

**Crawfordsville Electric
Light & Power**



February 25, 2013

Ms. Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Crawfordsville Electric Light and Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May and June 2013. Crawfordsville Electric Light and Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Increase of	\$0.002997	per KWH
General Power Rate Increase of	0.001406	per KWH
Primary Power Rate Increase of	2.724586	per KVA
Primary Power Rate Decrease of	(0.000541)	per KWH
Outdoor Lighting Rate Decrease of	(0.002475)	per KWH
Street Lighting Rate Decrease of	(0.002449)	per KWH
Traffic Signal Rate Decrease of	(0.000422)	per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

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The contact for Crawfordsville Electric Light and Power to be contacted regarding this filing is:

Mr. Phillip R. Goode
765-362-1900
808 Lafayette Road
P.O.Box 428
Crawfordsville, IN 47933-0428
philg@celp.com
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Journal Review on February 28, 2013. Notice has been posted in a public place in the Crawfordsville Electric Light and Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light and Power website at www.celp.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,



Phillip R. Goode
Manager

PRG/kc
Enclosure

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$0.002997	per KWH
General Power Rate Increase of	0.001406	per KWH
Primary Power Rate Increase of	2.724586	per KVA
Primary Power Rate Decrease of	(0.000541)	per KWH
Outdoor Lighting Rate Decrease of	(0.002475)	per KWH
Street Lighting Rate Decrease of	(0.002449)	per KWH
Traffic Signal Rate Decrease of	(0.000422)	per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$0.009112	per KWH
Rate General Power	0.007995	per KWH
Rate Primary Power	4.802221	per KVA
Rate Primary Power	0.003108	per KWH
Rate Outdoor Lighting	0.005460	per KWH
Rate Street Lighting	0.005281	per KWH
Rate Traffic Signal	0.006627	per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2013 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

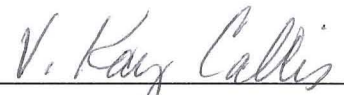
The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Rate Residential	\$0.009112	per KWH
Rate General Power	0.007995	per KWH
Rate Primary Power	4.802221	per KVA
Rate Primary Power	0.003108	per KWH
Rate Outdoor Lighting	0.005460	per KWH
Rate Street Lighting	0.005281	per KWH
Rate Traffic Signal	0.006627	per KWH

STATE OF INDIANA)
) SS:
COUNTY OF MONTGOMERY)

Personally appeared before me, a Notary Public in and for said county and state, this 25 day of February 2013, Phillip R. Goode, who after having been duly sworn according to law, stated that he is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



V. Kay Callis

My Commission Expires:
November 12, 2014

My County of Residence:
Montgomery

CRAWFORDSVILLE, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY, JUNE, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.415	0.001637	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.737	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	<u>(0.897)</u>	<u>0.001570</u>	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	2.255	0.003207	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	2.352	0.003345	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	<u>0.000</u>	<u>0.000000</u>	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	2.352	0.003345	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	60,666	32,663,996	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$142,686.43	\$109,261.07	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.958885

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY, JUNE, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	15,842.3	6,851,600	\$37,261.13	\$22,918.60	\$60,179.73	1
2	GENERAL POWER	15.510	13.114	9,409.3	4,283,556	\$22,130.67	\$14,328.50	\$36,459.17	2
3	PRIMARY POWER	57.688	65.296	34,997.0	21,328,283	\$82,312.95	\$71,343.11	\$153,656.06	3
4	OL	0.322	0.287	195.3	93,746	\$459.45	\$313.58	\$773.03	4
5	SL	0.325	0.290	197.2	94,726	\$463.73	\$316.86	\$780.59	5
6	TS	0.041	0.037	24.9	12,086	\$58.50	\$40.43	\$98.93	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	60,666.0	32,663,996	\$142,686.43	\$109,261.07	\$251,947.50	10

