

Received On: February 19, 2013
IURC 30-DAY Filing No.: 3129
Indiana Utility Regulatory Commission



CITY CLERK-TREASURER
112 S. CHAUNCEY STREET
COLUMBIA CITY, IN 46725
260-248-5100

February 20, 2013

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Columbia City Municipal Electric Utility 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Columbia City Municipal Electric Utility: Columbia City Municipal Electric Utility hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately .001489 per kilowatt hour (KWH) applied to all residential customers. The tariff sheets and work papers are attached. The purpose of this filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency. This filing is allowed under 170 IAC 1-6-3 for the following reasons: because it entail Cause #36835-S dated 12-13-1989, the commission has already approved or accepted the procedure for the change.

The person at the Columbia City Municipal Electric Utility to be contacted regarding this filing is:

Rosie Coyle
(260) 248-5100
112 South Chauncey Street
Columbia City, Indiana 46725
rmcoyle@columbiacity.net

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Columbia City Post and Mail on February 20, 2013. Notice has been posted in a public place in the Columbia City Municipal Electric Utility customer service office(s). Notice has also been posted on the Columbia City Municipal Electric Utility website at www.columbiacity.net. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Rosie Coyle, Clerk-Treasurer

Received On: February 19, 2013
IURC 30-DAY Filing No.: 3129
Indiana Utility Regulatory Commission

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

IMPA ECA TRACKER #77
2nd Quarter, 2013



O.W. Krohn & Associates, LLP
CPA's and Consultants

COLUMBIA CITY (INDIANA) MUNICIPAL ELECTRIC UTILITY

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved October 22, 1997, in Cause No. 40768 as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
R	\$ 0.008313 Per Kwh
RH	\$ 0.008021 Per Kwh
GS	\$ 0.007563 Per Kwh
GS-H	\$ 0.007563 Per Kwh
M	\$ 0.007563 Per Kwh
GS-L	\$ 0.008374 Per Kwh
GS-1	\$ 0.006407 Per Kwh

MONTH'S EFFECTIVE:

April-13

May-13

June-13

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval, a change in its rates for electricity sold in the amount of:

<u>Rate Code</u>	<u>Change in ECA Tracking Factor</u>
R	\$ 0.001489 Per Kwh
RH	\$ 0.000808 Per Kwh
GS	\$ 0.000872 Per Kwh
GS-H	\$ 0.000872 Per Kwh
M	\$ 0.000872 Per Kwh
GS-L	\$ 0.000419 Per Kwh
GS-I	\$ 0.000622 Per Kwh

2. The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power and energy purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997.

3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in Applicant's cost of purchased firm power, whichever is later.

COLUMBIA CITY MUNICIPAL ELECTRIC UTILITY

BY:

STATE OF INDIANA)
COUNTY OF WHITLEY)

SS:

Personally appeared before me, a Notary Public in and for said county and state, this _____ day of _____, 2013, Rosie Coyle, who, after having been duly sworn according to law, stated that she is Clerk Treasurer of the City of Columbia City; that she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission expires:

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.001489	per kilowatt hour (Kwh)
RH	\$	0.000808	per kilowatt hour (Kwh)
GS	\$	0.000872	per kilowatt hour (Kwh)
GS-H	\$	0.000872	per kilowatt hour (Kwh)
M	\$	0.000872	per kilowatt hour (Kwh)
GS-L	\$	0.000419	per kilowatt hour (Kwh)
GS-I	\$	0.000622	per kilowatt hour (Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

**PRESS RELEASE IN REGARD TO CHANGE IN ELECTRIC
RATES FOR THE CITY OF COLUMBIA CITY, INDIANA**

QUARTERLY ENERGY COST ADJUSTMENT FACTOR

On April 1, 2013, the Indiana Municipal Power Agency (IMPA) is anticipated to change its energy cost adjustment rates to its members.

The City of Columbia City will file with the Indiana Utility Regulatory Commission, for its approval, a change in its schedule of rates for electricity sold to reflect the change in the cost of power from the Indiana Municipal Power Agency (IMPS) together with the reconciliation of electric costs and revenues from prior periods.

Upon approval of the Indiana Utility Regulatory Commission, a change per kilowatt hour of approximately:

R	\$	0.001489 / Kwh
RH	\$	0.000808 / Kwh
GS	\$	0.000872 / Kwh
GS-H	\$	0.000872 / Kwh
M	\$	0.000872 / Kwh
GS-L	\$	0.000419 / Kwh
GS-I	\$	0.000622 / Kwh

be applied for all bills of the next practical consumption period following the date of such approval or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later

Residential rates have an increase of approximately \$1.49 for every 1,000 kilowatt hours consumed.

