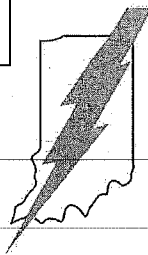
I, Rosalie A. Jacobs, Clerk-Treasurer of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance
(Ord. No. 2013-01) was duly posted in each of the five (5) wards of the Town of
Kingsford Heights, State of Indiana, on the 15th day of March, 2013.



Rosalie A. Jacobs
Clerk-Treasurer

TOWN OF KINGSFORD HEIGHTS

Received On: April 1, 2013
IURC 30-DAY Filing No.: 3151
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.100

October 30, 2012

Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, Indiana 46032

Dear Commissioner:

Pursuant to Section 5 of the Power Sales Contract, the Board of Commissioners adopted the enclosed Power Sales Rate Schedule at its meeting today. This schedule becomes effective January 1, 2013, and will replace the current Schedule B at that time.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Raj G. Rao

Raj G. Rao
President

RGR/cr

Enclosure

cc: Mike Cracraft
Buzz Krohn
Pat Callahan
John Julian
Gimbel & Associates
Scott Miller
Greg Guerrettaz
Don Gruenemeyer

INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

(a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$18.572 per kilowatt ("kW") of Billing Demand

Base Energy Charge: 29.935 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

(b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

<u>Delivery Voltage</u>	<u>Delivery Voltage Charge \$/kW/Mo.</u>
138 kV and above	0
34.5 kV to 138 kV	\$0.772
Less Than 34.5 kV	\$1.442

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

(c) Other Charges. The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. Energy Cost Adjustment. During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

(a) Demand Related Costs. Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

All Members:

$$DCF = \frac{SRDC}{SDS} - 10.117 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

Schedule B

- (1) ~~The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.~~
- (2) The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.
- (3) Generation and transmission capacity payments to Members.
- (4) ~~The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.~~
- (5) The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for demand-related revenue derived from the sale of power to non-member electric systems.
- (7) The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
- (8) The Agency's system control expenses.
- (9) The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
- (10) The credits paid under the Interruptible Rate Schedule.
- (11) The costs associated with operating lines and letters of credit.
- (12) Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

(b) Energy Related Costs. Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

All Members:

$$ECF = \frac{SREC}{SES} - 29.113$$

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- (1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- (2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- (3) Fuel payments to generating Members.
- (4) The energy related costs of service charges for transmission and local facilities.
- (5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- (6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- (7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

(c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.

6. Green Power Rate. For any Member having one or more retail residential customers served under a pass through Green Power Rate, the Member will be billed the actual additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs, which cost shall not exceed a premium of 1.5 cents per kilowatt-hour over the Rates and Charges from Paragraphs 4 and 5 of this Power Sales Rate Schedule, applied to the actual kilowatt-hours billed by the Member to such retail

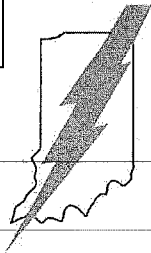
Schedule B

residential customers. The amounts billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule.

7. Interruptible Rate – An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization (“RTO”). This service is available under the “Interruptible Rate Schedule – MISO” for members located in the Midwest Independent System Operator (“MISO”) footprint and “Interruptible Rate Schedule – PJM” for members located within the PJM interconnection LLC (“PJM”) RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member’s retail customer as presented in the Schedules.
8. Tax Adjustment Charge. In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.
9. Late Payment Charge. The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.
10. Metering. The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.
11. Billing Demand. The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency’s Interruptible Rate Schedules (see Paragraph 7).
12. Billing Reactive Demand. The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kvars by which the metered reactive demand exceeds the reactive demand at a 97% power factor.
13. Billing Period. The billing period shall be in accordance with the schedule established by the Agency.
14. Billing Energy. Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency’s Interruptible Rate Schedules (see Paragraph 7).

Received On: April 1, 2013
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Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

October 22, 2012

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2013.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in cursive script that reads "Bev Matthews".