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773.
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY, JUNE, 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	(\$1,526.54)	\$3,776.40	\$35,734.59	\$26,695.00	\$62,429.58	0.005216	0.003896	0.009112	1
2	GENERAL POWER	(\$2,584.18)	\$374.04	\$19,546.49	\$14,702.54	\$34,249.03	0.004563	0.003432	0.007995	2
3	PRIMARY POWER	\$110,409.16	(\$5,055.22)	\$192,722.11	\$66,287.89	\$259,010.01	0.009036	0.003108	0.012144 (e)	3
4	OL	(\$146.17)	(\$114.99)	\$313.28	\$198.59	\$511.87	0.003342	0.002118	0.005460	4
5	SL	(\$153.29)	(\$127.09)	\$310.44	\$189.77	\$500.21	0.003277	0.002003	0.005281	5
6	TS	(\$11.63)	(\$7.21)	\$46.87	\$33.22	\$80.10	0.003878	0.002749	0.006627	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$105,987.35	(\$1,154.06)	\$248,673.78	\$108,107.01	\$356,780.79	0.007613	0.003310	0.010923	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.958885

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED MARCH, 2009

<u>Rate Schedule</u>	<u>Average Billing Demand</u>	<u>Average Coincident Demand</u>
Rate PP	38,014.6	33,150.6
Relationship Percentage		87.205%

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PP
FOR THE THREE MONTHS OF
APRIL, MAY, JUNE, 2013

LINE
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:		
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$192,722.11	
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	34,997.0	KW
3	LINE 1 DIVIDED BY LINE 2	5.506818	
4	MULTIPLIED BY: 87.205%	\$4.802221	
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.802221	/KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:		
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$66,287.89	
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	21,328,283	
8	LINE 6 DIVIDED BY LINE 7	\$0.003108	
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.003108	

CRAWFORDSVILLE, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FOR THE THREE MONTHS OF
 APRIL, MAY, JUNE, 2013

<u>LINE NO.</u>	<u>DESCRIPTION</u>			<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2013 (a)			18.572	0.029935	1
2	BASE RATE EFFECTIVE January 1, 2009 (b)			16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			2.415	0.001637	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY, JUNE, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$114,152.26	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$2,478.26	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$44,693.59	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	60,666	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.737	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Per agreement with I.M.P.A., Crawfordsville will no longer receive monthly payment.

(g) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY, JUNE, 2013

LINE NO.	DESCRIPTION	APRIL 2013	MAY 2013	JUNE 2013	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	49,388	61,444	71,165	181,997	60,666	1
2	KWH ENERGY	30,590,143	32,854,676	34,547,168	97,991,987	32,663,996	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.897)	(0.897)	(0.897)		(0.897)	3
4	CHARGE (a)	(\$44,301.04)	(\$55,115.27)	(\$63,835.01)	(\$163,251.31)	(\$54,417.10)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (b)	\$48,026.52	\$51,581.84	\$54,239.05	\$153,847.42	\$51,282.47	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	1.850	0.001445	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	1.608	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	2.073	\$0.003726	5
6	ACTUAL AVERAGE BILLING UNITS (f)	51,984	31,385,928	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$107,762.83	\$116,943.97	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	13,575.1	6,583,512	\$28,141.19	\$24,530.17	\$52,671.36	1
2	GENERAL POWER	15.510	13.114	8,062.7	4,115,951	\$16,714.01	\$15,336.03	\$32,050.04	2
3	PRIMARY POWER	57.688	65.296	29,988.5	20,493,755	\$62,166.22	\$76,359.73	\$138,525.95	3
4	OL	0.322	0.287	167.4	90,078	\$347.00	\$335.63	\$682.63	4
5	SL	0.325	0.290	168.9	91,019	\$350.23	\$339.14	\$689.37	5
6	TS	0.041	0.037	21.3	11,613	\$44.18	\$43.27	\$87.45	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	51,984.0	31,385,928	\$107,762.83	\$116,943.97	\$224,706.80	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of OCTOBER, NOVEMBER, DECEMBER 2012
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER 2012

