

Received On: February 15, 2013
IURC 30-DAY Filing No.: 3111
Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

February 13, 2013

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of April, May and June 2013. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

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City of Anderson
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February 12, 2013

Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: April, May and June 2013 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Thomas E. Donoho
765-648-6480
550 Dale Keith Jones Road, Anderson, IN 46011
tdonoho@cityofanderson.com / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on February 15, 2013. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho,
Superintendent

Public Notices

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 4-13 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS
\$0.007689 Per-KWH Increase

Rate GS
Single Phase
\$0.003218 Per-KWH Increase
Three Phase
\$0.000917 Per-KWH Increase

Rate SP
\$1.850 Per-KW Decrease
\$0.000169 Per-KWH Increase

Rate LP
\$1.860 Per-KVA Decrease
\$0.001203 Per-KWH Decrease

Rate LP Off Peak
\$1.790 Per-KVA Decrease
\$0.002749 Per-KWH Decrease

Rate CL
\$0.006714 Per-KWH Decrease

Rate SL
\$0.011003 Per-KWH Decrease

Rate OL
\$0.014526 Per-KWH Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2013 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory
Commission
PNC Center
101 W. Washington St.,
Suite 1500 East
Indianapolis, IN 46204-3407
Office of Utility Consumer
Counselor
PNC Center
115 W. Washington St.,
Suite 1500 South
Indianapolis, IN 46204-3407
HB-119 Feb. 15 #723035

Public Notices

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 4-13 authorizing the following incremental changes in Rate Adjustment Factors:

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\$0.007689 Per-KWH Increase

Rate GS
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\$0.003218 Per-KWH Increase
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\$0.000917 Per-KWH Increase

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Rate LP
\$1.860 Per-KVA Decrease
\$0.001203 Per-KWH Decrease

Rate LP Off Peak
\$1.790 Per-KVA Decrease
\$0.002749 Per-KWH Decrease

Rate CL
\$0.006714 Per-KWH Decrease

Rate SL
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Rate OL
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This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

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Indiana Utility Regulatory
Commission
PNC Center
101 W. Washington St.,
Suite 1500 East
Indianapolis, IN 46204-3407
Office of Utility Consumer
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PNC Center
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Suite 1500 South
Indianapolis, IN 46204-3407
HB-119 Feb. 15 #723035

Received On: February 15, 2013
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Indiana Utility Regulatory Commission



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- [Guide for Visitors](#)
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Date Posted: 2/13/2013

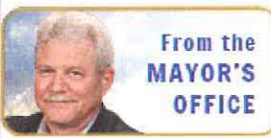
NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 4-12 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS
\$0.007689 Per-KWH Increase

Rate GS
Single Phase
\$0.003218 Per-KWH Increase

Three Phase
\$0.000917 Per-KWH Increase



Rate SP
\$1.850 Per-KW Decrease
\$0.000169 Per-KWH Increase



Rate LP
\$1.860 Per-KVA Decrease
\$0.001203 Per-KWH Decrease



Rate LP Off Peak
\$1.790 Per-KVA Decrease
\$0.002749 Per-KWH Decrease

Rate CL
\$0.006714 Per-KWH Decrease

Rate SL
\$0.011003 Per-KWH Decrease

Rate OL
\$0.014526 Per-KWH Decrease

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

Received On: February 15, 2013
IURC 30-DAY Filing No.: 3111
Indiana Utility Regulatory Commission

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2013 billing cycle.

Any objection to this filing should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington St., Ste. 1500 E.
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Ste. 1500 S.
Indianapolis, IN 46204-3407

City of Anderson, Indiana || 120 East 8th Street, Anderson, Indiana 46016 || (765) 648-6000
Hours: 8:00am - 4:00pm || Monday - Friday
mayor@cityofanderson.com

Received On: February 15, 2013
IURC 30-DAY Filing No.: 3111
Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

February 8, 2012

TO: Board of Public Works
FROM: Tom Donoho
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of April, May and June of 2013. The proposed tracker will be an increase for our residential customers; for our average customer using 800 kWh the increase will be \$6.15 or 7.50%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

cc: Mayor Smith
Jason Childers

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. ~~4-12~~⁴⁻¹³ authorizing the following incremental changes in Rate Adjustment Factors:

| | | |
|------------------|-------------|------------------|
| Rate RS | \$ 0.007689 | Per-KWH Increase |
| Rate GS | | |
| Single Phase | \$ 0.003218 | Per-KWH Increase |
| Three Phase | \$ 0.000917 | Per-KWH Increase |
| Rate SP | \$ 1.850 | Per-KW Decrease |
| | \$ 0.000169 | Per-KWH Increase |
| Rate LP | \$ 1.860 | Per-KVA Decrease |
| | \$ 0.001203 | Per-KWH Decrease |
| Rate LP Off Peak | \$ 1.790 | Per-KVA Decrease |
| | \$ 0.002749 | Per-KWH Decrease |
| Rate CL | \$ 0.006714 | Per-KWH Decrease |
| Rate SL | \$ 0.011003 | Per-KWH Decrease |
| Rate OL | \$ 0.014526 | Per-KWH Decrease |

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2013 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

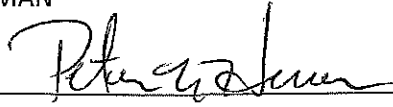
Signature Sheet

APPROVE RESOLUTION 04-13/NEW PURCHASED POWER TRACKER – LIGHT & POWER

02/12/2013

PETER N. HEUER

CHAIRMAN

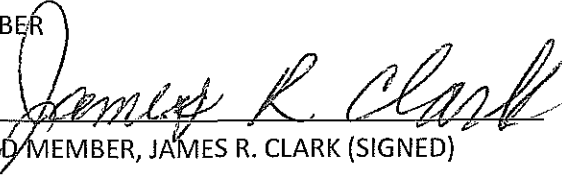


CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

2/12/2013____
DATE

JAMES R. CLARK

MEMBER

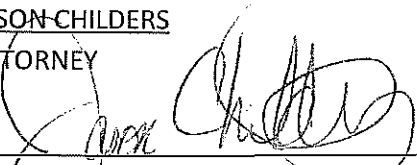


BOARD MEMBER, JAMES R. CLARK (SIGNED)

02/12/2013____
DATE

JASON CHILDERS

ATTORNEY

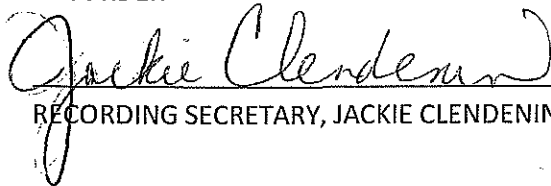


CITY ATTORNEY, JASON CHILDERS (SIGNED)

02/12/2013____
DATE

JACKIE CLENDENIN

RECORDER



RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

02/12/2013____
DATE

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 04 2013**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.


NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

- (1) For the period April 1, 2013 through June 30, 2013 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

Received On: February 15, 2013
IURC 30-DAY Filing No.: 3111
Indiana Utility Regulatory Commission


PASSED AND ADOPTED 12 DAY OF February 2013.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By: 
Peter N. Heuer, Chairman


James R. Clark, Member

ATTEST:


Jackie Clendenin, Secretary

Prepared by:
Jason Childers
Anderson City Attorney

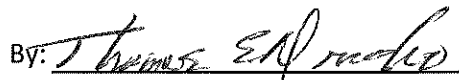
February 8, 2013

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of \$0.001481 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
- 3 Also, in accordance with Ordering Paragraph 7 of Cause No. 36835-S2, Attachment A shows the results of the annual energy allocation factor test. Anderson Municipal Light and Power respectfully requests the approval of the use of the demand and energy allocation factors presently being used in the attached exhibits and will file with the Commission updated demand and energy allocation factors as part of the next Rate Adjustment filing.
4. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2013, billing cycle.
5. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

City of Anderson, Indiana


BY: 
Thomas E. Donoho, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 8th day of February, 2013, **Thomas E. Donoho**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

Received On: February 15, 2013
IURC 30-DAY Filing No.: 3111
Indiana Utility Regulatory Commission

My Commission Expires:
April 3, 2020



Janay E. Smith, Notary Republic
My County of Residence: Madison

Received On: February 15, 2013
IURC 30-DAY Filing No.: 3111
Indiana Utility Regulatory Commission

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223
FAX : 317-892-3223

February 5, 2013

Mr. Thomas Donoho
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of April, May and June, 2013. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

February 5, 2013

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

| | | |
|-----------------------------------|-----------------------|---------|
| Residential Rate (RS) | - Increase \$0.007689 | per KWH |
| General Power Rate (GS) | | |
| Single Phase | - Increase \$0.003218 | per KWH |
| Three Phase | - Increase \$0.000917 | per KWH |
| Small Power Rate (SP) | - Decrease \$0.003634 | per KWH |
| Large Power Rate (LP) | - Decrease \$0.003370 | per KWH |
| Large Power Rate (LP Off-Peak) | - Decrease \$0.004635 | per KWH |
| Constant Load Rate (CL) | - Decrease \$0.006714 | per KWH |
| Street Light Rate (SL) | - Decrease \$0.011003 | per KWH |
| Outdoor Light Rate (OL) | - Decrease \$0.014526 | per KWH |

Rate Adjustments applicable to the Rate Schedules are as follows:

| | | |
|-----------------------------------|---------------|---------|
| Residential Rate (RS) | - \$ 0.039484 | per KWH |
| General Power Rate (GS) | | |
| Single Phase | - \$ 0.037754 | per KWH |
| Three Phase | - \$ 0.046904 | per KWH |
| Small Power Rate (SP) | - \$ 4.01 | per KW |
| | - \$ 0.016644 | per KWH |
| Large Power Rate (LP) | - \$ 4.62 | per KVA |
| | - \$ 0.013998 | per KWH |
| Large Power Rate (LP Off Peak) | - \$ 5.46 | per KVA |
| | - \$ 0.016620 | per KWH |
| Constant Load Rate (CL) | - \$ 0.031506 | per KWH |
| Street Light Rate (SL) | - \$ 0.022161 | per KWH |
| Outdoor Light (OL) | - \$ 0.017866 | per KWH |

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April, 2013, billing cycle."

If you have any questions, please let me know.

Very truly yours,



Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

| | | | |
|-----------------------------------|---|-------------|---------|
| Residential Rate (RS) | - | \$ 0.039484 | per KWH |
| General Power Rate (GS) | | | |
| Single Phase | - | \$ 0.037754 | per KWH |
| Three Phase | - | \$ 0.046904 | per KWH |
| Small Power Rate (SP) | - | \$ 4.01 | per KW |
| | - | \$ 0.016644 | per KWH |
| Large Power Rate (LP) | - | \$ 4.62 | per KVA |
| | - | \$ 0.013998 | per KWH |
| Large Power Rate (LP Off Peak) | - | \$ 5.46 | per KVA |
| | - | \$ 0.016620 | per KWH |
| Constant Load Rate (CL) | - | \$ 0.031506 | per KWH |
| Street Light Rate (SL) | - | \$ 0.022161 | per KWH |
| Outdoor Light (OL) | - | \$ 0.017866 | per KWH |

April, May and June, 2013.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2013

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

| | | |
|---|--|----------------|
| 1 | FROM PAGE 3 OF 3, COLUMN C, LINE 4: | \$123,954.56 |
| 2 | FROM PAGE 2 OF 3, COLUMN C, LINE 4: | 23,950.8 KW |
| 3 | LINE 1 DIVIDED BY LINE 2: | \$5.175383 |
| 4 | MULTIPLIED BY: 77.509% | \$4.011388 |
| 5 | DEMAND RELATED RATE ADJUSTMENT FACTOR: | \$4.011388 /KW |

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

| | | |
|----|--|-----------------|
| 6 | FROM PAGE 3 OF 3, COLUMN C, LINE 5: | \$141,645.96 |
| 7 | FROM PAGE 2 OF 3, COLUMN C, LINE 5: | 27,510.7 KVA |
| 8 | LINE 1 DIVIDED BY LINE 2: | 5.148759 |
| 9 | MULTIPLIED BY: 89.761% | \$4.621577 |
| 10 | DEMAND RELATED RATE ADJUSTMENT FACTOR: | \$4.621577 /KVA |

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

| | | |
|----|--|-----------------|
| 11 | FROM PAGE 3 OF 3, COLUMN C, LINE 6: | \$8,535.85 |
| 12 | FROM PAGE 2 OF 3, COLUMN C, LINE 6: | 1,250.0 KVA |
| 13 | LINE 1 DIVIDED BY LINE 2: | 6.828679 |
| 14 | MULTIPLIED BY: 80.000% | \$5.462943 |
| 15 | DEMAND RELATED RATE ADJUSTMENT FACTOR: | \$5.462943 /KVA |

