



**RICHMOND POWER & LIGHT**

[www.RP-L.com](http://www.RP-L.com)

2000 U.S. 27 SOUTH  
P.O. BOX 908  
RICHMOND, INDIANA 47375-0908  
(765) 973-7200 FAX (765) 973-7286

March 5, 2013

*Via Electronic Filing – 30 Day Filings – Electric*

Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

**RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 2<sup>nd</sup> Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert  
(765) 973-7200  
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908  
[sandral@rp-l.com](mailto:sandral@rp-l.com)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Palladium Item on Thursday March 7, 2013. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Sandra Lambert  
Finance Manager





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March 4, 2013

Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
PNC Center  
101 West Washington Street  
Suite 1500 East  
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.004554 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2013 billing cycle.

City of Richmond, Indiana

A handwritten signature in black ink, appearing to read 'James French', written over a horizontal line.

James French,  
General Manager



## RICHMOND POWER & LIGHT

### Appendix A

#### Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	0.045162	per KWH
CL	0.076738	per KWH
GP, GEH and EHS	0.032858	per KWH
LPS and IS	9.671238	per KVA
	11.386367	per KW
	0.019610	per KWH
OL, M, and N	0.013978	per KWH

April, May and June 2013

## LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	0.045162	per KWH
CL	0.076738	per KWH
GP, GEH, and EHS	0.032858	per KWH
LPS and IS	9.671238	per KVA
	11.386367	per KW
	0.019610	per KWH
OL, M, and N	0.013978	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	0.007138	per KWH
CL	increase	0.008956	per KWH
GP, GEH, and EHS	increase	0.029947	per KWH
LPS and IS	decrease	0.169226	per KVA
	decrease	0.199236	per KW
	increase	0.000215	per KWH
OL, M, and N	decrease	0.000249	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2013 billing cycle.

Richmond Power and Light  
City of Richmond, Indiana  
James French, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission	Office of Utility Consumer Counselor
PNC Center	PNC Center
101 W. Washington Street	115 W. Washington Street
Suite 1500 East	Suite 1500 South
Indianapolis, IN 46204-3407	Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

**PLEASE RUN THIS AS SOON AS POSSIBLE**

Thank You





**RICHMOND POWER & LIGHT**

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March 4, 2013

Indiana Utility Regulatory Commission  
Engineering Department  
101 W Washington St  
Indianapolis, IN 46204

Enclosed is Richmond Power and Light's percentage of line losses for the 12-month period ending December 31, 2012. We will use this percentage in our next filing of the Energy Cost Adjustment.

If you have any questions or need additional information, please call.

Sincerely,

A handwritten signature in blue ink that reads "Sandra Lambert".

Sandra Lambert  
Finance Manager



Line Loss for 2012

	KWH Available	KWH Billed	
January	83,097,952	77,278,616	77,278,616
February	76,109,009	75,098,737	75,098,737
March	72,805,442	72,746,902	72,746,902
April	64,783,699	63,297,280	63,297,280
May	66,662,581	59,677,874	59,677,874
June	70,770,433	66,612,441	66,612,441
July	80,569,622	74,845,437	74,845,437
August	73,961,731	72,884,135	72,884,135
September	63,780,519	67,231,832	67,231,832
October	72,182,315	64,601,890	64,601,890
November	72,666,490	68,923,336	68,923,336
December	<u>74,653,431</u>	68,597,093	<u>68,597,093</u>
Subtotal	872,043,224	831,795,573	831,795,573
Unmetered Sales		<u>10,284,470</u>	
Total	872,043,224	842,080,043	1,663,591,146
Percent of KWHS Billed to Purchased		0.965640257	
Percent x.986		0.952121293	
Line Loss Factor		3.4359743%	821,511,103
			49.38%

Line Loss for 2012

EXHIBIT A:

TYPE:	WATTAGE	AVERAGE NUMBER OF LAMPS	ANNUAL USAGE	TOTAL KWHS
Street Lighting:				
Sodium	70	113	400	45,210
	100	1,013	510	517,028
	150	756	725	548,428
	250	1,675	1,304	2,184,360
	400	140	2,617	366,322
Mercury	175	1,606	891	1,430,982
	250	1,093	1,257	1,374,233
	400	0	0	0
Halide	175	91	1,424	129,624
	400	63	1,919	120,887
SL<400W OH WOOD	<400	37	1,259	46,594
<b>TOTAL STREET LIGHTING</b>		<b>6,587</b>	<b>1,027</b>	<b>6,763,668</b>
Security Lighting				
Mercury	175	349	883	308,061
	250	226	1,258	284,308
	400	142	1,935	274,729
Sodium	100	344	495	170,211
	150	850	703	597,730
	250	271	1,256	340,426
Sodium Flood	250	34	1,245	42,337
	400	44	2,024	89,068
Metal Halide	250	17	1,205	20,493
	400	465	1,945	904,347
<b>TOTAL SECURITY LIGHTING</b>		<b>2,742</b>		<b>3,031,710</b>
Insight Communications/Cable TV				<u>489,092</u>
<b>TOTAL UNMETERED SERVICE</b>				<b>10,284,470</b>

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-13	(a)	\$18.572	\$0.029935	1
2	BASE RATE EFFECTIVE	01-Apr-05	(b)	\$10.582	\$0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$7.990	\$0.013383	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF:

	Apr-13	May-13	Jun-13	
LINE NO.	DESCRIPTION			LINE NO.
	DEMAND RELATED			
1	ESTIMATED MONTHLY GENERATING COSTS (h)			1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			2
3	EST GENERATING COSTS IN TRACKER (a)			3
4	EST MONTHLY PAYMENT FROM IMPA (f)			4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			7
8	ESTIMATED AVERAGE MONTHLY KW (d)			8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA  
 ESTIMATION OF ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-13	May-13	Jun-13	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	112,411	115,061	142,625	370,097	123,366	1
2	KWH ENERGY	65,549,703	64,832,561	68,057,689	198,439,953	66,146,651	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (a)	(\$100,832.67)	(\$103,209.72)	(\$127,934.63)	(\$331,977.01)	(\$110,659.00)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (b)	\$102,913.03	\$101,787.12	\$106,850.57	\$311,550.73	\$103,850.24	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5