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	5,626,936		0.004088	0.004775	\$22,680.87	\$26,492.46	(\$6,924.10)	\$5,583.42	1
2	GENERAL POWER	3,899,030		0.002923	0.004086	\$11,237.31	\$15,631.51	(\$7,954.63)	\$654.14	2
3	PRIMARY POWER	21,174,133	42,988.40 KVA	0.005878 /KVA	0.003647	\$249.15	\$76,140.95	\$43,952.62	(\$5,066.15)	3
4	OL	114,194		0.003163	0.004162	\$356.14	\$468.62	(\$131.02)	\$22.73	4
5	SL	118,377		0.003027	0.004099	\$353.31	\$478.43	(\$143.91)	\$17.43	5
6	TS	13,181		0.001985	0.003595	\$25.80	\$46.72	(\$29.53)	(\$3.46)	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	30,945,851				\$34,902.58	\$119,258.69	\$28,769.43	\$1,208.11	10

(a) Exhibit IV, Page 7 of 7, Column E
(b) Page 3 of 3, Column F of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2012
(c) Page 3 of 3, Column G of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2012
(d) Column A times Column B times the Gross Income Tax Factor of 0.986
(e) Column A times Column C times the Gross Income Tax Factor of 0.986
(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2012
(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of OCTOBER, NOVEMBER, DECEMBER 2012

CRAWFORDSVILLE, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$29,604.97	\$20,909.04	\$50,514.01	(\$1,463.78)	\$3,621.13	\$2,157.35
2	GENERAL POWER	\$19,191.94	\$14,977.37	\$34,169.31	(\$2,477.93)	\$358.66	(\$2,119.27)
3	PRIMARY POWER	(\$43,703.47)	\$81,207.10	\$37,503.63	\$105,869.69	(\$4,847.37)	\$101,022.32
4	OL	\$487.16	\$445.89	\$933.05	(\$140.16)	(\$110.26)	(\$250.42)
5	SL	\$497.22	\$461.00	\$958.22	(\$146.99)	(\$121.86)	(\$268.85)
6	TS	\$55.33	\$50.18	\$105.51	(\$11.15)	(\$6.91)	(\$18.06)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$6,133.15	\$118,050.58	\$124,183.73	\$101,629.68	(\$1,106.61)	\$100,523.07

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER 2012

LINE NO.	DESCRIPTION	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$144,373.81	\$163,041.72	\$151,770.29	\$459,185.83	\$153,061.94	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$32,699.81	\$51,367.72	\$40,096.29	\$124,163.83	\$41,387.94	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$74,915.14	\$93,583.05	\$82,311.62	\$250,809.82	\$83,603.27	7
8	ACTUAL MONTHLY KW BILLED (d)	49,536	51,408	55,008	155,952	51,984	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	1.512	1.820	1.496		1.608	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER 2012

LINE NO.	DESCRIPTION	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	49,536	51,408	55,008	155,952	51,984	1
2	KWH ENERGY (a)	31,369,392	30,312,576	32,475,816	94,157,784	31,385,928	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$68,607.36)	(\$71,200.08)	(\$76,186.08)	(\$215,993.52)	(\$71,997.84)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$71,553.58	\$69,142.99	\$74,077.34	\$214,773.91	\$71,591.30	6

(a) From IMPA bills for the months of OCTOBER, NOVEMBER, DECEMBER 2012
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER, DECEMBER 2012

LINE NO.	RATE SCHEDULE	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	4,604,578	5,720,986	6,555,245	16,880,809	5,626,936	1
2	GENERAL POWER	3,771,047	3,984,819	3,941,225	11,697,091	3,899,030	2
3	PRIMARY POWER	22,696,169	20,351,603	20,474,626	63,522,398	21,174,133	3
4	OL	108,733	108,962	124,887	342,582	114,194	4
5	SL	112,276	112,276	130,580	355,132	118,377	5
6	TS	13,181	13,181	13,181	39,543	13,181	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	31,305,984	30,291,827	31,239,744	92,837,555	30,945,851	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	44,048.25 KVA	42,908.19 KVA	42,008.77 KVA	128,965.21 KVA	42,988.40 KVA