Assuming a typical or average residential monthly bill is for approximately 700 kilowatt hours consumption, consumption, this will amount to a change per month of \$1.04 .

This change stated as a percentage of the monthly bill will vary from individual to individual depending upon the actual amount of energy consumed.

Any objection to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

CITY OF COLUMBIA CITY, INDIANA

File No.

Page 1 of 3

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF
 Apr-13 May-13 Jun-13

LINE NO.	DESCRIPTION		DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)		3.210	0.00069	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	+	0.000		2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	+	(0.877)	0.00150	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE		2.343	0.00219	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & UTILITY RECEIPTS TAX (d)		2.480	0.00219	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	+	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT		2.480	0.00219	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	*	17,857	8,461,054	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$11,238.76	\$10,050.72	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9 N/A

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - loss factor)(0.926)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

= 91.52%

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF
 Apr-13 May-13 Jun-13

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (\$/ks) (A)	KWH ENERGY ALLOCATOR (\$/ks) (B)	ALLOCATED ESTIMATED KWH PURCHASED (\$) (C)	ALLOCATED ESTIMATED KWH PURCHASED (\$) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (E)	ENERGY (F)	TOTAL (G)	
1	R	23.0716	20.1731	4,115.3	1,706.865	\$10,205.90	\$1,026.49	\$14,232.39	1
2	RJI	18.8515	18.0745	3,362.5	1,529,300	8,339.10	3,607.62	11,946.72	2
3	GS, CU-H&M	22.5695	23.3091	4,025.7	1,980,666	9,953.79	4,672.39	14,626.18	3
4				0.0	0	0.00	0.00	0.00	4
5				0.0	0	0.00	0.00	0.00	5
6	GS-L	25.4439	25.8283	4,538.4	2,185,357	11,255.70	5,155.26	16,410.96	6
7	GS-I	10.0634	12.5149	1,795.0	1,058,897	4,451.62	2,497.94	6,949.56	7
8									8
9									9
10	TOTAL	100.000	100.000	17,837.0	8,451,094	\$41,235.76	\$12,959.72	\$54,195.48	10

(a) From Cost of Service Study Based on Twelve Month Period 01/01/10 to 12/31/10
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Cause# MPA ECA #69

CITY OF COLUMBIA CITY, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF
 Apr 13 May 13 Jun 13

LINE NO.	RATE SCHEDULE	PLANT VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & CROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KW/H (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (c)	ENERGY (c)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	R	(\$315.29)	\$272.47	\$9,890.61	\$4,298.96	\$14,189.58	\$0.005295	\$0.002519	\$0.003913	1
2	RH	72.64	247.33	8,111.74	3,554.95	12,266.69	0.005500	0.002521	0.004021	2
3	GS, GH, H & M	(1.03)	324.41	9,982.76	4,996.82	14,979.59	0.005040	0.002523	0.003563	3
4		0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000	4
5		0.00	0.00	0.00	0.00	0.00	0.000000	0.000000	0.000000	5
6	GS-L	1,519.45	367.60	12,774.75	\$,524.86	18,779.60	0.005846	0.002518	0.003374	6
7	GS-I	(336.51)	172.96	4,115.11	2,628.70	6,784.01	0.004886	0.002520	0.006407	7
8										8
9										9
10	TOTAL	\$939.26	\$1,184.79	\$15,174.97	\$21,201.49	\$76,519.45	\$0.005119	\$0.002523	\$0.003362	10

(a) Exhibit IV, Page 4 of 7, Columns D and E / (I - loss factor) (986) = 94.45%
 Plus, the Special Variance from Page 2A of 3, Columns C and D
 (b) Page 2 of 3, Column E plus Page 2a of 3, Column F plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 2a of 3, Column G plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATES

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2012 (a)	519.344	\$0.029975	1
2	BASE RATE EFFECTIVE January 1, 2010 (b)	16.104	0.029276	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	53.240	\$0.000699	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF COLUMBIA CITY, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF:
 April-13 May-13 June-13

LINE NO.	DESCRIPTION	April-13 (A)	May-13 (B)	June-13 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND	12,381	18,468	22,662	53,511	17,837	1
2	KWH ENERGY	7,556,268	8,571,440	9,255,573	25,383,281	8,461,094	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(\$0.897)	(\$0.897)	(\$0.897)		(\$0.897)	3
4	CHARGE (a)	(\$11,105.76)	(\$16,565.80)	(\$20,327.51)	(\$48,009.07)	(\$15,999.79)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	\$0.001570	\$0.001570	\$0.001570		\$0.001570	5
6	CHARGE (b)	\$11,861.34	\$13,457.16	\$14,531.25	\$39,851.75	\$13,283.92	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-12	Nov-12	Dec-12	DEMAND RELATED	ENERGY RELATED	LINE NO.
					(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)				\$7,6280	\$0,000467	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		+				2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		+		(1,385)	0,002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO IMPA MEMBERSHIP (d)		+		0,000	0,000000	4
5	TOTAL RATE ADJUSTMENT (e)				1,243	\$0,002748	5
6	ACTUAL AVERAGE BILLING UNITS (f)		*		14,779	8,287,036	6
	LINE 5 * LINE 6				\$18,370.30	\$23,047.57	
	OTHER CHARGES				N/A		
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)				\$18,370.30	\$23,047.57	7