CITY OF RICHMOND, INDIANA  
 DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Apr-13	May-13	Jun-13			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	R	22.955%	21.898%	28,318.7	14,484,794	\$298,121.12	\$227,483.68	\$525,604.80	1
2	CL	9.821%	4.005%	12,115.8	2,649,173	\$127,547.27	\$41,605.27	\$169,152.54	2
3	GP, GEH & EHS	7.237%	8.904%	8,928.0	5,889,698	\$93,988.35	\$92,497.70	\$186,486.05	3
4	LPS, IS & TS	59.987%	64.065%	74,003.6	42,376,852	\$779,063.03	\$665,528.46	\$1,444,591.49	4
5	FLAT RATES	0.000%	1.128%	0.0	746,134	\$0.00	\$11,718.04	\$11,718.04	5
6	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	123,366.1	66,146,651	\$1,298,719.77	\$1,038,833.15	\$2,337,552.92	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
				Apr-13	May-13	Jun-13				
1	R	\$99,853.39	\$28,699.30	\$397,974.51	\$256,182.98	\$654,157.49	0.027475	0.017686	0.045162	1
2	CL	\$32,606.96	\$1,532.42	\$160,154.23	\$43,137.69	\$203,291.93	0.060454	0.016283	0.076738	2
3	GP, GEH & EHS	\$32,451.08	(\$25,411.76)	\$126,439.43	\$67,085.94	\$193,525.38	0.021468	0.011390	0.032858	3
4	LPS, IS & TS	\$63,569.10	\$165,492.93	\$842,632.13	\$831,021.39	\$1,673,653.52	0.019884	0.019610	0.039495	4
5	FLAT RATES	(\$0.02)	(\$1,288.22)	(\$0.02)	\$10,429.82	\$10,429.80	0.000000	0.013978	0.013978	5
6	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
10	TOTAL	\$228,480.52	\$169,024.67	\$1,527,200.29	\$1,207,857.82	\$2,735,058.11	0.023088	0.018260	0.041348	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.952121293  
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A  
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B  
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D  
 (f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-12	Nov-12	Dec-12	LINE NO.
			DEMAND RELATED	ENERGY RELATED	
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$7.425	\$0.0131910	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$3.238	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$1.385)	\$0.0022810	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)		\$0.000	\$0.0000000	4
5	TOTAL RATE ADJUSTMENT (e)		\$9.278	\$0.0154720	5
6	ACTUAL AVERAGE BILLING UNITS (f)		126,710	73,167,413	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,175,607.78	\$1,132,046.21	7

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:  
 Oct-12                      Nov-12                      Dec-12

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983  
 From page 1 of 3, line 6 Tracker filing for the  
 three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF:

Oct-12                      Nov-12                      Dec-12

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	-
1	R	22.955%	21.898%	29,086.3	16,022,200	\$269,860.77	\$247,895.48	\$517,756.25	1
2	CL	9.821%	4.005%	12,444.2	2,930,355	\$115,456.44	\$45,338.45	\$160,794.89	2
3	GP, GEH & EHS	7.237%	8.904%	9,170.0	6,514,826	\$85,078.74	\$100,797.39	\$185,876.13	3
4	LPS, IS & TS	59.987%	64.065%	76,009.5	46,874,703	\$705,211.84	\$725,245.40	\$1,430,457.24	4
5	FLAT RATES	0.000%	1.128%	0.0	825,328	\$0.00	\$12,769.48	\$12,769.48	5
6		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	126,710.0	73,167,413	\$1,175,607.78	\$1,132,046.21	\$2,307,653.99	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Oct-12                      Nov-12                      Dec-12  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	Oct-12	Nov-12	Dec-12	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	14,078,298		0.021035	0.018157	\$291,991.08	\$252,040.98	\$117,202.85	\$31,470.72	1
2	CL	2,761,126		0.044161	0.016434	\$120,227.01	\$44,741.08	\$35,816.35	\$861.68	2
3	GP, GEH & EHS	13,209,304		(0.001767)	0.003447	(\$23,014.07)	\$44,895.02	(\$77,195.44)	(\$80,097.45)	3
4	LPS, IS & TS	37,325,379	115,467	5.490459	0.019142	\$625,091.29	\$704,479.65	(\$19,595.05)	\$136,803.59	4
5	FLAT RATES	892,829		0.000000	0.013585	\$0.00	\$11,959.27	(\$0.02)	(\$2,036.75)	5
6	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	68,266,936				\$1,014,295.31	\$1,058,116.00	\$56,228.69	\$87,001.79	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

Oct-12                      Nov-12                      Dec-12

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

Oct-12                      Nov-12                      Dec-12

(d) Column A times Column B times the Gross Income Tax Factor of:

0.986

(e) Column A times Column C times the Gross Income Tax Factor of:

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

Oct-12                      Nov-12                      Dec-12

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Oct-12                      Nov-12                      Dec-12