Received On: February 26, 2013
 IURC 30-DAY Filing No.: 3138
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
12/14/12

Amount Due:
\$1,828,091.15

Billing Period: October 01 to October 31, 2012
 Invoice No: INV0001500
 Invoice Date: 11/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	51,624	8,208	98.76%	10/04/12	1300	81.67%
CP Billing Demand:	49,536	3,600	99.74%	10/30/12	1000	85.12%
kvar at 97% PF:		12,415				
Reactive Demand:		-				

Energy	kWh
CELP #1:	17,861,076
CELP #2:	13,508,316
CELP Generation:	-
Total Energy:	31,369,392

History	Oct 2012	Oct 2011	2012 YTD
Max Demand (kW):	51,624	53,784	77,904
CP Demand (kW):	49,536	53,496	76,896
Energy (kWh):	31,369,392	31,683,528	343,685,088
CP Load Factor:	85.12%	79.60%	
HDD/CDD (Lafayette):	440/2	315/14	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	49,536	\$ 891,994.75
ECA Demand Charge:	\$ (1.385) / kW x	49,536	\$ (68,607.36)
Total Demand Charges:			<u>\$ 823,387.39</u>
Base Energy Charge:	\$ 0.029743 / kWh x	31,369,392	\$ 933,019.83
ECA Energy Charge:	\$ 0.002281 / kWh x	31,369,392	\$ 71,553.58
Total Energy Charges:			<u>\$ 1,004,573.41</u>
Average Purchased Power Cost: 5.83 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,827,960.80

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 130.35

NET AMOUNT DUE: \$ 1,828,091.15

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/12
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

October 2012

Individual Substation Maximum Demand						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1	10/01/12	1200	41,472	5,112	41,786	99.25%
CELP #2	10/10/12	1200	30,528	2,160	30,604	99.75%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			29,664	4,896	30,065	98.67%
CELP #2			21,960	3,312	22,208	98.88%
CELP Generation			-	-	-	-
System Peak:	10/04/12	1300	51,624	8,208	52,272	98.76%

Demand at IMPA's Coincident Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			28,296	2,160	28,378	99.71%
CELP #2			21,240	1,440	21,289	99.77%
CELP Generation			-	-	-	-
System Peak:	10/30/12	1000	49,536	3,600	49,667	99.74%

Received On: February 26, 2013
 IURC 30-DAY Filing No.: 3138
 Indiana Utility Regulatory Commission



Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
01/14/13

Amount Due:
\$1,825,364.07

Invoice No: INV0001593
 Invoice Date: 12/14/12

Billing Period: November 01 to November 30, 2012

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	51,552	4,392	99.64%	11/15/12	1100	81.67%
CP Billing Demand:	51,408	4,680	99.59%	11/28/12	800	81.90%
kvar at 97% PF:		12,884				
Reactive Demand:		-				

Energy	kWh
CELP #1:	17,417,880
CELP #2:	12,894,696
CELP Generation:	-
Total Energy:	30,312,576

History	Nov 2012	Nov 2011	2012 YTD
Max Demand (kW):	51,552	52,488	77,904
CP Demand (kW):	51,408	52,488	76,896
Energy (kWh):	30,312,576	30,805,920	373,997,664
CP Load Factor:	81.90%	81.52%	
HDD/CDD (Lafayette):	753/0	505/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	51,408	\$ 925,703.86
ECA Demand Charge:	\$ (1.385) / kW x	51,408	\$ (71,200.08)
Total Demand Charges:			\$ 854,503.78
Base Energy Charge:	\$ 0.029743 / kWh x	30,312,576	\$ 901,586.95
ECA Energy Charge:	\$ 0.002281 / kWh x	30,312,576	\$ 69,142.99
Total Energy Charges:			\$ 970,729.94
Average Purchased Power Cost: 6.02 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,825,233.72