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

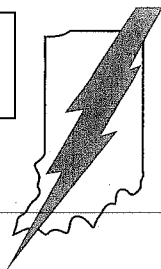
cc:	Pat Callahan	Greg Guerrettaz
	Scott Miller	Buzz Krohn
	Gimbel & Associates	Don Gruenemeyer
	John Julian	Tom Dippel - Huntingburg

Received On: April 1, 2013
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**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
 2013 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.897)	(0.897)	(0.897)	0.001570	0.001570	0.001570
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KINGSFORD HEIGHTS	759	759	780	515,997	481,015	418,613

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IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

January 11, 2013

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2013.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian

Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY and JUNE
 2013 - 2ND QUARTER

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.897)	(0.897)	(0.897)	0.001570	0.001570	0.001570
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KINGSFORD HEIGHTS	661	933	1,488	391,347	464,888	570,315

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Purchased Power Cost Information
 June 1, 2012 thru November 30, 2012

<u>Period</u>	<u>Present Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
June 2012	\$ 45,989.60	596,265	07/01/2012	523,064
July 2012	57,996.25	808,481	08/01/2012	738,532
August 2012	44,824.80	609,656	09/01/2012	631,464
September, 2012	37,475.71	460,686	10/01/2012	538,014
October 2012	23,567.91	418,352	11/01/2012	371,734
November 2012	26,780.21	447,091	12/01/2012	390,422
TOTALS	\$ 236,634.48	3,340,531		3,193,230

Cost per KwH Sold \$ 0.074105

 Proposed Purchased Power Costs

<u>Period</u>	<u>Proposed Purchased Power Cost</u>	<u>KwH Purchased</u>	<u>Billing Date</u>	<u>KwH Sold</u>
January 2012	\$ 30,410.90	509,571	02/01/2012	472,763
February 2012	27,899.23	461,401	03/01/2012	499,846
March 2012	26,404.07	424,866	04/01/2012	396,507
April 2012	24,440.05	384,977	05/01/2012	366,496
May 2012	33,150.85	478,215	06/01/2012	394,495
June 2012	47,499.06	596,265	07/01/2012	523,064
TOTALS	\$ 189,804.16	2,855,295		2,653,171

Cost per Kwh Sold \$ 0.071539

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Net Increase (Decrease) In Cost Per Kwh Sold (\$ 0.002566)

Total Sales During Test Period 3,193,230 Kwh
June 1, 2012 thru November 30, 2012

3,193,230

x (0.002566)

(\$ 8,193.83) Increased (Decreased) Purchased Power Costs

Kingsford Heights (Indiana) Municipal Electric Utility

Unaudited Calculation of Increased Purchased Power Costs

Test Period Kwh Sales
 June 1, 2012 thru November 30, 2012

<u>Period (Billing Date)</u>	<u>Kwh Sold</u>
June 2012	523,064
July 2012	738,532
August 2012	631,464
September 2012	538,014
October 2012	371,734
November 2012	390,422
Total Sales During Test Period	3,193,230 Kwh

Increased (Decreased) Purchased Power Cost	\$ (8,193.83)
Divided by Test Period Kwh Sales	÷ <u>3,193,230</u>
	(0.002566)
Adjust for Utilities Receipt Tax (Previously Gross Income Tax)	÷ <u>.986</u>
Increase (Decrease) in Proposed Tracker	(0.002602)
Tracking Factor October 17, 2012	<u>0.038918</u>
Revised Tracking Factor	0.036316

Kingsford Heights (Indiana) Municipal Electric Utility
Unaudited Calculation of Increased Purchased Power Costs

NOTE: See enclosed worksheets itemizing how costs were calculated for additional information.

IMPA Rates from Schedule B, Power Sales Rate Schedule, adopted October 26, 2012 effective January 1, 2013, provided by IMPA in a letter dated October 30, 2012.

ECA adjustment factors as provided by IMPA on October 22, 2012 and January 11, 2013

Numbers may differ due to rounding.

The Town is not charged reactive on actual bills.

Received On: April 1, 2013
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 Indiana Utility Regulatory Commission

Test Period Sales

6-1-2012 thru
 11-30-2012

	Initials	Date
Prepared By		
Approved By		

© WILSON JONES

G7204 GREEN

	1 Present Costs	2 KWH Purchased	3 Billing Date	4 KWH Sold
1 June 2012	45,989.60	596,265	7-1-2012	523,064
2 July 2012	57,996.25	808,481	8-1-2012	738,532
3 August 2012	44,824.80	609,656	9-1-2012	631,464
4 Sept 2012	37,475.71	460,686	10-1-2012	538,014
5 October 2012	23,567.91	418,352	11-1-2012	371,734
6 November 2012	26,780.21	447,091	12-1-2012	390,422
7				
8				
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14				
15				
16	* 236,634.48	3,340,531		3,193,230
17		kwh		kwh
18				
19				
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39				
40				

Cost per KWH
 Sold

$$* 236,634.48 \div 3,193,230 =$$

0.074105

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151
 Indiana Utility Regulatory Commission