CITY OF RICHMOND, INDIANA  
 RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$174,788.23	\$220,570.26	\$395,358.49	\$95,072.54	\$27,325.22	\$122,397.76	1
2	CL	\$84,410.66	\$43,879.40	\$128,290.05	\$31,045.78	\$1,459.05	\$32,504.84	2
3	GP, GEH & EHS	\$54,181.37	\$124,992.47	\$179,173.84	\$30,897.37	(\$24,195.08)	\$6,702.29	3
4	LPS, IS & TS	\$644,686.34	\$567,676.06	\$1,212,362.40	\$60,525.50	\$157,569.34	\$218,094.84	4
5	FLAT RATES	\$0.02	\$13,996.02	\$13,996.04	(\$0.02)	(\$1,226.54)	(\$1,226.56)	5
6	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	\$958,066.62	\$971,114.21	\$1,929,180.83	\$217,541.17	\$160,931.99	\$378,473.16	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7  
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7  
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA  
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Oct-12	Nov-12	Dec-12	TOTAL	AVERAGE	LINE NO.
		October	November	December			
-		(A)	(B)	(C)	(D)	(E)	-
1	ACTUAL MEMBER GENERATING COSTS	\$337,856.65	\$450,601.88	\$354,753.38	\$1,143,211.91	\$381,070.64	1
2	LESS: GENERATING COSTS IN BASE RATES	\$554,246.00	\$554,246.00	\$554,246.00	\$1,662,738.00	\$554,246.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$216,389.35)	(\$103,644.12)	(\$199,492.62)	(\$519,526.09)	(\$173,175.36)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$49,616.77	\$48,016.23	\$49,616.77	\$147,249.77	\$49,083.26	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$632,538.00	\$632,538.00	\$632,538.00	\$1,897,614.00	\$632,538.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$582,921.23)	(\$584,521.77)	(\$582,921.23)	(\$1,750,364.23)	(\$583,454.74)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$366,531.88	\$480,877.65	\$383,428.61	\$1,230,838.14	\$410,279.38	7
8	ACTUAL MONTHLY KW BILLED (d)	121,880	128,780	129,470	380,130	126,710	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$3.007	\$3.734	\$2.962		\$3.238	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA  
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-12	Nov-12	Dec-12	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	121,880	128,780	129,470	380,130	126,710	1
2	KWH ENERGY (a)	72,182,316	72,666,491	74,653,431	219,502,238	73,167,413	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$168,803.80)	(\$178,360.30)	(\$179,315.95)	(\$526,480.05)	(\$175,493.35)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$164,647.86	\$165,752.27	\$170,284.48	\$500,684.60	\$166,894.87	6
(a) From IMPA bills for the months of:		Oct-12	Nov-12	Dec-12			
(b) Line 1 times Line 3							
(c) Line 2 times Line 5							

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Oct-12	Nov-12	Dec-12	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)			
1	R	9,842,513	15,346,317	17,046,063	42,234,893	14,078,298	1
2	CL	2,188,389	2,931,429	3,163,560	8,283,378	2,761,126	2
3	GP, GEH & EHS	12,386,088	13,842,594	13,399,230	39,627,912	13,209,304	3
4	LPS, IS & TS	40,184,900	36,802,996	34,988,240	111,976,136	37,325,379	4
5	FLAT RATES	882,270	870,387	925,829	2,678,486	892,829	5
6	0	0	0	0	0	0	6
7	0	0	0	0	0	0	7
8	0	0	0	0	0	0	8
10	TOTAL	65,484,160	69,793,723	69,522,922	204,800,805	68,266,936	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	116,846	114,080	115,475	346,401	115,467
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CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS  
FOR THE THREE MONTHS OF:

	Apr-13	May-13	Jun-13
LINE NO.			
-			
	Rates LPS, IS & TS		
	-----		
	Demand Related Adjustment Factor		
1	From Page 3 of 3, Column C, Line 4	\$842,632.13	
2	From Page 2 of 3, Column C, Line 4	74,003.60 KVA	
3	Line 1 divided by Line 2	11.386367 per KW	
4	Line 3 multiplied by 84.937%	9.671238	
5	Demand Related Rate Adjustment Factor	9.671238 per KVA	
	Rates LPS, IS & TS		
	-----		
	Energy Related Adjustment Factor		
6	From Page 3 of 3, Column D, Line 4	\$831,021.39	
7	From Page 2 of 3, Column D, Line 4	42,376,852 KWH	
8	Line 6 divided by Line 7	\$0.019610	
9	Energy Related Adjustment Factor	\$0.019610 per KWH	

Commitment (Revenue Report) KWH

	Oct-12	Nov-12	Dec-12
R - 44010	9,842,513	15,346,317	17,046,063
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,148,211	2,878,556	3,099,652
GP - 44220	11,929,486	13,227,090	12,701,862
IS - 44270	9,405,250	8,099,750	7,865,350
LPS - 44280	30,074,050	27,910,496	26,295,490
GEH - 44290	137,930	193,378	223,069
EH - 44250			
EHS - 44500	169,824	221,900	252,072
OL - 44260	235,902	263,446	255,573
FLAT - 44410 N	70,952	67,923	78,053
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	40,178	52,873	63,908
ST LIT - CITY M	575,416	539,018	592,203
GP - 44	70,323	95,589	108,497
GEH - 46	78,525	104,637	113,730
IS - IS	705,600	792,750	827,400
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	65,484,160	69,793,723	69,522,922
BY RATE CLASS			
R	9,842,513	15,346,317	17,046,063
CL	2,188,389	2,931,429	3,163,560
GP, GEH, & EHS	12,386,088	13,842,594	13,399,230
LPS & IS	40,184,900	36,802,996	34,988,240
OL, M, & N	882,270	870,387	925,829
TOTAL	65,484,160	69,793,723	69,522,922
	65484160	69793723	69522922
LPS & IS KVA			
ADJUSTED FOR LINE LOSS	116,846	114,080	115,475
	64601890	68923336	68597093

**CAPACITY COST REPORT**

October                      November                      December  
2012                              2012                              2012