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS APRIL, MAY AND JUNE, 2013

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

| | | |
|---|--|--------------|
| 1 | FROM PAGE 3 OF 3, COLUMN D, LINE 4: | \$187,726.15 |
| 2 | FROM PAGE 2 OF 3, COLUMN D, LINE 4: | 11,278,753 |
| 3 | LINE 1 DIVIDED BY LINE 2: | \$0.016644 |
| | | |
| 4 | ENERGY RELATED RATE ADJUSTMENT FACTOR: | \$0.016644 |

RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

| | | |
|---|--|--------------|
| 5 | FROM PAGE 3 OF 3, COLUMN D, LINE 5: | \$266,354.64 |
| 6 | FROM PAGE 2 OF 3, COLUMN D, LINE 5: | 19,027,692 |
| 7 | LINE 1 DIVIDED BY LINE 2: | 0.013998 |
| | | |
| 8 | ENERGY RELATED RATE ADJUSTMENT FACTOR: | \$0.013998 |

RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

| | | |
|----|--|-------------|
| 9 | FROM PAGE 3 OF 3, COLUMN D, LINE 6: | \$16,685.88 |
| 10 | FROM PAGE 2 OF 3, COLUMN D, LINE 6: | 1,003,983 |
| 11 | LINE 1 DIVIDED BY LINE 2: | 0.016620 |
| | | |
| 12 | ENERGY RELATED RATE ADJUSTMENT FACTOR: | \$0.016620 |

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2013

| LINE NO. | DESCRIPTION | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|----------|---|----------------|----------------|----------|
| | | (A) | (B) | |
| 1 | INCREMENTAL CHANGE IN BASE RATE (a) | 8.393 | 0.014489 | 1 |
| 2 | ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b) | 0.000 | -- | 2 |
| 3 | ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c) | {0.897} | 0.001570 | 3 |
| 4 | ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE | 7.496 | 0.016059 | 4 |
| 5 | EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d) | 7.988 | 0.017113 | 5 |
| 6 | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e) | 0.000 | 0.000000 | 6 |
| 7 | ESTIMATED TOTAL RATE ADJUSTMENT | 7.988 | 0.017113 | 7 |
| 8 | ESTIMATED AVERAGE BILLING UNITS (f) | 143,024 | 70,553,938 | 8 |
| 9 | ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g) | \$1,142,475.71 | \$1,207,389.54 | 9 |

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.93841556

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2013

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR (%) (a) | KWH ENERGY ALLOCATOR (%) (a) | ALLOCATED ESTIMATED KW PURCHASED (b) | ALLOCATED ESTIMATED KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX | | | LINE NO. |
|----------|---------------|-----------------------------|------------------------------|--------------------------------------|---------------------------------------|---|----------------|----------------|----------|
| | | | | | | DEMAND (d) | ENERGY (e) | TOTAL | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| 1 | RS | 41.676 | 38.921 | 59,606.7 | 27,460,298 | \$476,138.18 | \$469,928.08 | \$946,066.26 | 1 |
| 2 | GS 10 | 5.122 | 4.400 | 7,325.7 | 3,104,373 | \$58,517.61 | \$53,125.14 | \$111,642.75 | 2 |
| 3 | GS 30 | 15.334 | 10.772 | 21,931.3 | 7,600,070 | \$175,187.23 | \$130,060.00 | \$305,247.23 | 3 |
| 4 | SP | 16.746 | 15.986 | 23,950.8 | 11,278,753 | \$191,318.98 | \$193,013.29 | \$384,332.27 | 4 |
| 5 | LP | 19.235 | 26.969 | 27,510.7 | 19,027,692 | \$219,755.20 | \$325,620.89 | \$545,376.09 | 5 |
| 6 | LP (OFFPEAK) | 0.874 | 1.423 | 1,250.0 | 1,003,983 | \$9,985.24 | \$17,181.15 | \$27,166.39 | 6 |
| 7 | CL | 0.079 | 0.077 | 113.0 | 54,327 | \$902.56 | \$929.69 | \$1,832.25 | 7 |
| 8 | SL | 0.364 | 0.565 | 520.6 | 398,630 | \$4,158.61 | \$6,821.75 | \$10,980.36 | 8 |
| 9 | OL | 0.570 | 0.887 | 815.2 | 625,813 | \$6,512.11 | \$10,709.55 | \$17,221.66 | 9 |
| 10 | TOTAL | 100.000 | 100.000 | 143,024.0 | 70,553,938 | \$1,142,475.71 | \$1,207,389.54 | \$2,349,865.25 | 10 |

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2011

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2013

| LINE NO. | RATE SCHEDULE | PLUS VARIANCE (a) | | TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX | | | RATE ADJUSTMENT FACTOR PER KWH (d) | | | LINE NO. |
|----------|---------------|-------------------|---------------|--|----------------|----------------|------------------------------------|----------|--------------|----------|
| | | DEMAND | ENERGY | DEMAND (b) | ENERGY (c) | TOTAL | DEMAND | ENERGY | TOTAL | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| 1 | RS | \$50,860.30 | \$87,306.02 | \$526,998.48 | \$557,234.10 | \$1,084,232.59 | 0.019191 | 0.020292 | 0.039484 | 1 |
| 2 | GS 10 | \$1,472.14 | \$4,086.71 | \$59,989.75 | \$57,211.83 | \$117,201.60 | 0.019324 | 0.018429 | 0.037754 | 2 |
| 3 | GS 30 | \$22,747.05 | \$28,480.34 | \$197,934.28 | \$158,540.34 | \$356,474.62 | 0.026044 | 0.020860 | 0.046904 | 3 |
| 4 | SP | (\$67,364.42) | (\$5,287.14) | \$123,954.56 | \$187,726.15 | \$311,680.72 | 0.010990 | 0.016644 | 0.027634 (e) | 4 |
| 5 | LP | (\$78,109.24) | (\$59,266.25) | \$141,645.96 | \$266,354.64 | \$408,000.60 | 0.007444 | 0.013998 | 0.021442 (e) | 5 |
| 6 | LP (OFFPEAK) | (\$1,449.39) | (\$495.27) | \$8,535.85 | \$16,685.88 | \$25,221.73 | 0.008502 | 0.016620 | 0.025122 (e) | 6 |
| 7 | CL | (\$68.10) | (\$52.55) | \$834.46 | \$877.14 | \$1,711.60 | 0.015360 | 0.016146 | 0.031506 | 7 |
| 8 | SL | (\$769.54) | (\$1,376.88) | \$3,389.07 | \$5,444.87 | \$8,833.93 | 0.008502 | 0.013659 | 0.022161 | 8 |
| 9 | OL | (\$2,079.88) | (\$3,961.02) | \$4,432.23 | \$6,748.53 | \$11,180.76 | 0.007082 | 0.010784 | 0.017866 | 9 |
| 10 | TOTAL | (\$74,761.07) | \$49,433.96 | \$1,067,714.64 | \$1,256,823.50 | \$2,324,538.14 | 0.015133 | 0.017814 | 0.032947 | 10 |