V# 336

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 08/15/12

Amount Due:
 \$46,034.61

610 000 351

Billing Period: June 01 to June 30, 2012

Invoice No: INV0001079
 Invoice Date: 07/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,756	321	98.37%	06/28/12	1700	47.16%
CP Billing Demand:	1,502	283	98.27%	06/19/12	1400	55.14%
kvar at 97% PF:		376				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	596,265
Total Energy:	596,265

History	Jun 2012	Jun 2011	2012 YTD
Max Demand (kW):	1,756	1,564	1,756
CP Demand (kW):	1,502	1,446	1,502
Energy (kWh):	596,265	536,905	2,855,295
CP Load Factor:	55.14%	51.57%	
HDD/CDD (Indiana Dunes):	69/216	42/153	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	1,502	\$ 27,046.51
ECA Demand Charge:	\$ (1.385) /kW x	1,502	\$ (2,080.27)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	1,502	\$ 1,928.57
Total Demand Charges:			\$ 26,894.81
Base Energy Charge:	\$ 0.029743 /kWh x	596,265	\$ 17,734.71
ECA Energy Charge:	\$ 0.002281 /kWh x	596,265	\$ 1,360.08
Total Energy Charges:			\$ 19,094.79
Average Purchased Power Cost: 7.71 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 45,989.60

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 46,034.61

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 09/13/12

Amount Due:
 \$58,041.26

V#683

610 000 351

Billing Period: July 01 to July 31, 2012

Invoice No: INV0001168
 Invoice Date: 08/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,832	367	98.05%	07/06/12	1500	59.32%
CP Billing Demand:	1,793	359	98.05%	07/17/12	1300	60.61%
kvar at 97% PF:		449				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	808,481
Total Energy:	808,481

History	Jul 2012	Jul 2011	2012 YTD
Max Demand (kW):	1,832	1,795	1,832
CP Demand (kW):	1,793	1,710	1,793
Energy (kWh):	808,481	756,032	3,663,776
CP Load Factor:	60.61%	59.43%	
HDD/CDD (Indiana Dunes):	0/406	0/367	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	1,793	\$ 32,286.55
ECA Demand Charge:	\$ (1.385) /kW x	1,793	\$ (2,483.31)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	1,793	\$ 2,302.21
Total Demand Charges:			\$ 32,105.45
Base Energy Charge:	\$ 0.029743 /kWh x	808,481	\$ 24,046.65
ECA Energy Charge:	\$ 0.002281 /kWh x	808,481	\$ 1,844.15
Total Energy Charges:			\$ 25,890.80
Average Purchased Power Cost: 7.17 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 57,996.25

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 58,041.26

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
10/15/12

Amount Due:
\$44,869.81

Invoice No: INV0001298
 Invoice Date: 09/14/12

Billing Period: August 01 to August 31, 2012

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,587	265	98.63%	08/04/12	1500	51.63%
CP Billing Demand:	1,413	259	98.36%	08/02/12	1500	57.99%
kvar at 97% PF:		354				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	609,656
Total Energy:	609,656

History	Aug 2012	Aug 2011	2012 YTD
Max Demand (kW):	1,587	1,662	1,832
CP Demand (kW):	1,413	1,603	1,793
Energy (kWh):	609,656	644,587	4,273,432
CP Load Factor:	57.99%	54.05%	
HDD/CDD (Indiana Dunes):	13/177	2/191	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	1,413	\$ 25,443.89
ECA Demand Charge:	\$ (1.385) / kW x	1,413	\$ (1,957.01)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	1,413	\$ 1,814.29
		Total Demand Charges:	\$ 25,301.17
Base Energy Charge:	\$ 0.029743 / kWh x	609,656	\$ 18,133.00
ECA Energy Charge:	\$ 0.002281 / kWh x	609,656	\$ 1,390.63
		Total Energy Charges:	\$ 19,523.63
Average Purchased Power Cost: 7.35 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 44,824.80

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

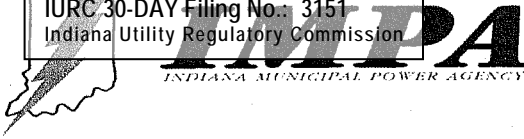
NET AMOUNT DUE: \$ 44,869.81

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
11/14/12

Amount Due:
\$37,520.72

Invoice No: INV0001393
 Invoice Date: 10/15/12

Billing Period: September 01 to September 30, 2012

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,521	285	98.29%	09/03/12	1600	42.07%
CP Billing Demand:	1,269	174	99.07%	09/04/12	1300	50.42%
kvar at 97% PF:		318				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	460,686
Total Energy:	460,686