UNIT FIXED COSTS				
Acct No.				
500	Supv and Engr - Operation	40,860.80	40,860.80	41,267.63
502	Steam Expenses	12,464.97	16,920.19	17,023.89
505	Electric Expenses	24,472.19	22,163.47	25,473.34
506	Misc Steam Power Expenses	8,928.63	11,370.75	4,826.18
511	Maint of Structures	14,718.97	448.27	1,942.33
	Payroll Taxes	<u>6,062.16</u>	<u>6,187.66</u>	<u>6,517.54</u>
<b>(A)</b>	<b>TOTAL UNIT FIXED COSTS</b>	<b>107,507.72</b>	<b>97,951.14</b>	<b>97,050.91</b>
UNIT VARIABLE COSTS				
509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	9,984.00	10,049.52	9,984.00
512	Maint of Boiler Plant	10,452.37	21,330.11	9,427.54
513	Maint of Electric Plant	8,547.14	8,599.44	8,658.25
514	Misc Steam Plant Expenses	<u>2,728.77</u>	<u>2,084.45</u>	<u>2,630.76</u>
<b>(B)</b>	<b>TOTAL UNIT VARIABLE COSTS</b>	<b><u>31,712.28</u></b>	<b><u>42,063.52</u></b>	<b><u>30,700.55</u></b>
<b>TOTAL PRODUCTION COST</b>		<b>139,220.00</b>	<b>140,014.66</b>	<b>127,751.46</b>
ADMN.& GENERAL COSTS(PRODUCTION RELATED)				
920	Admn and general salaries	138,752.29	149,611.99	136,650.86
921	Office supplies and expense	24,889.86	26,084.87	25,776.29
923	Outside services employed	23,451.62	120,494.59	48,185.81
925	Injuries and damages	29,453.64	32,610.90	29,737.80
926	Employee pension and benefits	126,859.72	323,149.65	204,957.66
928	Regulatory commission expenses	4,439.00	0.00	0.00
930	Misc general expense	2,141.79	492.00	12.28
931	Rents	(374.41)	(374.41)	(374.41)
932	Maint of general plant	53,306.73	49,594.83	21,558.80
933	Transportation	1,333.24	881.32	1,094.83
	Payroll taxes	<u>11,894.92</u>	<u>12,025.91</u>	<u>12,126.12</u>
	TOTAL ADMN AND GENERAL EXPENSES	416,148.40	714,571.65	479,726.04
PRR=		<u>0.371314</u>	<u>0.372602</u>	<u>0.380278</u>
<b>(C)</b>	<b>PRODUCTION RELATED ADMN/GEN. EXPENSE</b>	<b>154,521.75</b>	<b>266,250.88</b>	<b>182,429.04</b>
<b>(D)</b>	<b>PLANT INSURANCE</b>	<b>7,589.90</b>	<b>7,811.35</b>	<b>8,047.88</b>
<b>(E)</b>	<b>DEBT SERVICE</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
AMORTIZATION AND INTEREST				
	Amortized capital	35,615.00	35,675.00	35,735.00
	Interest on capital	<u>910.00</u>	<u>850.00</u>	<u>790.00</u>
	Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
	Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
<b>(F)</b>	<b><u>Total amortization</u></b>	<b><u>36,525.00</u></b>	<b><u>36,525.00</u></b>	<b><u>36,525.00</u></b>
<b>(G)</b>	<b>TOTAL MEMBER PRODUCTION COSTS</b>	<b>337,856.65</b>	<b>450,601.88</b>	<b>354,753.38</b>

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED  
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	WHOLESALE POWER COSTS TRACKER				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND  
 RICHMOND POWER & LIGHT

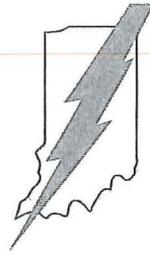
EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS  
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	\$13,434,648.78 (\$8,913,320.89)		
	(\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	(\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

\* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

\*\* CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

501.300

January 11, 2013

IMPA Board of Commissioners  
Indiana Municipal Power Agency  
11610 North College Avenue  
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2013.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews  
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan  
Scott Miller  
Gimbel & Associates  
John Julian  
Greg Guerrettaz  
Buzz Krohn  
Don Gruenemeyer  
Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR APRIL, MAY and JUNE  
 2013 - 2ND QUARTER**

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(0.897)	(0.897)	(0.897)	0.001570	0.001570	0.001570
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for <b>RICHMOND</b>	112,411	115,061	142,625	65,549,703	64,832,561	68,057,689



Richmond Power & Light  
 P.O. Box 908  
 Richmond, IN 47374

**Due Date:**  
**12/14/12**

**Amount Due:**  
**\$4,287,839.07**

Billing Period: October 01 to October 31, 2012  
 Invoice No: INV0001531  
 Invoice Date: 11/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	121,880	9,796	99.68%	10/30/12	1000	79.60%
CP Billing Demand:	121,880	9,796	99.68%	10/30/12	1000	79.60%
kvar at 97% PF:		30,546				
Reactive Demand:		-				

Energy	kWh
Meter #1:	28,250,460
Meter #2:	17,123,500
Net Generation:	-
kWh Out:	(200)
kWh in from IMPA CT:	26,808,556
<b>Total Energy:</b>	<b>72,182,316</b>

History	Oct 2012	Oct 2011	2012 YTD
Max Demand (kW):	121,880	117,113	150,210
CP Demand (kW):	121,880	117,113	150,210
Energy (kWh):	72,182,316	69,280,040	724,723,305
CP Load Factor:	79.60%	79.51%	
HDD/CDD (Farmland):	421/4	384/1	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	121,880	\$ 2,194,693.16
ECA Demand Charge:	\$ (1.385) / kW x	121,880	\$ (168,803.80)
<b>Total Demand Charges:</b>			<b>\$ 2,025,889.36</b>
Base Energy Charge:	\$ 0.029743 / kWh x	72,182,316	\$ 2,146,918.62
ECA Energy Charge:	\$ 0.002281 / kWh x	72,182,316	\$ 164,647.86
<b>Total Energy Charges:</b>			<b>\$ 2,311,566.48</b>
<b>Average Purchased Power Cost: 6.01 cents per kWh</b>			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,337,455.84</b>