- (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)/(.986) = 0.93841556
- (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
- (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
- (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
- (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

| LINE NO. | DESCRIPTION | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|----------|-------------------------------------|----------------|----------------|----------|
| 1 | BASE RATE EFFECTIVE JAN.1,2013 (a) | 19.004 | 0.029935 | 1 |
| 2 | BASE RATE EFFECTIVE JAN.1,1998 (b) | 10.611 (d) | 0.015446 | 2 |
| 3 | INCREMENTAL CHANGE IN BASE RATE (c) | 8.393 | 0.014489 | 3 |

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2013

| LINE NO. | DESCRIPTION | DEMAND RELATED | | LINE NO. |
|----------|---------------------------------------|----------------|----------------|----------|
| 1 | ESTIMATED MONTHLY GENERATING COSTS | \$0.00 | | 1 |
| 2 | LESS: MONTHLY GEN COSTS IN BASE RATES | \$0.00 | | 2 |
| 3 | EST GENERATING COSTS IN TRACKER (a) | \$0.00 | | 3 |
| 4 | EST MONTHLY PAYMENT FROM IMPA | \$0.00 | | 4 |
| 5 | LESS: MONTHLY PAYMENTS IN BASE RATES | \$0.00 | | 5 |
| 6 | EST CAPACITY PAYMENTS IN TRACKER (b) | \$0.00 | NOT APPLICABLE | 6 |
| 7 | ESTIMATED MONTHLY COSTS/(SAVINGS) (c) | \$0.00 | | 7 |
| 8 | ESTIMATED AVERAGE MONTHLY KW (d) | 143,024 | | 8 |
| 9 | ESTIMATED COSTS/(SAVINGS) PER KW (e) | \$0.000 | | 9 |

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2013

| LINE NO. | DESCRIPTION | APRIL 2013 | MAY 2013 | JUNE 2013 | TOTAL | ESTIMATED 3 MONTH AVERAGE | LINE NO. |
|-----------------------------------|--------------------|---------------|----------------|----------------|----------------|---------------------------|----------|
| | | (A) | (B) | (C) | (D) | (E) | |
| PURCHASED POWER FROM IMPA | | | | | | | |
| 1 | KW DEMAND | 100,293 | 149,402 | 179,377 | 429,072 | 143,024 | 1 |
| 2 | KWH ENERGY | 63,059,226 | 71,436,265 | 77,166,323 | 211,661,814 | 70,553,938 | 2 |
| INCREMENTAL PURCHASED POWER COSTS | | | | | | | |
| DEMAND RELATED | | | | | | | |
| 3 | ECA FACTOR PER KW | (0.897) | (0.897) | (0.897) | | (0.897) | 3 |
| 4 | CHARGE (a) | (\$89,962.82) | (\$134,013.59) | (\$160,901.17) | (\$384,877.58) | (\$128,292.53) | 4 |
| ENERGY RELATED | | | | | | | |
| 5 | ECA FACTOR PER KWH | 0.001570 | 0.001570 | 0.001570 | | 0.001570 | 5 |
| 6 | CHARGE (b) | \$99,002.98 | \$112,154.94 | \$121,151.13 | \$332,309.05 | \$110,769.68 | 6 |

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

| LINE NO. | DESCRIPTION | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|----------|--|----------------|----------------|----------|
| | | (A) | (B) | |
| 1 | INCREMENTAL CHANGE IN BASE RATE (a) | 7.815 | 0.014297 | 1 |
| 2 | ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b) | 0.000 | -- | 2 |
| 3 | ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c) | (1.385) | 0.002281 | 3 |
| 4 | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d) | 0.000 | 0.000000 | 4 |
| 5 | TOTAL RATE ADJUSTMENT (e) | 6.430 | \$0.016578 | 5 |
| 6 | ACTUAL AVERAGE BILLING UNITS (f) | 119,025 | 69,732,251 | 6 |
| 7 | ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g) | \$765,330.75 | \$1,156,021.26 | 7 |

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of October, November and December, 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2012

| LINE NO. | RATE SCHEDULE | KW DEMAND | KWH ENERGY | ALLOCATED | ALLOCATED | INCREMENTAL CHANGE IN PURCHASED POWER COST | | | LINE NO. |
|----------|---------------|-------------------|-------------------|-------------------------|--------------------------|--|----------------|----------------|----------|
| | | ALLOCATOR (%) (a) | ALLOCATOR (%) (a) | ACTUAL KW PURCHASED (b) | ACTUAL KWH PURCHASED (c) | DEMAND (d) | ENERGY (e) | TOTAL | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| 1 | RS | 41.676 | 38.921 | 49,604.9 | 27,140,489 | \$318,959.24 | \$449,935.03 | \$768,894.27 | 1 |
| 2 | GS 10 | 5.122 | 4.400 | 6,096.5 | 3,068,219 | \$39,200.24 | \$50,864.94 | \$90,065.18 | 2 |
| 3 | GS 30 | 15.334 | 10.772 | 18,251.3 | 7,511,558 | \$117,355.82 | \$124,526.61 | \$241,882.43 | 3 |
| 4 | SP | 16.746 | 15.986 | 19,931.9 | 11,147,398 | \$128,162.29 | \$184,801.56 | \$312,963.85 | 4 |
| 5 | LP | 19.235 | 26.969 | 22,894.5 | 18,806,091 | \$147,211.37 | \$311,767.37 | \$458,978.74 | 5 |
| 6 | LP (OFFPEAK) | 0.874 | 1.423 | 1,040.3 | 992,290 | \$6,688.99 | \$16,450.18 | \$23,139.17 | 6 |
| 7 | CL | 0.079 | 0.077 | 94.0 | 53,694 | \$604.61 | \$890.14 | \$1,494.75 | 7 |
| 8 | SL | 0.364 | 0.565 | 433.3 | 393,987 | \$2,785.80 | \$6,531.52 | \$9,317.32 | 8 |
| 9 | OL | 0.570 | 0.887 | 678.4 | 618,525 | \$4,362.39 | \$10,253.91 | \$14,616.30 | 9 |
| 10 | TOTAL | 100.000 | 100.000 | 119,025.0 | 69,732,251 | \$765,330.75 | \$1,156,021.26 | \$1,921,352.01 | 10 |