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 130.35

NET AMOUNT DUE: \$ 1,825,364.07

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

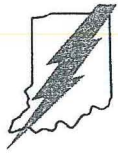
November 2012

Individual Substation Maximum Demand						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1	11/08/12	1000	51,120	5,400	51,404	99.45%
CELP #2	11/15/12	1000	26,208	1,440	26,248	99.85%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			28,440	2,952	28,593	99.46%
CELP #2			23,112	1,440	23,157	99.81%
CELP Generation			-	-	-	-
System Peak:	11/15/12	1100	51,552	4,392	51,739	99.64%

Demand at IMPA's Coincident Peak						
	<u>Date</u>	<u>Time</u>	<u>kW</u>	<u>kvar</u>	<u>kVA</u>	<u>PowerFactor</u>
CELP #1			29,520	2,808	29,653	99.55%
CELP #2			21,888	1,872	21,968	99.64%
CELP Generation			-	-	-	-
System Peak:	11/28/12	800	51,408	4,680	51,621	99.59%

Received On: February 26, 2013
 IURC 30-DAY Filing No.: 3138
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
 P.O. Box 428
 Crawfordsville, IN 47933

Due Date:
02/13/13

Amount Due:
\$1,954,478.87

Billing Period: December 01 to December 31, 2012

Invoice No: INV0001695
 Invoice Date: 01/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	55,008	7,200	99.15%	12/21/12	1100	79.35%
CP Billing Demand:	55,008	7,200	99.15%	12/21/12	1100	79.35%
kvar at 97% PF:		13,786				
Reactive Demand:		-				

Energy	kWh
CELP #1:	18,486,360
CELP #2:	13,989,456
CELP Generation:	-
Total Energy:	32,475,816

History	Dec 2012	Dec 2011	2012 YTD
Max Demand (kW):	55,008	52,992	77,904
CP Demand (kW):	55,008	51,696	76,896
Energy (kWh):	32,475,816	32,395,680	406,473,480
CP Load Factor:	79.35%	84.23%	
HDD/CDD (Lafayette):	861/0	864/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	55,008	\$ 990,529.06
ECA Demand Charge:	\$ (1.385) / kW x	55,008	\$ (76,186.08)
		Total Demand Charges:	\$ 914,342.98
Base Energy Charge:	\$ 0.029743 / kWh x	32,475,816	\$ 965,928.20
ECA Energy Charge:	\$ 0.002281 / kWh x	32,475,816	\$ 74,077.34
		Total Energy Charges:	\$ 1,040,005.54
Average Purchased Power Cost: 6.02 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,954,348.52

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 130.35

NET AMOUNT DUE: \$ 1,954,478.87

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/13

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Delivery Point Details

Crawfordsville

December 2012

Individual Substation Maximum Demand						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1	12/19/12	1100	40,536	4,752	40,814	99.32%
CELP #2	12/21/12	1100	23,472	2,952	23,657	99.22%
CELP Generation	-	-	-	-	-	-

Demand at Crawfordsville's Maximum Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			31,536	4,248	31,821	99.10%
CELP #2			23,472	2,952	23,657	99.22%
CELP Generation			-	-	-	-
System Peak:	12/21/12	1100	55,008	7,200	55,477	99.15%

Demand at IMPA's Coincident Peak						
	Date	Time	kW	kvar	kVA	PowerFactor
CELP #1			31,536	4,248	31,821	99.10%
CELP #2			23,472	2,952	23,657	99.22%
CELP Generation			-	-	-	-
System Peak:	12/21/12	1100	55,008	7,200	55,477	99.15%