**Other Charges and Credits**

Dedicated Capacity Payment (see attached):	\$ (49,616.77)
--	----------------

**NET AMOUNT DUE: \$ 4,287,839.07**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/12  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT  
 RICHMOND POWER & LIGHT  
 UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>	<u>October-12</u>	<u>Year to Date</u>
Prior Month 2012 Cumulative MPC	=	\$ 6,297,698.01
MFC = Member Fuel Charge	= \$0.044332 /kWh	
GEN = Net Generation Due to Agency Scheduling	= 0 kWh	
Total Fuel Costs = (GEN x MFC)	= \$ -	
Member Capacity Costs (MCC)	= \$ 406,956.07	
Total Member Production Cost (MPC)	= \$ 406,956.07	\$406,956.07
<b>2012 Cumulative MPC</b>	=	<b>\$ 6,704,654.08</b>
<hr/>		
B. <u>IMPA LMP Payment</u>	<u>October-12</u>	<u>Year to Date</u>
Prior Month 2012 Cumulative IMPA LMP Payment	=	3,319,503.47
<u>RPM Capacity Revenue</u>		
Base Zonal RPM Scaling Factor	1.05720	
Forecast Pool Requirement	x 1.0872	
Preliminary Zonal Capacity Price	x \$ 16.46	
Credited Capacity (MW)	x 84.60	
Number of Days in the Month	x 31	
RPM Capacity Revenue	\$ 49,616.77	
<u>Net LMP Revenue</u>		
Day-Ahead LMP Revenue	= \$ -	
Plus: Real-Time LMP Revenue	= \$ -	
Less: Real-Time Operating Reserve Charge	= \$ -	
Net LMP Revenue	\$ -	
Adjustment:	\$ -	
IMPA LMP Payment	= \$ 49,616.77	\$49,616.77
<b>2012 Cumulative IMPA LMP Payment</b>	=	<b>\$3,369,120.24</b>
<hr/>		
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>		<u>Year to Date</u>
2012 Cumulative IMPA LMP Payment	=	\$ 3,369,120.24
Less: 2012 Cumulative MPC	=	\$ 6,704,654.08
2012 Cumulative Split-the-Savings	=	\$ -
Richmond Cumulative Share of Split-the-Savings	=	\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>		
<hr/>		
D. <u>Payment Calculation (Based on Cumulative Totals)</u>	<u>October-12</u>	<u>Year to Date</u>
a. 2012 Cumulative MPC	=	\$ 6,704,654.08
Less: 2012 Cumulative Share of Split-the-Savings		\$ -
Cumulative MPC with Split-the-Savings		\$ 6,704,654.08
b. 2012 Cumulative IMPA LMP Payment	=	\$ 3,369,120.24
c. If "a" is less than "b", enter "a", otherwise enter "b"	=	\$ 3,369,120.24
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=	\$ 3,319,503.47
October 2012 Dedicated Capacity Payment	\$ 49,616.77	\$ 49,616.77
<b>E. Dedicated Capacity Payment (Included on Power Bill):</b>	<b>\$ 49,616.77</b>	<b>\$ 3,369,120.24</b>

Richmond LMP Payment Summary for October 2012

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
10/01/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/02/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/03/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/04/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/05/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/06/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/07/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/08/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/09/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/10/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/11/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/12/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/13/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/14/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/15/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/16/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/17/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/18/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/19/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/20/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/21/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/22/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/23/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/24/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/25/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/26/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/27/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/28/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/29/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/30/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/31/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
<b>Total</b>	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-



Received On: March 7, 2013  
 IURC 30-DAY Filing No.: 3147  
 Indiana Utility Regulatory Commission



Richmond Power & Light  
 P.O. Box 908  
 Richmond, IN 47374

**Due Date:**  
**01/14/13**

**Amount Due:**  
**\$4,419,636.64**

Billing Period: November 01 to November 30, 2012  
 Invoice No: INV0001624  
 Invoice Date: 12/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	128,780	9,782	99.71%	11/29/12	800	78.37%
CP Billing Demand:	128,780	9,782	99.71%	11/29/12	800	78.37%
kvar at 97% PF:		32,275				
Reactive Demand:		-				

Energy	kWh
Meter #1:	30,119,880
Meter #2:	17,607,225
Net Generation:	-
kWh Out:	(50)
kWh in from IMPA CT:	24,939,436
Total Energy:	72,666,491

History	Nov 2012	Nov 2011	2012 YTD
Max Demand (kW):	128,780	122,848	150,210
CP Demand (kW):	128,780	122,848	150,210
Energy (kWh):	72,666,491	68,157,475	797,389,796
CP Load Factor:	78.37%	77.06%	
HDD/CDD (Farmland):	774/0	532/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	128,780	\$ 2,318,941.46
ECA Demand Charge:	\$ (1.385) / kW x	128,780	\$ (178,360.30)
Total Demand Charges:			<u>\$ 2,140,581.16</u>
Base Energy Charge:	\$ 0.029743 / kWh x	72,666,491	\$ 2,161,319.44
ECA Energy Charge:	\$ 0.002281 / kWh x	72,666,491	\$ 165,752.27
Total Energy Charges:			<u>\$ 2,327,071.71</u>
Average Purchased Power Cost: 6.15 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,467,652.87</b>

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (48,016.23)

**NET AMOUNT DUE: \$ 4,419,636.64**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

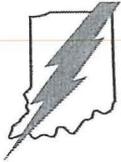
**MONTHLY DEDICATED CAPACITY PAYMENT  
 RICHMOND POWER & LIGHT  
 UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>	<u>November-12</u>	<u>Year to Date</u>
Prior Month 2012 Cumulative MPC	=	\$ 6,704,654.08
MFC = Member Fuel Charge	= \$0.045620 /kWh	
GEN = Net Generation Due to Agency Scheduling	= 0 kWh	
Total Fuel Costs = (GEN x MFC)	= \$ -	
Member Capacity Costs (MCC)	= \$ 337,856.65	
Total Member Production Cost (MPC)	= \$ 337,856.65	\$ 337,856.65
<b>2012 Cumulative MPC</b>	=	<b>\$ 7,042,510.73</b>
<hr/>		
B. <u>IMPA LMP Payment</u>	<u>November-12</u>	<u>Year to Date</u>
Prior Month 2012 Cumulative IMPA LMP Payment	=	3,369,120.24
<u>RPM Capacity Revenue</u>		
Base Zonal RPM Scaling Factor	1.05720	
Forecast Pool Requirement	x 1.0872	
Preliminary Zonal Capacity Price	x \$ 16.46	
Credited Capacity (MW)	x 84.60	
Number of Days in the Month	x 30	
RPM Capacity Revenue	\$ 48,016.23	
<u>Net LMP Revenue</u>		
Day-Ahead LMP Revenue	= \$ -	
Plus: Real-Time LMP Revenue	= \$ -	
Less: Real-Time Operating Reserve Charge	= \$ -	
Net LMP Revenue	\$ -	
Adjustment:	\$ -	
IMPA LMP Payment	= \$ 48,016.23	\$ 48,016.23
<b>2012 Cumulative IMPA LMP Payment</b>	=	<b>\$ 3,417,136.47</b>
<hr/>		
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>		<u>Year to Date</u>
2012 Cumulative IMPA LMP Payment	=	\$ 3,417,136.47
Less: 2012 Cumulative MPC	=	\$ 7,042,510.73
2012 Cumulative Split-the-Savings	=	\$ -
Richmond Cumulative Share of Split-the-Savings	=	\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>		
<hr/>		
D. <u>Payment Calculation (Based on Cumulative Totals)</u>	<u>November-12</u>	<u>Year to Date</u>
a. 2012 Cumulative MPC	=	\$ 7,042,510.73
Less: 2012 Cumulative Share of Split-the-Savings		\$ -
Cumulative MPC with Split-the-Savings		\$ 7,042,510.73
b. 2012 Cumulative IMPA LMP Payment	=	\$ 3,417,136.47
c. If "a" is less than "b", enter "a", otherwise enter "b"	=	\$ 3,417,136.47
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=	\$ 3,369,120.24
November 2012 Dedicated Capacity Payment	\$ 48,016.23	\$ 48,016.23
<b>E. Dedicated Capacity Payment (Included on Power Bill):</b>	<b>\$ 48,016.23</b>	<b>\$ 3,417,136.47</b>