History	Sep 2012	Sep 2011	2012 YTD
Max Demand (kW):	1,521	1,735	1,832
CP Demand (kW):	1,269	1,648	1,793
Energy (kWh):	460,686	443,585	4,734,118
CP Load Factor:	50.42%	37.38%	
HDD/CDD (Indiana Dunes):	145/81	140/74	

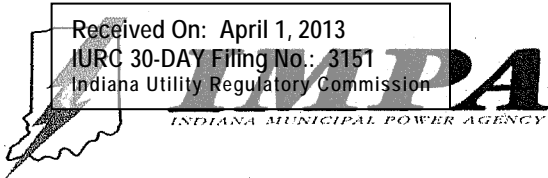
Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	1,269	\$ 22,850.88
ECA Demand Charge:	\$ (1.385) / kW x	1,269	\$ (1,757.57)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	1,269	\$ 1,629.40
		Total Demand Charges:	\$ 22,722.71
Base Energy Charge:	\$ 0.029743 / kWh x	460,686	\$ 13,702.18
ECA Energy Charge:	\$ 0.002281 / kWh x	460,686	\$ 1,050.82
		Total Energy Charges:	\$ 14,753.00
Average Purchased Power Cost: 8.13 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 37,475.71

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 37,520.72

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
12/14/12

Amount Due:
\$23,612.92

Billing Period: October 01 to October 31, 2012

Invoice No: INV0001516
 Invoice Date: 11/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	778	-	100.00%	10/30/12	1900	72.28%
CP Billing Demand:	568	-	100.00%	10/23/12	1000	99.00%
kvar at 97% PF:		142				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	418,352
Total Energy:	418,352

History	Oct 2012	Oct 2011	2012 YTD
Max Demand (kW):	778	775	1,832
CP Demand (kW):	568	635	1,793
Energy (kWh):	418,352	414,740	5,152,470
CP Load Factor:	99.00%	87.79%	
HDD/CDD (Indiana Dunes):	422/4	369/10	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	568	\$ 10,227.98
ECA Demand Charge:	\$ (1.385) / kW x	568	\$ (786.68)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	568	\$ 729.31
Total Demand Charges:			\$ 10,170.61
Base Energy Charge:	\$ 0.029743 / kWh x	418,352	\$ 12,443.04
ECA Energy Charge:	\$ 0.002281 / kWh x	418,352	\$ 954.26
Total Energy Charges:			\$ 13,397.30
Average Purchased Power Cost: 5.63 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 23,567.91

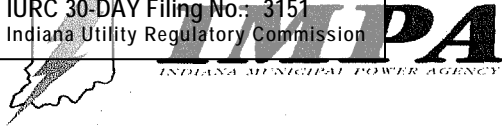
Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 23,612.92

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 01/14/13

Amount Due:
 \$26,825.22

Billing Period: November 01 to November 30, 2012
 Invoice No: INV0001609
 Invoice Date: 12/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	853	-	100.00%	11/27/12	2100	72.80%
CP Billing Demand:	696	-	100.00%	11/27/12	1100	89.22%
kvar at 97% PF:		174				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections:	447,091
Total Energy:	447,091

History	Nov 2012	Nov 2011	2012 YTD
Max Demand (kW):	853	853	1,832
CP Demand (kW):	696	664	1,793
Energy (kWh):	447,091	431,607	5,599,561
CP Load Factor:	89.22%	90.28%	
HDD/CDD (Indiana Dunes):	746/0	584/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	696	\$ 12,532.87
ECA Demand Charge:	\$ (1.385) / kW x	696	\$ (963.96)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	696	\$ 893.66
Total Demand Charges:			\$ 12,462.57
Base Energy Charge:	\$ 0.029743 / kWh x	447,091	\$ 13,297.83
ECA Energy Charge:	\$ 0.002281 / kWh x	447,091	\$ 1,019.81
Total Energy Charges:			\$ 14,317.64
Average Purchased Power Cost: 5.99 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 26,780.21