(a) Page 1 of 3, Line 1 of the Tracker filing for the months of:

	Oct-12	Nov-12	Dec-12
Base Rate Effective 01/01/2012			Base Rate Effective 01/01/2010
Demand	\$18,71200	minus	\$16,10400
Energy	\$0,029743		\$0,029276

- (b) Exhibit IV, Page 5 of 7, Column E, Line 9
- (c) Exhibit IV, Page 6 of 7, Column E, Lines 4 and 6
- (d) This line is zero if new rates have been approved since January 27, 1983.
- (e) Sum of Lines 1 through 4
- (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2.
- (g) Line 5 times Line 6

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF
 Oct-12 Nov-12 Dec-12

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (\$/ks) (A)	KWH ENERGY ALLOCATOR (\$/ks) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	18.9656	18.6939	2,892.9	1,567,864	\$3,484.04	\$4,368.49	\$7,792.53	1
2	RH	17.5361	17.5425	2,591.7	1,471,296	3,221.43	4,043.12	7,264.55	2
3	GS, GH, HI & M	21.2233	21,1914	3,136.6	1,945,071	3,898.78	5,345.05	9,243.83	3
4		0.0000	0.0000	0.0	0	0.00	0.00	0.00	4
5		0.0000	0.0000	0.0	0	0.00	0.00	0.00	5
6	GS-L	34.5451	28.6324	5,105.4	2,401,410	6,346.04	6,599.07	12,945.11	6
7	GS-1	7.7299	11.9399	1,142.4	1,001,404	1,420.01	2,751.86	4,171.87	7
8									8
9									9
10	TOTAL	100.000	100.000	14,779.0	8,387,036	\$18,370.70	\$23,047.57	\$41,417.57	10

(a) See Exhibit VII - Reflects Actual Demand Allocators for Reconciliation Period
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column D

October-2012 November-2012 December-2012

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF
 Oct-12 Nov-12 Dec-12

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWII SALES (a)		DEMAND ADJUSTMENT FACTOR PER KWII (b)	ENERGY ADJUSTMENT FACTOR PER KWII (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWII ENERGY COST BILLED BY MEMBER (e)	LESS PREV. VARIANCE - SYSTEM SALES FROM FILING NUMBER 75		LINE NO.
		(A)	Kwh Percent					DEMAND (f)	ENERGY (g)	
1	R	1,426,612	18.69%	0.002561	0.001007	\$3,607.40	\$4,229.76	(\$179.52)	178.70	1
2	RII	1,338,745	17.54%	0.002681	0.003004	3,538.93	3,965.29	386.13	155.84	2
3	GS, GH, H, & M	1,769,837	23.19%	0.002332	0.003011	4,069.48	5,254.37	169.73	215.84	3
4		0	0.00%	0.000000	0.000000	0.00	0.00	0.00	0.00	4
5		0	0.00%	0.000000	0.000000	0.00	0.00	0.00	0.00	5
6	GS L	2,185,065	28.63%	0.003044	0.001007	6,558.22	6,478.50	1,647.73	228.62	6
7	GS-I	911,190	11.94%	0.001351	0.001009	1,191.47	2,703.39	(344.47)	119.05	7
8										8
9										9
10	TOTAL	<u>7,631,449</u>	<u>100.00%</u>			<u>\$19,162.90</u>	<u>\$22,671.31</u>	<u>\$1,679.60</u>	<u>\$502.05</u>	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Utility Receipts Tax Factor of

(e) Column A times Column C times the Utility Receipts Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