Richmond LMP Payment Summary for November 2012

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
11/01/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/02/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/03/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/04/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/05/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/06/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/07/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/08/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/09/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/10/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/11/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/12/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/13/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/14/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/15/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/16/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/17/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/18/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/19/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/20/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/21/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/22/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/23/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/24/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/25/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/26/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/27/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/28/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/29/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
11/30/12	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
<b>Total</b>	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-





**IMPA**  
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light  
 P.O. Box 908  
 Richmond, IN 47374

**Due Date:**  
**02/13/13**

**Amount Due:**  
**\$4,493,135.05**

Billing Period: December 01 to December 31, 2012

Invoice No: INV0001726  
 Invoice Date: 01/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	129,470	7,136	99.85%	12/12/12	800	77.50%
CP Billing Demand:	129,470	7,136	99.85%	12/12/12	800	77.50%
kvar at 97% PF:		32,448				
Reactive Demand:		-				

Energy	kWh
Meter #1:	28,999,320
Meter #2:	18,628,275
Net Generation:	-
kWh Out:	(50)
kWh in from IMPA CT:	27,025,886
<b>Total Energy:</b>	<b>74,653,431</b>

History	Dec 2012	Dec 2011	2012 YTD
Max Demand (kW):	129,470	130,418	150,210
CP Demand (kW):	129,470	130,418	150,210
Energy (kWh):	74,653,431	76,624,050	872,043,227
CP Load Factor:	77.50%	78.97%	
HDD/CDD (Farmland):	823/0	892/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	129,470	\$ 2,331,366.29
ECA Demand Charge:	\$ (1.385) / kW x	129,470	\$ (179,315.95)
Total Demand Charges:			<u>\$ 2,152,050.34</u>
Base Energy Charge:	\$ 0.029743 / kWh x	74,653,431	\$ 2,220,417.00
ECA Energy Charge:	\$ 0.002281 / kWh x	74,653,431	\$ 170,284.48
Total Energy Charges:			<u>\$ 2,390,701.48</u>
Average Purchased Power Cost: 6.09 cents per kWh			<b>TOTAL PURCHASED POWER CHARGES: \$ 4,542,751.82</b>

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (49,616.77)

**NET AMOUNT DUE: \$ 4,493,135.05**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/13  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 P.O. Box 660363, Indianapolis, IN 46266

**MONTHLY DEDICATED CAPACITY PAYMENT  
 RICHMOND POWER & LIGHT  
 UNITS #1 and #2**

<b>A. <u>Member Production Cost (MPC)</u></b>		<u>December-12</u>	<u>Year to Date</u>
Prior Month 2012 Cumulative MPC	=		\$ 7,042,510.73
MFC = Member Fuel Charge	=	\$0.046578 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 450,601.88	
Total Member Production Cost (MPC)	=	\$ 450,601.88	\$450,601.88
<b>2012 Cumulative MPC</b>	<b>=</b>		<b>\$ 7,493,112.61</b>
<b>B. <u>IMPA LMP Payment</u></b>			
		<u>December-12</u>	<u>Year to Date</u>
Prior Month 2012 Cumulative IMPA LMP Payment	=		3,417,136.47
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05720	
Forecast Pool Requirement	x	1.0872	
Preliminary Zonal Capacity Price	x \$	16.46	
Credited Capacity (MW)	x	84.60	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 49,616.77	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 49,616.77	\$49,616.77
<b>2012 Cumulative IMPA LMP Payment</b>	<b>=</b>		<b>\$3,466,753.24</b>
<b>C. <u>Calculation of Cumulative Split-the-Savings (1)</u></b>			<u>Year to Date</u>
2012 Cumulative IMPA LMP Payment	=		\$ 3,466,753.24
Less: 2012 Cumulative MPC	=		\$ 7,493,112.61
2012 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
<b>D. <u>Payment Calculation (Based on Cumulative Totals)</u></b>		<u>December-12</u>	<u>Year to Date</u>
a. 2012 Cumulative MPC	=		\$ 7,493,112.61
Less: 2012 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 7,493,112.61
b. 2012 Cumulative IMPA LMP Payment	=		\$ 3,466,753.24
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 3,466,753.24
Less: Prior Month 2012 Cumulative Dedicated Capacity Payments	=		\$ 3,417,136.47
December 2012 Dedicated Capacity Payment		\$ 49,616.77	\$ 49,616.77
<b>E. Dedicated Capacity Payment (Included on Power Bill):</b>		<b>\$ 49,616.77</b>	<b>\$ 3,466,753.24</b>