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 26,825.22

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Electric

G7116 ColumnWrite®

Billing Totals - 2012 - kWh sales

	Initials	Date
Prepared By		
Approved By		

N JONES

	1 Residential	2 Taxable Commercial	3 Non-Tax Commercial	4 School	5 Govern-mental	6	7 Total kWh Billed
January	306,605	37,829	10,900	31,600	41,540		428,474
February	346,824	36,836	13,086	30,400	45,617		472,763
March	354,841	41,029	14,226	37,800	51,950		499,846
April	284,464	32,920	10,930	30,600	37,593		396,507
May	263,538	33,694	10,494	27,200	31,569		366,496
June	280,753	38,296	11,995	30,200	33,151		394,495
July	1837,036	220,704	71,631	187,800	241,420		2558,581 x
August	394,519	48,286	15,781	34,000	30,478		523,064
September	586,241	59,790	25,531	33,000	31,970		738,532
October	487,735	55,306	23,048	33,200	32,175		631,464
November	3,307,521	384,066	135,991	288,000	336,043		4,451,641 x
December	395,381	50,354	18,275	40,800	33,204		538,014
	270,587	32,952	10,407	27,000	30,792		371,734
	281,351	31,381	11,325	30,200	36,155		390,422
Totals	4,254,835	498,774	176,008	386,000	436,194		5,751,811 x

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151 - 2012 - kWh sales
 Indiana Utility Regulatory Commission

Electric

14/716 Column Writer
 Prepared By: _____ Initials: _____ Date: _____
 Approved By: _____

Electric Sales Billed - \$ - 2012

	Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental	Total kWh Billed	Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental	Total Billed
January	306,605	37,829	10,900	31,600	41,540	428,474	311,768.43	37,351.29	11,272.59	31,784.42	41,208.59	441,163.32
February	346,824	36,836	13,086	30,400	45,677	472,763	351,695.20	37,774.50	13,553.27	30,578.85	46,182.23	484,499.55
March	354,841	41,029	14,226	37,800	51,950	499,846	364,491.09	41,951.79	14,467.81	38,011.34	51,554.52	512,105.55
April	284,464	32,920	10,930	30,600	37,593	396,507	276,383.32	33,807.72	11,366.94	30,777.94	38,722.02	411,045.95
May	263,538	33,694	10,494	27,200	31,569	366,496	275,951.19	34,588.80	11,022.77	27,363.34	32,061.80	381,999.90
June	380,753	38,396	11,995	30,200	39,151	399,495	279,050.00	37,461.62	11,977.88	28,990.59	32,644.20	382,388.29
July	1837,026	220,904	71,631	187,800	241,420	2,558,581	189,093.73	22,985.72	7,531.26	18,742.48	24,304.37	261,957.56
August	394,519	48,286	15,781	34,000	30,478	503,064	384,396.66	46,861.11	15,577.72	32,538.87	29,486.60	508,860.93
September	588,241	59,790	25,531	33,000	31,970	738,532	56,374.50	57,838.55	2,486.37	3,158.27	3,091.31	70,896.30
October	487,725	55,386	23,048	33,200	32,175	631,484	42,060.83	53,607.20	2,246.09	3,127.39	3,114.38	60,759.39
November	307,521	34,086	13,971	28,000	32,092	441,641	330,968.72	38,112.38	13,361.44	28,322.01	33,438.72	441,999.27
December	395,331	50,354	18,275	40,800	33,204	538,014	385,194.45	49,333.50	17,963.38	3,062.94	3,212.72	503,163.33
Totals	4,254,835	498,974	176,008	386,000	436,194	5,751,811	4,272,761.3	496,131.11	179,066.67	38,019.82	435,110.00	5,763,267.3

Users (Count)	Res	Tax Comm	Non Tax Comm	School	Govt	Total
January	538	21	11	1	10	581
February	540	21	11	1	10	583
March	544	21	11	1	10	587
April	545	21	11	1	10	588
May	545	21	11	1	10	591
June	543	20	15	1	10	591
July	545	20	15	1	10	591
August	544	20	15	1	10	590
September	542	21	14	1	11	589
October	545	20	15	1	11	592
November	543	20	13	1	10	587
December	544	20	14	1	10	589
Total	6520	246	159	12	122	
÷ 12 =	543	20	13	1	10	587
Averages	543	20	13	1	10	