(a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November and December, 2012
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

| LINE NO. | RATE SCHEDULE | ACTUAL | ACTUAL | DEMAND | ENERGY | INCREMENTAL | INCREMENTAL | LESS PREVIOUS VARIANCE | | LINE NO. |
|----------|---------------|-----------------------|--------------------------|-------------------------------|-------------------------------|-------------------------------------|--------------------------------------|---------------------------|---------------|----------|
| | | AVERAGE KWH SALES (a) | AVERAGE KW/KVA SALES (a) | ADJUSTMENT FACTOR PER KWH (b) | ADJUSTMENT FACTOR PER KWH (c) | KW DEMAND COST BILLED BY MEMBER (d) | KWH ENERGY COST BILLED BY MEMBER (e) | APRIL, MAY AND JUNE, 2012 | | |
| | | (A) | (a) | (b) | (c) | (d) | (e) | (f) | (g) | |
| 1 | RS | 22,389,675 | | 0.017364 | 0.022813 | \$383,331.48 | \$503,624.80 | \$112,100.34 | \$135,619.10 | 1 |
| 2 | GS 10 | 2,750,409 | | 0.017042 | 0.020578 | \$46,216.26 | \$55,805.55 | \$8,397.50 | \$8,775.64 | 2 |
| 3 | GS 30 | 5,896,552 | | 0.020854 | 0.020839 | \$121,245.16 | \$121,157.95 | \$25,235.53 | \$23,357.73 | 3 |
| 4 | SP | 10,934,192 | 36,708.25 KW | 5.289050 /KW | 0.018939 | \$191,433.63 | \$204,183.51 | \$55.52 | \$14,420.42 | 4 |
| 5 | LP | 21,680,230 | 37,076.80 KVA | 5.822319 /KVA | 0.015072 | \$212,850.72 | \$322,189.72 | (\$7,659.58) | (\$45,194.02) | 5 |
| 6 | LP (OFFPEAK) | 975,800 | 1,535.86 KVA | 4.453228 /KVA | 0.017176 | \$6,743.78 | \$16,525.70 | (\$1,305.34) | (\$389.25) | 6 |
| 7 | CL | 53,795 | | 0.015813 | 0.021485 | \$838.75 | \$1,139.60 | \$170.23 | \$200.15 | 7 |
| 8 | SL | 446,978 | | 0.008621 | 0.018726 | \$3,799.45 | \$8,252.93 | \$291.50 | \$429.32 | 8 |
| 9 | OL | 782,080 | | 0.009374 | 0.019865 | \$7,228.58 | \$15,318.51 | \$914.40 | \$1,347.52 | 9 |
| 10 | TOTAL | 65,909,711 | | | | \$973,687.81 | \$1,248,198.27 | \$138,200.10 | \$138,566.61 | 10 |

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the months of October, November and December, 2012
 (c) Page 3 of 3, Column G of Tracker Filing for the months of October, November and December, 2012
 (d) Column A times Column B times the Gross Income Tax Factor of 0.986
 (e) Column A times Column C times the Gross Income Tax Factor of 0.986
 (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of October, November and December, 2012
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of October, November and December, 2012

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER AND DECEMBER, 2012

| LINE NO. | RATE SCHEDULE | NET INCREMENTAL COST BILLED BY MEMBER | | | VARIANCE | | | LINE NO. |
|----------|---------------|---------------------------------------|----------------|----------------|---------------|---------------|----------------|----------|
| | | DEMAND (a) | ENERGY (b) | TOTAL | DEMAND (c) | ENERGY (c) | TOTAL (c) | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | |
| 1 | RS | \$271,231.14 | \$368,005.70 | \$639,236.84 | \$47,728.10 | \$81,929.33 | \$129,657.43 | 1 |
| 2 | GS 10 | \$37,818.76 | \$47,029.91 | \$84,848.67 | \$1,381.48 | \$3,835.03 | \$5,216.51 | 2 |
| 3 | GS 30 | \$96,009.63 | \$97,800.22 | \$193,809.85 | \$21,346.19 | \$26,726.39 | \$48,072.58 | 3 |
| 4 | SP | \$191,378.11 | \$189,763.09 | \$381,141.20 | (\$63,215.82) | (\$4,961.53) | (\$68,177.35) | 4 |
| 5 | LP | \$220,510.30 | \$367,383.74 | \$587,894.04 | (\$73,298.93) | (\$55,616.37) | (\$128,915.30) | 5 |
| 6 | LP (OFFPEAK) | \$8,049.12 | \$16,914.95 | \$24,964.07 | (\$1,360.13) | (\$464.77) | (\$1,824.90) | 6 |
| 7 | CL | \$668.52 | \$939.45 | \$1,607.97 | (\$63.91) | (\$49.31) | (\$113.22) | 7 |
| 8 | SL | \$3,507.95 | \$7,823.61 | \$11,331.56 | (\$722.15) | (\$1,292.09) | (\$2,014.24) | 8 |
| 9 | OL | \$6,314.18 | \$13,970.99 | \$20,285.17 | (\$1,951.79) | (\$3,717.08) | (\$5,668.87) | 9 |
| 10 | TOTAL | \$835,487.71 | \$1,109,631.66 | \$1,945,119.37 | (\$70,156.96) | \$46,389.60 | (\$23,767.36) | 10 |

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

| LINE NO. | DESCRIPTION | OCTOBER 2012 | NOVEMBER 2012 | DECEMBER 2012 | TOTAL | AVERAGE | LINE NO. |
|----------|---|--------------|---------------|---------------|---------|---------|----------|
| | | (A) | (B) | (C) | (D) | (E) | |
| 1 | ACTUAL MEMBER GENERATING COSTS | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1 |
| 2 | LESS: GENERATING COSTS IN BASE RATES | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 2 |
| 3 | DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 3 |
| 4 | ACTUAL MONTHLY PAYMENT FROM IMPA | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 4 |
| 5 | LESS: ESTIMATED PAYMENT IN BASE RATES | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 5 |
| 6 | DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 6 |
| 7 | ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 7 |
| 8 | ACTUAL MONTHLY KW BILLED (d) | 111,257 | 121,997 | 123,821 | 357,075 | 119,025 | 8 |
| 9 | ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e) | 0.000 | 0.000 | 0.000 | | 0.000 | 9 |