Richmond LMP Payment Summary for December 2012

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
12/01/12	-	\$	-	\$	\$	-	\$	-	-	-
12/02/12	-	\$	-	\$	\$	-	\$	-	-	-
12/03/12	-	\$	-	\$	\$	-	\$	-	-	-
12/04/12	-	\$	-	\$	\$	-	\$	-	-	-
12/05/12	-	\$	-	\$	\$	-	\$	-	-	-
12/06/12	-	\$	-	\$	\$	-	\$	-	-	-
12/07/12	-	\$	-	\$	\$	-	\$	-	-	-
12/08/12	-	\$	-	\$	\$	-	\$	-	-	-
12/09/12	-	\$	-	\$	\$	-	\$	-	-	-
12/10/12	-	\$	-	\$	\$	-	\$	-	-	-
12/11/12	-	\$	-	\$	\$	-	\$	-	-	-
12/12/12	-	\$	-	\$	\$	-	\$	-	-	-
12/13/12	-	\$	-	\$	\$	-	\$	-	-	-
12/14/12	-	\$	-	\$	\$	-	\$	-	-	-
12/15/12	-	\$	-	\$	\$	-	\$	-	-	-
12/16/12	-	\$	-	\$	\$	-	\$	-	-	-
12/17/12	-	\$	-	\$	\$	-	\$	-	-	-
12/18/12	-	\$	-	\$	\$	-	\$	-	-	-
12/19/12	-	\$	-	\$	\$	-	\$	-	-	-
12/20/12	-	\$	-	\$	\$	-	\$	-	-	-
12/21/12	-	\$	-	\$	\$	-	\$	-	-	-
12/22/12	-	\$	-	\$	\$	-	\$	-	-	-
12/23/12	-	\$	-	\$	\$	-	\$	-	-	-
12/24/12	-	\$	-	\$	\$	-	\$	-	-	-
12/25/12	-	\$	-	\$	\$	-	\$	-	-	-
12/26/12	-	\$	-	\$	\$	-	\$	-	-	-
12/27/12	-	\$	-	\$	\$	-	\$	-	-	-
12/28/12	-	\$	-	\$	\$	-	\$	-	-	-
12/29/12	-	\$	-	\$	\$	-	\$	-	-	-
12/30/12	-	\$	-	\$	\$	-	\$	-	-	-
12/31/12	-	\$	-	\$	\$	-	\$	-	-	-
<b>Total</b>	-	\$	-	\$	\$	-	\$	-	-	-



## REVENUE REPORT

October-12

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
<b>RESIDENTIAL</b>			
	<u>9,842,513</u>	<u>\$ 1,108,076.58</u>	
Total R 44010	9,842,513	\$ 1,108,076.58	
<b>COMMERCIAL</b>			
	<u>2,148,211</u>	<u>\$ 328,490.69</u>	
Total CL 44210	2,148,211	\$ 328,490.69	
<b>GENERAL POWER</b>			
	<u>11,929,486</u>	<u>\$ 749,770.38</u>	<u>31,605</u>
Total GP 44220	11,929,486	\$ 749,770.38	31,605
<b>INDUSTRIAL POWER</b>			
IS -COIN	6,498,800	\$ 462,900.25	14,681
IS	<u>2,906,450</u>	<u>\$ 209,317.23</u>	<u>5,600</u>
Total IS 44270	9,405,250	\$ 672,217.48	20,281
<b>LARGE POWER</b>			
LPS-COIN	21,759,090	\$ 1,498,285.54	43,216
LPS	<u>8,314,960</u>	<u>\$ 666,776.22</u>	<u>20,268</u>
Total LPS 44280	30,074,050	\$ 2,165,061.76	63,484
<b>GENERAL ELECT HEAT</b>			
	<u>137,930</u>	<u>\$ 8,814.28</u>	
Total GEH 44290	137,930	\$ 8,814.28	
<b>ELECTRIC HEAT SCHOOLS</b>			
43	<u>169,824</u>	<u>\$ 9,369.01</u>	<u>1</u>
Total EHS 44500	169,824	\$ 9,369.01	
<b>RESIDENTIAL - OLS</b>			
	<u>235,902</u>	<u>\$ 21,763.14</u>	
Total OLS 44260	235,902	\$ 21,763.14	
<b>FLAT RATE (237)</b>			
Rate 8 - N	28,759	\$ 5,947.89	
Rate 39 - CATV	<u>42,193</u>	<u>\$ 6,857.67</u>	
Total N 44410	70,952	\$ 12,805.56	
<b>ACCOUNTS RECEIVABLE CONTROL</b>			
Total 14210	<u>64,014,118</u>	<u>\$ 5,076,368.88</u>	<u>115,370</u>

**October-12**

RATE CODE	KILOWATT HOURS	REVENUE	KVA	
<b>TRAFFIC LIGHTS</b>				
STREET DEPT	44430	6,138	\$ 1,910.38	
PUBLIC BLDGS - CITY	44230	34,040	\$ 5,076.56	
<b>CITY STREET LIGHTS</b>				
Rate 7	44420	<u>575,416</u>	<u>\$ 65,350.82</u>	
	CITY - GP 44	70,323	\$ 5,552.29	0
	CITY - GEH 46	78,525	\$ 5,512.59	13
	Sanitation - IS	<u>705,600</u>	<u>\$ 50,675.45</u>	<u>1,462</u>
	44240	854,448	\$ 61,740.33	<u>1,475</u>
	CITY -14610	<u>1,470,042</u>	<u>\$ 134,078.09</u>	<u>1,475</u>
<b>TOTAL ALL REC'V</b> [14210+14610]		<u><u>65,484,160</u></u>	<u><u>\$ 5,210,446.97</u></u>	<u><u>116,846</u></u>
	PENALTIES 45000		\$ 56,339.05	
	SALES TAX 24170		\$ 152,457.61	
	WRITE OFFS 14400		\$ 24,864.88	
<b>TOTAL OF ALL CHARGES</b>		<u><u>65,484,160</u></u>	<u><u>\$ 5,444,108.51</u></u>	