Electric

G7116 ColumnWrite®

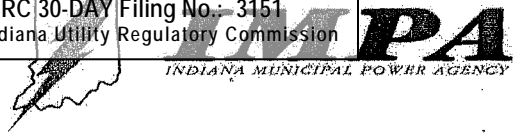
Billing Totals - 2012 - kWh sales

	Initials	Date
Prepared By		
Approved By		

N JONES

	1	2	3	4	5	6	7
	Residential	Taxable Commercial	Non-Tax Commercial	School	Governmental		Total kWh Billed
January	306,605	37,829	10,900	31,600	41,540		428,474
February	346,824	36,836	13,086	30,400	45,677		472,763
March	354,841	41,029	14,226	37,800	51,950		499,846
April	284,464	32,920	10,930	30,600	37,593		396,507
May	263,539	33,694	10,494	27,200	31,569		366,496
June	280,753	38,396	11,995	30,200	33,151		394,495
July	1837,036	220,704	71,631	187,800	241,420		2558,581 x
August	394,519	48,286	15,781	34,000	30,478		523,064
September	588,241	59,790	25,531	33,000	31,970		738,532
October	487,735	55,306	23,048	33,200	32,175		631,464
November	3,307,521	384,086	135,991	288,000	336,043		4,451,641 x
December	395,381	50,354	18,275	40,800	33,204		538,014
January	270,582	32,953	10,407	27,000	30,792		371,734
February	281,351	31,381	11,335	30,200	36,155		390,422
Totals	4,254,835	498,774	176,008	356,000	436,194		5,751,811

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
03/15/12

Amount Due:
\$29,810.91

Billing Period: January 01 to January 31, 2012

Invoice Date: 02/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	959	-	100.00%	01/02/12	2000	71.42%
CP Billing Demand:	751	-	100.00%	01/20/12	1100	91.20%
kvar at 97% PF:		188				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	509,571
Total Energy:	509,571

History	Jan 2012	Jan 2011	2012 YTD
Max Demand (kW):	959	957	959
CP Demand (kW):	751	781	751
Energy (kWh):	509,571	538,091	509,571
CP Load Factor:	91.20%	92.60%	
HDD/CDD (Indiana Dunes):	1082/0	1309/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	751	\$ 13,523.26
ECA Demand Charge:	\$ (1.385) /kW x	751	\$ (1,040.14)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	751	\$ 964.28
Total Demand Charges:			\$ 13,447.40
Base Energy Charge:	\$ 0.029743 /kWh x	509,571	\$ 15,156.17
ECA Energy Charge:	\$ 0.002281 /kWh x	509,571	\$ 1,162.33
Total Energy Charges:			\$ 16,318.50
Average Purchased Power Cost: 5.84 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 29,765.90

Other Charges and Credits	
Energy Efficiency Fund - 3026.3 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 29,810.91

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/15/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: April 1, 2013
 IURC 30-DAY Filing No. 3151
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
04/13/12

Amount Due:
\$27,337.21

Billing Period: February 01 to February 29, 2012
 Invoice No: INV0000676
 Invoice Date: 03/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	843	-	100.00%	02/09/12	2000	78.64%
CP Billing Demand:	699	-	100.00%	02/07/12	1300	94.84%
kvar at 97% PF:		175				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	461,401
Total Energy:	461,401

History	Feb 2012	Feb 2011	2012 YTD
Max Demand (kW):	843	960	959
CP Demand (kW):	699	855	751
Energy (kWh):	461,401	462,489	970,972
CP Load Factor:	94.84%	77.72%	
HDD/CDD (Indiana Dunes):	973/0	1083/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	699	\$ 12,586.89
ECA Demand Charge:	\$ (1.385) /kW x	699	\$ (968.12)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	699	\$ 897.52
Total Demand Charges:			\$ 12,516.29
Base Energy Charge:	\$ 0.029743 /kWh x	461,401	\$ 13,723.45
ECA Energy Charge:	\$ 0.002281 /kWh x	461,401	\$ 1,052.46
Total Energy Charges:			\$ 14,775.91
Average Purchased Power Cost: 5.92 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 27,292.20

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 27,337.21

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Received On: April 1, 2013
IURC 30-DAY Filing No.: 3151
Indiana Utility Regulatory Commission

Town of Kingsford Heights
P.O. Box 330
Kingsford Heights, IN 46346

Due Date:
05/16/12

Amount Due:
\$25,844.90

Billing Period: March 01 to March 31, 2012

Invoice No: INV0000778
Invoice Date: 04/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	814	-	100.00%	03/01/12	2000	70.15%
CP Billing Demand:	681	-	100.00%	03/21/12	1300	83.86%
kvar at 97% PF:		171				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	424,866
Total Energy:	424,866

History	Mar 2012	Mar 2011	2012 YTD
Max Demand (kW):	814	833	959
CP Demand (kW):	681	686	751
Energy (kWh):	424,866	458,924	1,395,838
CP Load Factor:	83.86%	89.92%	
HDD/CDD (Indiana Dunes):	453/43	883/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	681	\$ 12,262.77
ECA Demand Charge:	\$ (1.385) /kW x	681	\$ (943.19)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	681	\$ 874.40
Total Demand Charges:			\$ 12,193.98
Base Energy Charge:	\$ 0.029743 /kWh x	424,866	\$ 12,636.79
ECA Energy Charge:	\$ 0.002281 /kWh x	424,866	\$ 969.12
Total Energy Charges:			\$ 13,605.91
Average Purchased Power Cost: 6.07 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 25,799.89