(a) Line 1 minus Line 2
 (b) Line 4 minus Line 5
 (c) Line 3 minus Line 6
 (d) Exhibit IV, Page 6 of 7, Line 1
 (e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

| LINE NO. | DESCRIPTION | OCTOBER 2012 | NOVEMBER 2012 | DECEMBER 2012 | TOTAL | ACTUAL 3 MONTH AVERAGE | LINE NO. |
|-----------------------------------|------------------------|----------------|----------------|----------------|----------------|------------------------|----------|
| | | (A) | (B) | (C) | (D) | (E) | |
| PURCHASED POWER FROM IMPA | | | | | | | |
| 1 | KW DEMAND (a) | 111,257 | 121,997 | 123,821 | 357,075 | 119,025 | 1 |
| 2 | KWH ENERGY (a) | 67,538,870 | 69,451,845 | 72,206,039 | 209,196,754 | 69,732,251 | 2 |
| INCREMENTAL PURCHASED POWER COSTS | | | | | | | |
| DEMAND RELATED | | | | | | | |
| 3 | ECA FACTOR PER KW (a) | (1.385) | (1.385) | (1.385) | | (1.385) | 3 |
| 4 | CHARGE (b) | (\$154,090.95) | (\$168,965.85) | (\$171,492.09) | (\$494,548.88) | (\$164,849.63) | 4 |
| ENERGY RELATED | | | | | | | |
| 5 | ECA FACTOR PER KWH (a) | 0.002281 | 0.002281 | 0.002281 | | 0.002281 | 5 |
| 6 | CHARGE (c) | \$154,056.16 | \$158,419.66 | \$164,701.97 | \$477,177.80 | \$159,059.27 | 6 |

(a) From IMPA bills for the months of October, November and December, 2012

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2012

| LINE NO. | RATE SCHEDULE | OCTOBER 2012 | NOVEMBER 2012 | DECEMBER 2012 | TOTAL | AVERAGE | LINE NO. |
|----------|---------------|--------------|---------------|---------------|-------------|------------|----------|
| | | (A) | (B) | (C) | (D) | (E) | |
| 1 | RS | 20,627,937 | 21,380,257 | 25,160,831 | 67,169,025 | 22,389,675 | 1 |
| 2 | GS 10 | 2,765,407 | 2,664,213 | 2,821,607 | 8,251,227 | 2,750,409 | 2 |
| 3 | GS 30 | 6,022,245 | 5,895,326 | 5,772,086 | 17,689,657 | 5,896,552 | 3 |
| 4 | SP | 11,351,773 | 11,259,486 | 10,191,316 | 32,802,575 | 10,934,192 | 4 |
| 5 | LP | 22,188,660 | 21,810,940 | 21,041,090 | 65,040,690 | 21,680,230 | 5 |
| 6 | LP (OFFPEAK) | 1,020,600 | 974,400 | 932,400 | 2,927,400 | 975,800 | 6 |
| 7 | CL | 53,826 | 53,826 | 53,734 | 161,386 | 53,795 | 7 |
| 8 | SL | 402,653 | 449,159 | 489,123 | 1,340,935 | 446,978 | 8 |
| 9 | OL | 730,357 | 775,987 | 839,896 | 2,346,240 | 782,080 | 9 |
| 10 | TOTAL | 65,163,458 | 65,263,594 | 67,302,083 | 197,729,135 | 65,909,711 | 10 |

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

| RATE SCHEDULE | OCTOBER 2012 | NOVEMBER 2012 | DECEMBER 2012 | TOTAL | THREE MONTH AVERAGE | |
|---------------|---------------|---------------|---------------|----------------|---------------------|----|
| 11 SP | 36,327.85 KW | 37,290.17 KW | 36,506.72 KW | 110,124.74 KW | 36,708.25 KW | 11 |
| 12 LP | 39,652.63 KVA | 36,310.56 KVA | 35,267.20 KVA | 111,230.39 KVA | 37,076.80 KVA | 12 |
| LP (OFFPEAK) | 1,557.28 KVA | 1,493.33 KVA | 1,556.97 KVA | 4,607.58 KVA | 1,535.86 KVA | |

ANDERSON MUNICIPAL LIGHT AND POWER
 VERIFICATION FOR FUTURE USE OF KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
 WITH ORDERING PARAGRAPH 7 OF PSCI CAUSE NO. 36835 - S2, DATED MAY 2, 1984