## REVENUE REPORT

November-12

1

RATE CODE	HOURS	REVENUE DOLLARS	KVA
<b>RESIDENTIAL</b>			
	<u>15,346,317</u>	<u>\$ 1,593,433.06</u>	
Total R 44010	15,346,317	\$ 1,593,433.06	
<b>COMMERCIAL</b>			
	<u>2,878,556</u>	<u>\$ 417,693.01</u>	
Total CL 44210	2,878,556	\$ 417,693.01	
<b>GENERAL POWER</b>			
	<u>13,227,090</u>	<u>\$ 810,515.37</u>	<u>31,138</u>
Total GP 44220	13,227,090	\$ 810,515.37	31,138
<b>INDUSTRIAL POWER</b>			
IS -COIN	5,471,200	\$ 427,130.27	14,985
IS	<u>2,628,550</u>	<u>\$ 189,767.09</u>	<u>4,973</u>
Total IS 44270	8,099,750	\$ 616,897.36	19,958
<b>LARGE POWER</b>			
LPS-COIN	20,035,256	\$ 1,430,234.88	42,117
LPS	<u>7,875,240</u>	<u>\$ 634,825.05</u>	<u>19,439</u>
Total LPS 44280	27,910,496	\$ 2,065,059.93	61,556
<b>GENERAL ELECT HEAT</b>			
	<u>193,378</u>	<u>\$ 12,548.68</u>	
Total GEH 44290	193,378	\$ 12,548.68	
<b>ELECTRIC HEAT SCHOOLS</b>			
43	<u>221,900</u>	<u>\$ 12,242.00</u>	<u>1</u>
Total EHS 44500	221,900	\$ 12,242.00	
<b>RESIDENTIAL - OLS</b>			
	<u>263,446</u>	<u>\$ 22,454.33</u>	
Total OLS 44260	263,446	\$ 22,454.33	
<b>FLAT RATE (237)</b>			
Rate 8 - N	28,367	\$ 5,978.11	
Rate 39 - CATV	<u>39,556</u>	<u>\$ 6,538.46</u>	
Total N 44410	67,923	\$ 12,516.57	
<b>ACCOUNTS RECEIVABLE CONTROL</b>			
Total 14210	<u>68,208,856</u>	<u>\$ 5,563,360.31</u>	<u>112,652</u>

**November-12**

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
<b>TRAFFIC LIGHTS</b>				
STREET DEPT	44430	7,606	\$ 2,093.23	
PUBLIC BLDGS - CITY	44230	45,267	\$ 6,543.48	
<b>CITY STREET LIGHTS</b>				
Rate 7	44420	<u>539,018</u>	<u>\$ 65,573.10</u>	
	CITY - GP 44	95,589	\$ 6,858.50	0
	CITY - GEH 46	104,637	\$ 6,882.44	13
	Sanitation - IS	<u>792,750</u>	<u>\$ 53,884.28</u>	<u>1,414</u>
	44240	<u>992,976</u>	<u>\$ 67,625.22</u>	<u>1,427</u>
	CITY -14610	<u>1,584,867</u>	<u>\$ 141,835.03</u>	<u>1,427</u>
<b>TOTAL ALL REC'V</b> [14210+14610]		<u><u>69,793,723</u></u>	<u><u>\$ 5,705,195.34</u></u>	<u><u>114,080</u></u>
	PENALTIES 45000		\$ 29,008.44	
	SALES TAX 24170		\$ 195,283.19	
	WRITE OFFS 14400		<u>\$ 24,202.44</u>	
<b>TOTAL OF ALL CHARGES</b>		<u><u>69,793,723</u></u>	<u><u>\$ 5,953,689.41</u></u>	

## REVENUE REPORT

December-12

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RATE CODE	HOURS	REVENUE DOLLARS	KVA
<b>RESIDENTIAL</b>			
Total R 44010	<u>17,046,063</u>	<u>\$ 1,739,884.32</u>	
	17,046,063	\$ 1,739,884.32	
<b>COMMERCIAL</b>			
Total CL 44210	<u>3,099,652</u>	<u>\$ 445,134.11</u>	
	3,099,652	\$ 445,134.11	
<b>GENERAL POWER</b>			
Total GP 44220	<u>12,701,862</u>	<u>\$ 783,195.07</u>	<u>33,762</u>
	12,701,862	\$ 783,195.07	33,762
<b>INDUSTRIAL POWER</b>			
IS -COIN	5,273,800	\$ 409,789.40	14,924
IS	<u>2,591,550</u>	<u>\$ 186,934.66</u>	<u>4,779</u>
Total IS 44270	7,865,350	\$ 596,724.06	19,703
<b>LARGE POWER</b>			
LPS-COIN	18,363,372	\$ 1,336,937.36	40,907
LPS	<u>7,932,118</u>	<u>\$ 638,995.54</u>	<u>19,547</u>
Total LPS 44280	26,295,490	\$ 1,975,932.90	60,454
<b>GENERAL ELECT HEAT</b>			
Total GEH 44290	<u>223,069</u>	<u>\$ 14,236.43</u>	
	223,069	\$ 14,236.43	
<b>ELECTRIC HEAT SCHOOLS</b>			
43	<u>252,072</u>	<u>\$ 13,906.56</u>	<u>2</u>
Total EHS 44500	252,072	\$ 13,906.56	
<b>RESIDENTIAL - OLS</b>			
Total OLS 44260	<u>255,573</u>	<u>\$ 22,533.37</u>	
	255,573	\$ 22,533.37	
<b>FLAT RATE (237)</b>			
Rate 8 - N	30,666	\$ 6,058.55	
Rate 39 - CATV	<u>47,387</u>	<u>\$ 7,827.01</u>	
Total N 44410	78,053	\$ 13,885.56	
<b>ACCOUNTS RECEIVABLE CONTROL</b>			
Total 14210	<u>67,817,184</u>	<u>\$ 5,605,432.38</u>	<u>113,919</u>

**December-12**

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
<b>TRAFFIC LIGHTS</b>				
STREET DEPT	44430	7,010	\$ 2,021.10	
PUBLIC BLDGS - CITY	44230	56,898	\$ 7,861.07	
<b>CITY STREET LIGHTS</b>				
Rate 7	44420	<u>592,203</u>	<u>\$ 67,251.90</u>	
	CITY - GP 44	108,497	\$ 7,268.49	0
	CITY - GEH 46	113,730	\$ 7,570.57	14
	Sanitation - IS	827,400	\$ 55,605.74	1,540
	44240	<u>1,049,627</u>	<u>\$ 70,444.80</u>	<u>1,554</u>
	CITY -14610	<u>1,705,738</u>	<u>\$ 147,578.87</u>	<u>1,554</u>
<b>TOTAL ALL REC'V</b> [14210+14610]		<u><u>69,522,922</u></u>	<u><u>\$ 5,753,011.25</u></u>	<u><u>115,475</u></u>
	PENALTIES 45000		\$ 33,924.44	
	SALES TAX 24170		\$ 207,815.54	
	WRITE OFFS 14400		\$ 19,740.89	
<b>TOTAL OF ALL CHARGES</b>		<u><u>69,522,922</u></u>	<u><u>\$ 6,014,492.12</u></u>	