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CAPACITY COST REPORT

ACCT NO.	UNIT FIXED COST	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012
500	Supr and Engr - Operation	\$3,350.43	\$3,658.10	\$3,555.53
502	Steam Expense	6,504.48	9,953.72	9,565.79
505	Electric Expense	22,219.64	27,232.84	35,165.94
506	Misc. Steam Power Expense	866.81	2,969.15	397.05
511	Maint. Of Structures	-	-	-
	Payroll Taxes	4,542.72	4,957.09	5,203.28
	(A) TOTAL FIXED COSTS	37,484.08	48,770.90	53,887.59
	UNIT VARIABLE COSTS			
510	Supv and Engr - Maint	2,940.25	2,359.08	2,188.14
512	Maint of Boiler Plant	-	50.00	-
513	Maint of Electric Plant	-	2,700.00	3,600.00
514	Misc Steam Plant Maint	29,303.28	27,303.88	17,224.89
	(B) TOTAL UNIT VARIABLE COST	32,243.53	32,412.96	23,013.03
	TOTAL PRODUCTION COST	69,727.61	81,183.86	76,900.62
	ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920	Admn and General Salaries	58,423.01	58,038.74	67,158.87
921	Office Supplies and Expense	9,433.27	9,195.63	12,249.12
923	Outside Services Employed	-	-	-
925	Injuries and Damages	-	-	-
926	Employee Pension and Benefits	102,402.97	105,386.15	103,932.65
928	Regulatory Commission Expenses	-	-	-
930	Misc General Expense	4,884.69	13,566.82	5,850.32
931	Rents	-	-	-
932	Maint of General Plant	21,581.26	12,067.19	17,201.80
	Payroll Taxes	3,455.29	3,268.76	4,087.46
	TOTAL ADMN & GEN EXPENSES	200,180.49	201,523.29	210,480.22
PRR		0.268	0.302	0.287
	(C) PROD. RELATED AD/GEN EXPNS	53,648.37	60,860.03	60,407.82
	(D) PLANT INSURANCE	\$18,560.33	\$18,560.33	\$12,024.35
	DEBT SERVICE			
427	Interest on Long Term Debt	-	-	-
428	Amortization of Debt Discount & Expense	-	-	-
	Payment of Principal on Debt	-	-	-
	(E) TOTAL DEBT SERVICE	-	-	-
	AMORTIZATION AND INTEREST			
	Amortized Capital	2,299.53	2,299.53	2,299.53
	Interest Capital	137.97	137.97	137.97
	(F) TOTAL AMORTIZATION	2,437.50	2,437.50	2,437.50
	(G) TOTAL MEMBER PROD. COST	\$144,373.81	\$163,041.72	\$151,770.29

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
 CAPACITY COST REPORT

CAPACITY COST REPORT ATTACHMENT A

	OCTOBER 2012	NOVEMBER 2012	DECEMBER 2012
1 TOTAL PAYROLL	307,787.61	314,057.87	321,418.83
2 TOTAL PRODUCTION COST	69,727.61	81,183.86	76,900.62
3 PRODUCTION LABOR (EXCLUD. 501)	62,274.21	67,690.76	68,016.76
4 LESS: FLEX BENEFITS	2,892.91	2,892.91	2,892.91
5 TOTAL	59,381.30	64,797.85	65,123.85
6 PAYROLL TAXES (LINE 5 X .0765)	4,542.67 **	4,957.04 **	4,981.97 **
7 GENERAL LABOR	47,417.30	44,978.96	53,430.87
8 LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9 TOTAL	45,167.18	42,728.84	51,180.75
10 PAYROLL TAXES (LINE 9 X .0765)	3,455.29 **	3,268.76 **	3,915.33 **
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.268	0.302	0.287
12 TOTAL PROPERTY INSURANCE	18,560.33	18,560.33	12,024.35
13 PROPERTY INSURANCE - PLANT	9,161.33 *	9,161.33 *	9,161.33 *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY and JUNE
 2013 - 2ND QUARTER**

	APR	MAY	JUN	APR	MAY	JUN
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.897)	(0.897)	(0.897)	0.001570	0.001570	0.001570
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for CRAWFORDSVILLE	<u>kW</u>			<u>kWh</u>		
	49,388	61,444	71,165	30,590,143	32,854,676	34,547,168

Table 5 - Final Model Approved on 10/26/12
2013 RATE STUDY
Proposed Demand and Energy Rates by Member