KWH SALES BY RATE SCHEDULES

| LINE NO. | MONTH | RESIDENTIAL RATE RS | GENERAL SERVICE RATE GS 10 | GENERAL SERVICE RATE GS 30 | SMALL POWER RATE SP | LARGE POWER RATE LP | LARGE POWER RATE LP (OFF PEAK) | CONSTANT LOAD RATE CL | STREET LIGHTS RATE SL | OUTDOOR LIGHTING RATE OL | TOTAL | LINE NO |
|----------|-------------------------|---------------------|----------------------------|----------------------------|---------------------|---------------------|--------------------------------|-----------------------|-----------------------|--------------------------|-------------|---------|
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | |
| 1 | JANUARY, 2012 | 29,588,731 | 3,189,916 | 7,320,132 | 10,438,754 | 17,675,380 | 970,200 | 53,826 | 472,735 | 795,357 | 70,505,031 | 1 |
| 2 | FEBRUARY, 2012 | 30,670,856 | 3,213,612 | 7,090,219 | 10,957,634 | 18,813,530 | 987,000 | 53,826 | 509,470 | 663,890 | 72,960,037 | 2 |
| 3 | MARCH, 2012 | 26,782,655 | 2,996,499 | 6,942,132 | 10,439,173 | 19,274,740 | 840,000 | 53,826 | 498,037 | 663,211 | 68,490,273 | 3 |
| 4 | APRIL, 2012 | 19,687,845 | 2,588,963 | 6,755,319 | 10,325,543 | 19,688,830 | 541,800 | 53,826 | 441,529 | 554,130 | 60,637,785 | 4 |
| 5 | MAY, 2012 | 19,083,197 | 2,524,803 | 6,860,594 | 10,189,371 | 20,162,050 | 1,071,000 | 53,826 | 427,337 | 491,657 | 60,863,835 | 5 |
| 6 | JUNE, 2012 | 23,186,955 | 2,883,784 | 6,878,089 | 11,262,294 | 21,701,130 | 919,800 | 53,826 | 371,817 | 428,235 | 67,685,930 | 6 |
| 7 | JULY, 2012 | 32,571,837 | 3,505,432 | 7,305,598 | 12,610,803 | 22,841,730 | 987,000 | 53,826 | 315,753 | 471,144 | 80,663,123 | 7 |
| 8 | AUGUST, 2012 | 37,390,218 | 3,847,470 | 7,656,241 | 13,455,449 | 23,683,580 | 1,008,000 | 53,826 | 320,504 | 553,302 | 87,968,590 | 8 |
| 9 | SEPTEMBER, 2012 | 28,445,648 | 3,363,016 | 7,020,510 | 13,128,117 | 24,170,000 | 932,400 | 53,826 | 369,132 | 619,328 | 78,101,977 | 9 |
| 10 | OCTOBER, 2012 | 20,627,937 | 2,765,407 | 6,022,245 | 11,351,773 | 22,188,660 | 1,020,600 | 53,826 | 402,653 | 730,357 | 65,163,458 | 10 |
| 11 | NOVEMBER, 2012 | 21,380,257 | 2,664,213 | 5,895,326 | 11,259,486 | 21,810,940 | 974,400 | 53,826 | 449,159 | 775,987 | 65,263,594 | 11 |
| 12 | DECEMBER, 2012 | 25,160,831 | 2,821,607 | 5,772,086 | 10,191,316 | 21,041,090 | 932,400 | 53,734 | 489,123 | 839,896 | 67,302,083 | 12 |
| 13 | TOTAL | 314,576,967 | 36,364,722 | 81,518,491 | 135,609,713 | 253,051,660 | 11,184,600 | 645,820 | 5,067,249 | 7,586,494 | 845,605,716 | 13 |
| 14 | PERCENT OF TOTAL SYSTEM | 37.201% | 4.300% | 9.640% | 16.037% | 29.925% | 1.323% | 0.076% | 0.599% | 0.897% | 99.998% | 14 |
| 15 | KWH ENERGY ALLOCATORS | 38.921% | 4.400% | 10.772% | 15.986% | 26.969% | 1.423% | 0.077% | 0.565% | 0.887% | 100.000% | 15 |
| 16 | PERCENT VARIANCE | -4.419% | -2.273% | -10.509% | 0.319% | 10.961% | -7.027% | -1.299% | 6.018% | 1.127% | | 16 |

Received On: February 15, 2013
 IURC 30-DAY Filing No.: 3111
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
12/14/12

Amount Due:
\$4,054,617.22

Billing Period: October 01 to October 31, 2012

Invoice No: INV0001508
 Invoice Date: 11/14/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|---------|----------|--------------|----------|------------|-------------|
| Maximum Demand: | 111,257 | (15,025) | 99.10% | 10/29/12 | 1900 | 81.59% |
| CP Billing Demand: | 111,257 | (15,025) | 99.10% | 10/29/12 | 1900 | 81.59% |
| kvar at 97% PF: | | 27,884 | | | | |
| Reactive Demand: | | | | | | |

| Energy | kWh |
|-----------------------|-------------------|
| AEP Interconnections: | 45,557,185 |
| IMPA CT Site: | 13,834,609 |
| Webster St: | 8,147,076 |
| Altairnano: | - |
| I Power: | - |
| Total Energy: | 67,538,870 |

| History | Oct 2012 | Oct 2011 | 2012 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 111,257 | 107,756 | 192,164 |
| CP Demand (kW): | 111,257 | 107,756 | 192,164 |
| Energy (kWh): | 67,538,870 | 65,409,754 | 746,826,141 |
| CP Load Factor: | 81.59% | 81.59% | |
| HDD/CDD (Indianapolis): | 377/4 | 297/16 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|---------------------|------------|---|
| Base Demand Charge: | \$ 18.007 / kW x | 111,257 | \$ 2,003,404.80 |
| ECA Demand Charge: | \$ (1.385) / kW x | 111,257 | \$ (154,090.95) |
| Delivery Voltage Charge - 34.5 kV to 69 kV: | \$ 0.725 / kW x | 58,536 | \$ 42,438.60 |
| Total Demand Charges: | | | \$ 1,891,752.45 |
| Base Energy Charge: | \$ 0.029743 / kWh x | 67,538,870 | \$ 2,008,808.61 |
| ECA Energy Charge: | \$ 0.002281 / kWh x | 67,538,870 | \$ 154,056.16 |
| Total Energy Charges: | | | \$ 2,162,864.77 |
| Average Purchased Power Cost: 6.00 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 4,054,617.22 |

| Other Charges and Credits |
|---------------------------|
| |
| |
| |

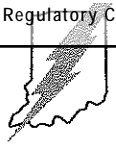
NET AMOUNT DUE: \$ 4,054,617.22

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: February 15, 2013
 IURC 30-DAY Filing No.: 3111
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
01/14/13

Amount Due:
\$4,297,023.85

Billing Period: November 01 to November 30, 2012
 Invoice No: INV0001601
 Invoice Date: 12/14/12

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|---------|---------|--------------|----------|------------|-------------|
| Maximum Demand: | 121,997 | (6,017) | 99.88% | 11/28/12 | 1900 | 79.07% |
| CP Billing Demand: | 121,997 | (6,017) | 99.88% | 11/28/12 | 1900 | 79.07% |
| kvar at 97% PF: | | 30,575 | | | | |
| Reactive Demand: | | - | | | | |

| Energy | kWh |
|-----------------------|-------------------|
| AEP Interconnections: | 36,498,139 |
| IMPA CT Site: | 20,203,934 |
| Webster St: | 12,749,772 |
| Altairnano: | - |
| I Power: | - |
| Total Energy: | 69,451,845 |

| History | Nov 2012 | Nov 2011 | 2012 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 121,997 | 122,225 | 192,164 |
| CP Demand (kW): | 121,997 | 122,225 | 192,164 |
| Energy (kWh): | 69,451,845 | 66,862,638 | 816,277,986 |
| CP Load Factor: | 79.07% | 75.98% | |
| HDD/CDD (Indianapolis): | 698/0 | 482/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|---------------------|------------|---|
| Base Demand Charge: | \$ 18.007 / kW x | 121,997 | \$ 2,196,799.98 |
| ECA Demand Charge: | \$ (1.385) / kW x | 121,997 | \$ (168,965.85) |
| Delivery Voltage Charge - 34.5 kV to 69 kV: | \$ 0.725 / kW x | 62,157 | \$ 45,063.83 |
| Total Demand Charges: | | | \$ 2,072,897.96 |
| Base Energy Charge: | \$ 0.029743 / kWh x | 69,451,845 | \$ 2,065,706.23 |
| ECA Energy Charge: | \$ 0.002281 / kWh x | 69,451,845 | \$ 158,419.66 |
| Total Energy Charges: | | | \$ 2,224,125.89 |
| Average Purchased Power Cost: 6.19 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 4,297,023.85 |

| Other Charges and Credits |
|---------------------------|
| |

NET AMOUNT DUE: \$ 4,297,023.85

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/13
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: February 15, 2013
 IURC 30-DAY Filing No.: 3111
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
02/13/13