Oct-12

Nov-12

Dec-12

Oct-12

Nov-12

Dec-12

0.986

0.985

Oct-12

Nov-12

Dec-12

Oct-12

Nov-12

Dec-12

CITY OF COLUMBIA CITY, INDIANA

RECONCILIATION OF VARIANCES FOR THE THREE MONTHS OF
 Oct-12 Nov-12 Dec-12

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL (c)	DEMAND (d)	ENERGY (e)	TOTAL (f)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$3,781.92	\$4,051.06	\$7,832.98	(\$297.86)	\$257.43	(\$40.45)	1
2	RH	3,152.80	3,809.45	6,962.25	63.63	231.67	302.30	2
3	GR, GH H&M	3,899.75	5,038.53	8,938.28	(0.97)	376.52	305.55	3
4		0.00	0.00	0.00	0.00	0.00	0.00	4
5		0.00	0.00	0.00	0.00	0.00	0.00	5
6	GN L	4,910.40	6,249.88	11,160.28	1,435.95	349.19	1,787.14	6
7	GS 1	1,737.94	2,599.34	4,337.28	(317.00)	161.52	(155.41)	7
8								8
9								9
10	TOTAL	\$17,482.00	\$21,739.26	\$39,221.16	\$527.49	\$1,386.13	\$2,175.73	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	October-12	November-12	December-12	TOTAL	ACTUAL 3MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	14,251	14,818	15,269	44,338	14,779	1
2	KWH ENERGY (a)	7,977,146	8,247,354	8,041,608	25,161,108	8,387,036	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(\$1,385)	(\$1,385)	(\$1,385)		(1,385)	3
4	CHARGE (b)	(\$19,737.64)	(\$20,522.93)	(\$21,147.57)	(\$61,408.13)	(\$20,469.38)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	\$0.002281	\$0.002281	\$0.002281		0.002281	5
6	CHARGE (c)	\$18,184.47	\$18,812.21	\$20,395.81	\$57,392.49	\$19,130.83	6

(a) From IMPA bills for the months
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

October-12 November-12 December-12

CITY OF COLUMBIA CITY, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES FOR THE THREE MONTHS OF
 October-12 November-12 December-12

<u>LINE NO.</u>	<u>RATE SCHEDULE</u>	<u>October-12 (A)</u>	<u>November-12 (B)</u>	<u>December-12 (C)</u>	<u>TOTAL (D)</u>	<u>AVERAGE (E)</u>	<u>LINE NO.</u>
1	R	1,199,663	1,526,781	1,553,392	4,279,836	1,426,612	1
2	RII	946,792	1,433,922	1,635,520	4,016,234	1,338,745	2
3	GS, GH-H & M	1,699,012	1,857,779	1,752,720	5,309,511	1,769,837	3
4					0	0	4
5					0	0	5
6	GS-L	2,181,138	2,151,243	2,222,814	6,555,195	2,185,065	6
7	GS-I	902,055	919,170	912,345	2,733,570	911,190	7
8							8
9							9
10	TOTAL	<u>6,928,660</u>	<u>7,888,895</u>	<u>8,076,791</u>	<u>22,894,346</u>	<u>7,621,449</u>	10

Received On: February 19, 2013
IURC 30-DAY Filing No.: 3129
Indiana Utility Regulatory Commission

MUNICIPAL ELECTRIC UTILITY
(Governmental Unit)

Horizon Indiana Publications Inc.
TO: *dlb/al* **The Post and Mail**, 927 W Connexion Way
Columbia City, IN 46725
TIN: 36-4278409

.....Whitley.....County, Indiana

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines	3	Columns
Head -- number of lines	1	
Body -- number of lines	83	
Tail -- number of lines	
Total number of lines in notice	84	

COMPUTATION OF CHARGES

84 lines, 3 columns wide equals 12 COL INCHES..... equivalent lines at \$.6.01 COL IN.....		
cents per line	AT\$ 6.01 PER COL IN	\$ 72.12
Additional charges for notices containing rule or tabular work (50 per cent of above amount)		13.52
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)	
TOTAL AMOUNT OF CLAIM		<u>\$ 85.64</u>

DATA FOR COMPUTING COST

Width of single column in picas..... 10..... Size of type....9.....point.
Number of insertions..... 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1

..... 20-Feb-13

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- x Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

SALLY BALLARD

2/20/2013

Title... Circulation Manager.....

LEGAL NOTICE

Notice is hereby given that the Columbia City Municipal Electric Utility, Columbia City, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40768, hereby files with the Indiana Utility Regulatory Commission for approval a change in its schedule of rates for electricity sold in the amount of:

Rate Code

R	\$	0.001489 per kilowatt hour	(Kwh)
RH	\$	0.000808 per kilowatt hour	(Kwh)
GS	\$	0.000872 per kilowatt hour	(Kwh)
GS-H	\$	0.000872 per kilowatt hour	(Kwh)
M	\$	0.000872 per kilowatt hour	(Kwh)
GS-L	\$	0.000419 per kilowatt hour	(Kwh)
GS-1	\$	0.000622 per kilowatt hour	(Kwh)

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40768 dated October 22, 1997. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective date of change in the cost of purchased firm power, whichever is later.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or the Office of the Utility Consumer Counselor, 115 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

MUNICIPAL ELECTRIC UTILITY
Columbia City, Indiana

3903/2-20