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 25,844.90

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/16/12
Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
06/13/12

Amount Due:
\$23,904.98

Billing Period: April 01 to April 30, 2012

Invoice No: INV0000872
 Invoice Date: 05/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	737	-	100.00%	04/10/12	2100	72.55%
CP Billing Demand:	644	-	100.00%	04/11/12	900	83.03%
kvar at 97% PF:		161				
Reactive Demand:		-				

Energy	kWh
NIPSCO Interconnections	384,977
Total Energy:	384,977

History	Apr 2012	Apr 2011	2012 YTD
Max Demand (kW):	737	764	959
CP Demand (kW):	644	692	751
Energy (kWh):	384,977	397,456	1,780,815
CP Load Factor:	83.03%	79.77%	
HDD/CDD (Indiana Dunes):	489/0	538/4	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	644	\$ 11,596.51
ECA Demand Charge:	\$ (1.385) /kW x	644	\$ (891.94)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	644	\$ 826.90
Total Demand Charges:			\$ 11,531.47
Base Energy Charge:	\$ 0.029743 /kWh x	384,977	\$ 11,450.37
ECA Energy Charge:	\$ 0.002281 /kWh x	384,977	\$ 878.13
Total Energy Charges:			\$ 12,328.50
Average Purchased Power Cost: 6.20 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 23,859.97

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 23,904.98

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151
 Indiana Utility Regulatory Commission



Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
07/16/12

Amount Due:
\$32,298.44

Billing Period: May 01 to May 31, 2012

Invoice No: INV0000965
 Invoice Date: 06/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,402	263	98.29%	05/28/12	1500	45.85%
CP Billing Demand:	946	57	99.82%	05/24/12	1300	67.95%
kvar at 97% PF:		237				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections	478,215
Total Energy:	478,215

History	May 2012	May 2011	2012 YTD
Max Demand (kW):	1,402	1,207	1,402
CP Demand (kW):	946	1,084	946
Energy (kWh):	478,215	425,591	2,259,030
CP Load Factor:	67.95%	52.77%	
HDD/CDD (Indiana Dunes):	157/108	268/70	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	946	\$ 17,034.62
ECA Demand Charge:	\$ (1.385) /kW x	946	\$ (1,310.21)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	946	\$ 1,214.66
Total Demand Charges:			\$ 16,939.07
Base Energy Charge:	\$ 0.029743 /kWh x	478,215	\$ 14,223.55
ECA Energy Charge:	\$ 0.002281 /kWh x	478,215	\$ 1,090.81
Total Energy Charges:			\$ 15,314.36
Average Purchased Power Cost: 6.74 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 32,253.43

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 32,298.44

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/16/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: April 1, 2013
 IURC 30-DAY Filing No.: 3151
 Indiana Utility Regulatory Commission



V# 336

Town of Kingsford Heights
 P.O. Box 330
 Kingsford Heights, IN 46346

Due Date:
 08/15/12

Amount Due:
 \$46,034.61

610 000 351

Billing Period: June 01 to June 30, 2012

Invoice No: INV0001079
 Invoice Date: 07/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,756	321	98.37%	06/28/12	1700	47.16%
CP Billing Demand:	1,502	283	98.27%	06/19/12	1400	55.14%
kvar at 97% PF:		376				
Reactive Demand:						

Energy	kWh
NIPSCO Interconnections:	596,265
Total Energy:	596,265

History	Jun 2012	Jun 2011	2012 YTD
Max Demand (kW):	1,756	1,564	1,756
CP Demand (kW):	1,502	1,446	1,502
Energy (kWh):	596,265	536,905	2,855,295
CP Load Factor:	55.14%	51.57%	
HDD/CDD (Indiana Dunes):	69/216	42/153	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 /kW x	1,502	\$ 27,046.51
ECA Demand Charge:	\$ (1.385) /kW x	1,502	\$ (2,080.27)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 /kW x	1,502	\$ 1,928.57
Total Demand Charges:			<u>\$ 26,894.81</u>
Base Energy Charge:	\$ 0.029743 /kWh x	596,265	\$ 17,734.71
ECA Energy Charge:	\$ 0.002281 /kWh x	596,265	\$ 1,360.08
Total Energy Charges:			<u>\$ 19,094.79</u>
Average Purchased Power Cost: 7.71 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 45,989.60