LINE NO.	MEMBER	IMPA BASE RATE		DELIVERY VOLT ADJ		ENERGY COST ADJ. Jan - Dec ECA		TOTAL	REACTIVE	TOTAL	LINE NO.
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	DEMAND	ENERGY	
		\$/kW-Mo	\$/kWh	\$/kW-Mo	Cents/kWh	\$/kW-Mo	\$/kWh	\$/kW-Mo	\$/kvar-Mo	Cents/kWh	
1	ADVANCE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	1
2	ANDERSON	18.572	0.029935	0.432		-0.897	0.001570	18.107	1.200	0.031505	2
3	ARGOS	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	3
4	BAINBRIDGE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	4
5	BARGERSVILLE	18.572	0.029935	1.241		-0.897	0.001570	18.916	1.200	0.031505	5
6	BLANCHESTER OH	19.501	0.031432	1.151		-0.942	0.001649	19.710	1.260	0.033080	6
7	BREMEN	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	7
8	BROOKLYN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	8
9	BROOKSTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	9
10	CENTERVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	10
11	CHALMERS	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	11
12	COATESVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	12
13	COLUMBIA CITY	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	13
14	COVINGTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	14
15	CRAWFORDSVILLE	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	15
16	DARLINGTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	16
17	DUBLIN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	17
18	DUNREITH	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	18
19	EDINBURGH	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	19
20	ETNA GREEN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	20
21	FLORA	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	21
22	FRANKFORT	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	22
23	FRANKTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	23
24	GAS CITY	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	24
25	GREENDALE	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	25
26	GREENFIELD	18.572	0.029935	0.399		-0.897	0.001570	18.074	1.200	0.031505	26
27	HUNTINGBURG	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	27
28	JAMESTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	28
29	JASPER	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	29
30	KINGSFORD HEIGHTS	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	30
31	KNIGHTSTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	31
32	LADOGA	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	32

**Table 5 - Final Model Approved on 10/26/12
 2013 RATE STUDY
 Proposed Demand and Energy Rates by Member**

LINE NO.	MEMBER	IMPA BASE RATE		DELIVERY VOLT ADJ		ENERGY COST ADJ. Jan - Dec ECA		TOTAL DEMAND RATE	REACTIVE DEMAND RATE	TOTAL ENERGY RATE	LINE NO.
		\$/kW-Mo	\$/kWh	\$/kW-Mo	Cents/kWh	\$/kW-Mo	\$/kWh	\$/kW-Mo	\$/kvar-Mo	Cents/kWh	
33	LAWRENCEBURG	18.572	0.029935	0.715		-0.897	0.001570	18.390	1.200	0.031505	33
34	LEBANON	18.572	0.029935	0.914		-0.897	0.001570	18.589	1.200	0.031505	34
35	LEWISVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	35
36	LINTON	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	36
37	MIDDLETOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	37
38	PAOLI	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	38
39	PENDLETON	18.572	0.029935	0.949		-0.897	0.001570	18.624	1.200	0.031505	39
40	PERU	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	40
41	PITTSBORO	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	41
42	RENSSELAER	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	42
43	RICHMOND	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	43
44	RISING SUN	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	44
45	ROCKVILLE	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	45
46	SCOTTSBURG	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	46
47	SPICELAND	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	47
48	STRAUGHN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	48
49	TELL CITY	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	49
50	THORNTOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	50
51	TIPTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	51
52	VEEDERSBURG	18.572	0.029935	0.772		-0.897	0.001570	18.447	1.200	0.031505	52
53	WALKERTON	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	53
54	WASHINGTON	18.572	0.029935	0.000		-0.897	0.001570	17.675	1.200	0.031505	54
55	WAYNETOWN	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	55
56	WILLIAMSPORT	18.572	0.029935	1.442		-0.897	0.001570	19.117	1.200	0.031505	56
57	WINAMAC	18.572	0.029935	1.198		-0.897	0.001570	18.873	1.200	0.031505	57

* The ECA balance is spread over the 12 months of January to December.