Amount Due:
\$4,425,947.15

Billing Period: December 01 to December 31, 2012

Invoice No: INV0001703
 Invoice Date: 01/14/13

| Demand | kW | kvar | Power Factor | Date | Time (EST) | Load Factor |
|--------------------|---------|----------|--------------|----------|------------|-------------|
| Maximum Demand: | 123,821 | (10,667) | 99.63% | 12/10/12 | 1900 | 78.38% |
| CP Billing Demand: | 123,821 | (10,667) | 99.63% | 12/10/12 | 1900 | 78.38% |
| kvar at 97% PF: | | 31,032 | | | | |
| Reactive Demand: | | | | | | |

| Energy | kWh |
|-----------------------|-------------------|
| AEP Interconnections: | 40,728,178 |
| IMPA CT Site: | 18,915,177 |
| Webster St: | 12,562,284 |
| Altairnano: | 400 |
| I Power: | - |
| Total Energy: | 72,206,039 |

| History | Dec 2012 | Dec 2011 | 2012 YTD |
|-------------------------|------------|------------|-------------|
| Max Demand (kW): | 123,821 | 121,957 | 192,164 |
| CP Demand (kW): | 123,821 | 121,957 | 192,164 |
| Energy (kWh): | 72,206,039 | 73,860,746 | 888,484,025 |
| CP Load Factor: | 78.38% | 81.40% | |
| HDD/CDD (Indianapolis): | 818/0 | 837/0 | |

| Purchased Power Charges | Rate | Units | Charge |
|---|---------------------|------------------------------|---|
| Base Demand Charge: | \$ 18.007 / kW x | 123,821 | \$ 2,229,644.75 |
| ECA Demand Charge: | \$ (1.385) / kW x | 123,821 | \$ (171,492.09) |
| Delivery Voltage Charge - 34.5 kV to 69 kV: | \$ 0.725 / kW x | 76,508 | \$ 55,468.30 |
| | | Total Demand Charges: | \$ 2,113,620.96 |
| Base Energy Charge: | \$ 0.029743 / kWh x | 72,206,039 | \$ 2,147,624.22 |
| ECA Energy Charge: | \$ 0.002281 / kWh x | 72,206,039 | \$ 164,701.97 |
| | | Total Energy Charges: | \$ 2,312,326.19 |
| Average Purchased Power Cost: 6.13 cents per kWh | | | TOTAL PURCHASED POWER CHARGES: \$ 4,425,947.15 |

| Other Charges and Credits |
|---------------------------|
| |
| |
| |

NET AMOUNT DUE: \$ 4,425,947.15

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: February 15, 2013
IURC 30-DAY Filing No.: 3111
Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

February 8, 2013

To: Jason Childers, City Attorney
From: Tom Donoho, Superintendent
Subject: Purchased Power Tracker

Attached is the legal notice for our Purchased Power Tracker to be effective April 1, 2013.
Please try to have this ready for the Board of Works meeting February 12, 2013.

If you have any questions or need additional information, feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

cc: Board of Works

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 413 authorizing the following incremental changes in Rate Adjustment Factors:

| | | |
|------------------|-------------|------------------|
| Rate RS | \$ 0.007689 | Per-KWH Increase |
| Rate GS | | |
| Single Phase | \$ 0.003218 | Per-KWH Increase |
| Three Phase | \$ 0.000917 | Per-KWH Increase |
| Rate SP | \$ 1.850 | Per-KW Decrease |
| | \$ 0.000169 | Per-KWH Increase |
| Rate LP | \$ 1.860 | Per-KVA Decrease |
| | \$ 0.001203 | Per-KWH Decrease |
| Rate LP Off Peak | \$ 1.790 | Per-KVA Decrease |
| | \$ 0.002749 | Per-KWH Decrease |
| Rate CL | \$ 0.006714 | Per-KWH Decrease |
| Rate SL | \$ 0.011003 | Per-KWH Decrease |
| Rate OL | \$ 0.014526 | Per-KWH Decrease |

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the April, 2013 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Residential Rate Data

Average KWH 800
 (Minimum 500 KWH, Maximum 1000 KWH)

| | | | |
|----------------|------------|---------|-------|
| Base Rate | | \$56.59 | |
| New Tracker at | \$0.039484 | \$31.59 | |
| Old Tracker at | \$0.031795 | \$25.44 | |
| Change | | \$6.15 | 7.50% |

Data For Legal Notice

| Old Factor | New Factor | Rate | Change | Increase Decrease |
|------------|------------|----------------------|--------------|----------------------|
| \$0.031795 | \$0.039484 | Rate RS | \$0.007689 | Increase |
| \$0.034536 | \$0.037754 | Rate GS Single Phase | \$0.003218 | Increase |
| \$0.045987 | \$0.046904 | Rate GS Three Phase | \$0.000917 | Increase |
| 5.860000 | 4.010000 | Rate SP KW | -1.850000 | Decrease |
| \$0.016475 | \$0.016644 | Rate SP KWH | \$0.000169 | Increase |
| 6.480000 | 4.620000 | Rate LP KVA | -1.860000 | Decrease |
| \$0.015201 | \$0.013998 | Rate LP KWH | (\$0.001203) | Decrease |
| 7.250000 | 5.460000 | Rate LP Off-Peak KVA | -1.790000 | Decrease |
| \$0.019369 | \$0.016620 | Rate LP Off-Peak KWH | (\$0.002749) | Decrease |
| \$0.038220 | \$0.031506 | Rate CL | (\$0.006714) | Decrease |
| \$0.033164 | \$0.022161 | Rate SL | (\$0.011003) | Decrease |
| \$0.032392 | \$0.017866 | Rate OL | (\$0.014526) | Decrease |