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 45.01

NET AMOUNT DUE: \$ 46,034.61

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: April 1, 2013
IURC 30-DAY Filing No.: 3151
Indiana Utility Regulatory Commission

TOWN OF KINGSFORD HEIGHTS

**504 Grayton Road
P. O. Box 330
Kingsford Heights, IN 46346-0330**

**Phone: (219)393-3309
Fax: (219)393-3016**

E-Mail: khtown1@csinet.net

February 25, 2013

LaPorte Herald-Argus
Attn: Legal Ads
701 State Street
LaPorte, IN 46350

The News Dispatch
Attn: Legal Ads
121 West Michigan Blvd.
Michigan City, IN 46360

Hand-Delivered

Dear Lory:

Attached, you will find a copy of a legal notice that needs to be published two (2) times, one week apart, with the first publication being done as soon as possible. Please call me and let me know what the anticipated publication dates will be.

There is also a "Press Release" corresponding to the legal notice. Please give this to the City Desk for publication. It would be greatly appreciated if you would please publish both items for us.

We will need two (2) copies of the Proof of Publication, which can be mailed to us with the invoice for publication charges, as soon as possible, as these documents have to be filed with the IURC in Indianapolis.

Thank you for your prompt attention to this matter. If you have any questions or need any further information, please feel free to phone me at the above-listed telephone number.

Sincerely,

TOWN OF KINGSFORD HEIGHTS
Municipal Electric Utility

Rosalie A. Jacobs
Clerk-Treasurer

Enc.
Cc: file(s)

Affidavit of Publication

STATE OF INDIANA }
COUNTY OF LA PORTE } SS

Lory Samford, being duly sworn, says:

That she is Administrative Assistant of the Herald Argus, a Daily newspaper of general circulation, printed and published in La Porte, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

March 01, 2013
March 08, 2013

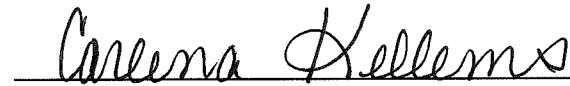
Publisher's Fee: \$ 23.71

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 8th day of March 2013.



Carlena Kellems, Notary Public, La Porte County

LEGAL NOTICE OF FILING FOR AN DECREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval, an increase in its schedule of rates for electricity sold in the amount of (\$ 0.002602) per kilowatt hour (Kwh).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

If approved, this change of rates shall take effect for the next practical consumption period following the date of such approval.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 West Washington Street, Suite 1500-E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL
ELECTRIC UTILITY
Kingsford Heights,
Indiana
Rosalie A. Jacobs
Clerk-Treasurer

60010559 60385900 219-393-3016

ROSALIE GERHART
TOWN OF KINGSFORD HEIGHTS
504 GRAYTON
P.O. BOX 330
KINGSFORD HGTS, IN 46346-0330

Affidavit of Publication

STATE OF INDIANA }
COUNTY OF LA PORTE } SS

Lory Samford, being duly sworn, says:

That she is Customer Service Rep. of the The News Dispatch, a Daily newspaper of general circulation, printed and published in Michigan City, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

March 01, 2013
March 08, 2013

Publisher's Fee: \$ 23.71

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 8th day of March 2013.



Carlena Kellems - Notary Public, La Porte IN

LEGAL NOTICE OF FILING FOR AN DECREASE OF ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

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MUNICIPAL
ELECTRIC UTILITY
Kingsford Heights,
Indiana
Rosalie A. Jacobs
Clerk-Treasurer

60049346 60385949

Rosalie A. Jacobs
Town of Kingsford Heights
PO BOX 330
KINGSFORD HEIGHTS, IN 46346

LEGAL NOTICE OF FILING FOR AN DECREASE OF

ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

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MUNICIPAL ELECTRIC UTILITY
Kingsford Heights, Indiana

Rosalie A. Jacobs
Clerk-Treasurer

PRESS RELEASE

The Town of Kingsford Heights has experienced a change in our wholesale purchased power costs for electricity.

As a result of this change in the power tracking factor, an ordinance will be introduced at the regular Town Council meeting on Monday, February 25, 2013 for a decrease in electric rates and charges to cover this change in the purchased power costs. Final adoption of this ordinance is scheduled for Monday, March 11, 2013

If the ordinance is passed and approved by the Indiana Utility Regulatory Commission, customers' rates would decrease by approximately \$ 2.60 for every 1,000 kilowatt hours of electric consumed. Assuming a typical residential bill totals 700 kilowatt hours, the decrease would be approximately \$ 1.82 per month. This change is solely based on the wholesale purchased power costs.